



# Transmission Owner Criteria

- Schedule 6 of the Operating Agreement describes the Regional Transmission Expansion Planning Protocol
- Section 1.2 of the Operating Agreement – Conformity with NERC and Other Applicable Reliability Criteria
- Section 1.2 (d) – The regional Transmission Expansion Plan shall conform to the applicable reliability principles, guidelines and standards of NERC, RFC, SERC, and other Applicable Regional Reliability Councils in accordance with the operating criteria and other procedures detailed in the PJM Manuals.

- Section 1.2 (e) of Schedule 6 of the Operating Agreement – The RTEP reliability criteria shall include, Office of the Interconnection planning procedures, NERC planning standards, NERC Regional Council planning criteria, and the individual Transmission Owner FERC filed planning criteria as filed in FERC Form No. 715, and posted on the PJM website.

- Supplemental Project – defined in section 1.42A.02 of the Operating Agreement
- “Supplemental Project” shall mean a Regional RTEP Project(s) or Subregional RTEP Project (s), which is not required for compliance with the following PJM criteria: System reliability, operational performance or economic criteria, pursuant to a determination by the Office of the Interconnection.

- Section 1.5.6(c.01) of the OA – The recommended plan shall separately identify enhancements and expansions that are classified as Supplemental Projects
- Section 1.5.6 (g.01) of the OA – Supplemental Projects shall be separately identified in the RTEP and are not subject to approval by the PJM Board.

- Section 1.6 of the OA – Approval of the Final RTEP – The PJM Board shall not approve the Supplemental Projects listed in the RTEP. PJM Board approval of the RTEP shall not represent PJM Board review or approval of the Supplemental Projects, and Supplemental Projects are not eligible for cost allocation pursuant to Schedule 12 of the PJM Tariff