



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 139th Meeting
May 12th, 2010
9:30 AM**

Members Present:

Rich Geosits	Allegheny Electric Cooperative, Inc.
Tom Barnes	Allegheny Energy Supply Company, L.L.C.
Bryan Sanderson	Anbaric Northeast Transmission Development Company, LLC
Takis Laios	Appalachian Power Company
Bernie Pasternack	Appalachian Power Company
Bart Taberner	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
James Jablonski	Borough of Park Ridge, New Jersey
Wiktor Charytoniuk	Calpine Energy Services, L.P.
Kathryn Patton	Clean Line Energy Partners LLC
Tom Leeming	Commonwealth Edison Company
Jason Barker	Constellation Energy Commodities Group, Inc.
Dibyendu Das	Constellation Energy Commodities Group, Inc.
Guy Filomena	Customized Energy Solutions, Ltd.*
David Steigerwald	Customized Energy Solutions, Ltd.*
Jeff Whitehead	Customized Energy Solutions, Ltd.*
John Horstmann	Dayton Power & Light Company (The)
Hertzel Shamash	Dayton Power & Light Company (The)
Bob Howatt	Delaware Public Service Commission
Courtney Stewart	Delaware Public Service Commission
Jim Summers	Delmarva Power & Light Company
Harold Adams	Downes Associates, Inc.
Allen Todd	Downes Associates, Inc.
Ken Jennings	Duke Energy Business Services LLC
Jason Harchick	Duquesne Light Company
Jeffrey Ellis	Edison Mission Marketing and Trading, Inc.
Reem Fahey	Edison Mission Marketing and Trading, Inc.
Robert Erbrick	EPIC NJ/PA, L.P.
Christopher Nekolny	Exelon Generation Co., LLC
Emma Nicholson	Exeter Associates, Inc.
Affan Abdullah	Federal Energy Regulatory Commission
Jonathan Fernandez	Federal Energy Regulatory Commission
Nicholas Tackett	Federal Energy Regulatory Commission
Gerald Huff	FirstEnergy Solutions Corp.
Jeff Mackauer	FirstEnergy Solutions Corp.
Don Miller	FirstEnergy Solutions Corp.

Robert Patrylo	H-P Energy Resources LLC
Mark Hanson	Illinois Commerce Commission
David Johnston	Indiana Utility Regulatory Commission
Robert O'Connell	J.P. Morgan Ventures Energy Corporation
Carl Bridenbaugh	Jersey Central Power & Light Company
Ken Lotterhos	Long Island Lighting Company d/b/a LIPA
Sandi Patty	Maryland Department of Natural Resources
Ralph De Geeter	Maryland PSC
Michael Krauthamer	Maryland PSC
Craig Taborsky	Maryland PSC
David Mabry	McNees Wallace
Al Freeman	Michigan Public Service Commission
Jim Nash	Neptune Regional Transmission System, LLC
Steven Jeremko	New York State Electric & Gas Corporation
Steve Huntoon	NextEra Energy Power Marketing, LLC
James Manning	North Carolina Electric Membership Corporation
Patti Esposito	NRG Power Marketing, L.L.C.
John Donelson	Old Dominion Electric Cooperative
Raj Barua	OPSI
Yasmin Snowberger	PA PUC
Ron Chu	PECO Energy Company
Kathy McHugh	PECO Energy Company
Bill Mitchell	Potomac Electric Power Company
John Radman	Potomac Electric Power Company
Scott Gass	PowerGEM
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Thomas Piascik	PSEG Energy Resources and Trade LLC
Esam Khadr	Public Service Electric & Gas Company
Mike Prendergast	Public Service Electric & Gas Company
George Braulke	RC Cape May Holdings, LLC
Roleto Mangonon	Rockland Electric Company
Deepak Ramlatchan	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Gerry Binder	Sempra Energy Trading, L.L.C.
Mark Brozina	Tangibl, LLC
Harry Hackman	Tangibl, LLC
Jack Holodak	The Valley Group, a Nexans Company
Eric Sorber	UGI Utilities, Inc.
Ayana Wood	UGI Utilities, Inc.
Ronnie Bailey	Virginia Electric & Power Company
John Syner	West Penn Power Company d/b/a Allegheny Power

PJM Staff Present:

Steve Herling, Chairman	PJM Interconnection
Aaron Berner	PJM Interconnection
Pauline Foley	PJM Interconnection
Ken Gates	PJM Interconnection

Jim Glennon	PJM Interconnection
Bill Harm	PJM Interconnection
Mike Herman	PJM Interconnection
David Hislop	PJM Interconnection
Mark Kuras	PJM Interconnection
Chuck Liebold	PJM Interconnection
Paul McGlynn	PJM Interconnection
John Reynolds	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

1. ADMINISTRATIVE

Mr. Herling called the meeting to order and requested that Mr. Sims call the roll. Mr. Herling then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

2. MINUTES

Mr. Sims reviewed the draft minutes of the April 14, 2010 meeting and suggested an amendment to the members present section. Mr. Radman made a motion to approve the minutes as amended. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the April 14, 2010 minutes.**

3. PEPCO SECTIONALIZING SCHEMES

Mr. Hislop reviewed sectionalizing schemes for five transformers in the PEPCO zone for inclusion in PJM Manual 3, Attachment E.

4. NERC/RRO UPDATE

Mr. Kuras provided an update of the status of the NERC and regional reliability standards and discussed some details of the recent NERC Summer Assessment. Mr. Kuras then turned the presentation over to Mr. Harm. Mr. Harm discussed recent activity regarding the NERC TPL standards. Mr. Harm also discussed the upcoming activity and said that he would provide an update to the Planning Committee at the June meeting.

5. REACTIVE POWER FOCUS GROUP*

Mr. Chu reviewed the progress made by the group, an overview of the proposal, and a list of implementation issues to resolve. Mr. Chu then reviewed the proposed changes to PJM Manual 14A and the proposed PJM Manual 14A, Attachment H. A member of the Planning Committee pointed out that the Focus Group should consider implementing already defined terms in the final manual language. Mr. Herling asked the Planning Committee to consider endorsing the concept

and proposed manual language, with the understanding that defined terms would be incorporated into the final manual language. Mr. Syner made a motion to endorse PJM Manual 14A, including Attachment H. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee endorsed PJM Manual 14A, Attachment H.** Two members of the Planning Committee voted in opposition.

6. PRC-023

Mr. McGlynn reviewed the purpose and implementation timeline for PRC-023. Mr. McGlynn presented the Planning Committee with a revised method to define critical facilities per NERC standard PRC-023. Mr. McGlynn explained that the revised method would simulate the simultaneous loss of two BES facilities and identify any overloaded facilities. The loss of the overloaded facility would then be simulated (i.e. N-3) to see if there were additional overloaded facilities. Mr. McGlynn received suggestions and comments from the Planning Committee. Mr. McGlynn stated that PJM would continue to work on the necessary software updates to test the proposal and would review the results of the analysis at a future PC meeting.

7. 2010 IRM STUDY

Mr. Falin reviewed the draft assumptions letter for the 2010 IRM study. Mr. Manning made a motion to approve the assumptions letter for the 2010 IRM study. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee endorsed the assumptions letter for the 2010 IRM Study.**

8. LOAD FORECASTING METHODOLOGY

Mr. Falin reviewed a draft scope of work for an independent consultant to evaluate the PJM load forecasting methodology. The Planning Committee provided Mr. Falin with some suggestions to improve the draft scope of work document. Mr. Falin explained that Phases I and II of the RFP will be sent out to potential consultants in the next couple of weeks. The details of Phase III will be finalized at a future PC meeting.

9. LIGHT LOAD OPERATIONAL PERFORMANCE

Mr. McGlynn discussed some operational performance issues during off peak conditions that triggered an initial discussion of consideration of a light load planning criteria. Mr. McGlynn also reviewed some modeling issues that will be the focus of future discussions. The Planning Committee asked Mr. McGlynn a few questions regarding potential application of a light load criteria and provided him with suggestions for the next steps.

10. TRANSMISSION OWNER CRITERIA

Mr. McGlynn reviewed the treatment of the various planning criteria in the Operating Agreement. Mr. McGlynn also reviewed the differences in the basis for designating baseline upgrades and supplemental upgrades. Mr. Lotterhos explained his disagreement with the current interpretation

of the Operating Agreement. Mr. Herling reinforced PJM's interpretation of the Operating Agreement and said that this issue of interpretation will be forwarded to the MRC.

11. FUTURE MEETINGS

Wednesday, June 09, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, July 14, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, August 11, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, September 08, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 06, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 08, 2010	9:30 AM	Chase Center, Wilmington, DE

Prepared By:	Mark Sims, Secretary
Typist:	Nancy Muhl
Draft:	05/14/2010
Final:	06/09/2010
DMS Document #:	597933 v2