



NERC/Regional Reliability Status Update

July 2010

Standards	Project	Activity	Due Date
NERC	<p>Project 2007-17 - PRC-005 - Protection System Maintenance and Testing - Combined pre-ballot and comment period - The purpose of standard PRC-005 should remain “To ensure all transmission and generation Protection Systems affecting the reliability of the Bulk Electric System (BES) are maintained and tested.” In Order 693, the Federal Energy Regulatory Commission directed that changes be made to these standards. These standards should be consolidated into a single standard to reduce the costs of compliance and a number of technical short comings in these standards should be corrected to provide reliable performance when responding to abnormal system conditions.</p>	<p>Pre-ballot and comment period</p>	<p>07/02/2010 07/16/2010</p>

Standards	Project	Activity	Due Date
NERC	<p>Project 2007-01 - Underfrequency Load Shedding - The proposed standards are posted for a combined pre-ballot review and comment period. The ballot pool is open until 8 a.m. Eastern on July 2, 2010. The comment period is open until 8 p.m. Eastern on July 16, 2010. Includes: PRC-006 — Development and Documentation of Regional Reliability Organizations' Underfrequency Load Shedding Programs; PRC-007 — Assuring Consistency with Regional UFLS Programs; PRC-009 — UFLS Performance Following an Underfrequency Event</p>	Pre-ballot and comment period	<p>07/02/2010 07/16/2010</p>
NERC	<p>Project 2007-07 – FAC-003-1 – Transmission Vegetation Management - Combined pre-ballot and comment periods. The standard has several 'fill-in-the-blank' components to eliminate. In addition, the following comments submitted by FERC and stakeholders need to be addressed in the refinement of the standard/.</p>	Pre-ballot and comment period	<p>07/07/2010 07/17/2010</p>



NERC Standards Activities

Standards	Project	Activity	Due Date
NERC	Project 2007-18 – Reliability-Based Control Reliability-based Control Standard Drafting Team is seeking comments on a proposal to use Area Control Error (ACE) Distribution Factors (ADFs) to address purpose statements B and D from the Standards Authorization Request assigned to this drafting team	Comment	07/15/2010



Regional Standards Activities

Standards	Project	Activity	Due Date
RFC	SDP-501-RFC-03 – RFC Reliability Standards Development Procedure	Comment	07/15/2010

- No SERC or NAESB activities to report.

- 2010 Audits

Duquesne Light Company	April 19-23, 2010
Dayton Power & Light	June 8-10, 2010
Dominion	Sep. 21-23, 2010
Rockland Electric Company	Oct. 26-28, 2010
BG&E	Nov. 29-Dec. 3, 2010
Commonwealth Edison	Postponed to 2011
Neptune RTS	Postponed to 2011

- 2011 Audits
 - Commonwealth Edison
 - Neptune RTS
 - PECO
 - Allegheny Power
 - First Energy (GPU)
 - First Energy (ATSI)
 - PPL
 - UGI
 - Duke

- To be supplied before audit
 - List of operators (present and for the previous 2 years)
 - With PJM and NERC (if available) certification numbers
 - Operator recordings
 - 0400 to 0600, 0900 to 1100, and 1600 to 1800 on September 15, 2009
 - 0400 to 0600, 0900 to 1100, and 1600 to 1800 on March 16, 2010

- Working on recommendations for the next revision of the TO/TOP Matrix
 - Adding dates
 - Updating recently changed standards
 - Incorporating other comments received during audits
- Considering asking for documentation to be sent to PJM before the audit date
 - Cut down on audit time



- Monthly Conference Calls
 - 07/15/2010

- Questions?

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Note the underscore between Regional and Compliance.

- Reliability Standards

http://www.nerc.com/filez/standards/Reliability_Standards_Under_Development.html

- NAESB Calendar of Events

http://naesb.org/monthly_calendar.asp