



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 141st Meeting
July 14th, 2010
9:30 AM**

Members Present:

Rich Geosits	Allegheny Electric Cooperative, Inc.
Thomas Barnes	Allegheny Energy Supply Company, L.L.C.
Colin Mount	Allegheny Energy Supply Company, L.L.C.
Kevin Koloini	American Municipal Power, Inc.
Chris Norton	American Municipal Power, Inc.
Scott Huff	Appalachian Power Company
Takis Laios	Appalachian Power Company
Charles Matassa	Baltimore Gas and Electric Company
Liliane Nguetsap	Baltimore Gas and Electric Company
Jeff Scalise	Baltimore Gas and Electric Company
James Jablonski	Borough of Lavallette, New Jersey
Wiktor Charytoniuk	Calpine Energy Services, L.P.
Thomas Leeming	Commonwealth Edison Company
John Miller	Commonwealth Edison Company
M. Trivett	Constellation
Guy Filomena	Customized Energy Solutions, Ltd.*
Jeff Whitehead	Customized Energy Solutions, Ltd.*
John Horstmann	Dayton Power & Light Company (The)
Robert Howatt	Delaware DNREC
Courtney Stewart	Delaware Public Service Commission
Jaclyn Plale	Delmarva Power & Light Company
Jim Summers	Delmarva Power & Light Company
Harold Adams	Downes Associates, Inc.
Allen Todd	Downes Associates, Inc.
Jason Harchick	Duquesne Light Company
Ray Connolly	Exelon Energy Company
Audrey Lyke	Exelon Generation Co., LLC
Nicholas Tackett	Federal Energy Regulatory Commission
Robert Snow	FERC
Dave Barber	FirstEnergy
Gerald Huff	FirstEnergy Solutions Corp.
Michael Stansky	FirstEnergy Solutions Corp.
Katie Guerry	Hess Corporation
Bob Patrylo	H-P Energy Resources LLC
Mark Hanson	Illinois Commerce Commission
John Higgins	Long Island Lighting Company dba LIPA

Michael Krauthamer
Craig Taborsky
Carl Bridenbaugh
Al Freeman
Hal Siegrist
Jim Nash
Bob Fagan
Steven Jeremko
Chris Orzel
Shelly-Ann Maye
James Manning
Pat Esposito
Michael Tartibi
Fred Heizer
John Donelson
Raj Barua
Yasmin Snowberger
Ron Chu
Bill Mitchell
John Radman
Lisa Krizenoskas
Michele Greening
Jay Fuess
Jim Hebson
Thomas Piascik
Esam Khadr
Thomas Hoatson
Robert Mechler
Gerry Binder
Ken Gates
Mark Brozina
Jack Holodak
Ayana Wood
Ronnie Bailey
John Syner

Maryland PSC
Maryland PSC
Metropolitan Edison Company
Michigan Public Service Commission
Mirant Potomac River, LLC
Neptune Regional Transmission System, LLC
New Jersey Division of the Ratepayer Advocate
New York State Electric & Gas Corporation
NextEra Energy Power Marketing, LLC
North America Power Partners LLC
North Carolina Electric Membership Corporation
NRG Power Marketing, L.L.C.
NRG Power Marketing, L.L.C.
Ohio PUC
Old Dominion Electric Cooperative
OPSI
PA PUC
PECO Energy Company
Potomac Electric Power Company
Potomac Electric Power Company
PPL Electric Utilities Corporation d/b/a PPL Utilities
PPL Energy Plus, LLC
Premcor Refining Group, Inc. (The)
PSEG Energy Resources and Trade LLC
PSEG Energy Resources and Trade LLC
Public Service Electric & Gas Company
Riverside Generating, LLC
RRI Energy Services, Inc.
Sempra Energy Trading, L.L.C.
Tangibl
Tangibl, LLC
The Valley Group, a Nexans Company
UGI Utilities, Inc.
Virginia Electric & Power Company
West Penn Power Company d/b/a Allegheny Power

PJM Staff Present:

Paul McGlynn, Acting Chairman
Dave Anders
Aaron Berner
Tom Falin
Jim Glennon
Mark Kuras
Jen Tribulski
Mark Sims, Secretary

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1. ADMINISTRATIVE

Mr. McGlynn called the meeting to order and requested that Mr. Sims call the roll. Mr. McGlynn then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

2. MINUTES

Mr. Sims reviewed the draft minutes of the June 9, 2010 meeting. Ms. Krizenoskas made a motion to approve the minutes as written. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the June 9, 2010 minutes.**

3. NERC/RRO UPDATE

Mr. Kuras provided the Planning Committee with an update of NERC and Regional standards activity. Mr. Kuras also discussed the schedule of upcoming PJM Transmission Owner reliability audits.

4. PJM MANUAL M14B*

Mr. Sims reviewed PJM Manual 14B changes required to reflect current planning procedures, including CEI guidelines and IROL limits in planning. Mr. Sims asked for Planning Committee endorsement of the proposed changes. Mr. Matassa made a motion to approve the changes. Mr. Scarpignato seconded the motion. **In a voice vote, the Planning Committee approved PJM Manual M14B.** The Planning Committee representative from Long Island Power Authority abstained from the vote.

5. PRC-023

Mr. McGlynn reviewed the potential analytical result of the current PRC-023 proposal to define critical facilities as defined by the standard. Mr. McGlynn's review included a summary of the potential number of critical facilities in each Transmission Owner zone if the proposal were implemented. Mr. McGlynn answered a number of questions regarding the analytical method. Mr. Leeming asked that PJM also provide similar results using a higher thermal threshold.

6. LIGHT LOAD OPERATIONAL PERFORMANCE

Mr. McGlynn discussed the efforts to collect and analyze data related to light load operational performance. Mr. McGlynn reviewed operational data related to system load and wind generation output. Mr. McGlynn also discussed potential considerations regarding the generation dispatch, load level, and interchange for a light load study.

7. CLARIFICATION TO TARIFF TIMELINE FOR SIGNING A SERVICE AGREEMENT*

Mr. Pincus reviewed proposed PJM Tariff language to address the timeline for signing a service agreement after a system impact study. Mr. Pincus asked for Planning Committee endorsement of the proposed changes. Mr. Chu made a motion to approve the proposed PJM Tariff changes. Ms. Esposito seconded the motion. **In a voice vote, the Planning Committee approved the proposed PJM Tariff changes.**

8. PROPOSAL FOR REVISIONS TO DEFERRED SECURITY

Ms. Tribulski reviewed the background and intent of the provision for Deferred Security in the PJM Tariff. Ms. Tribulski provided draft Tariff language to support Deferred Security. Ms. Tribulski responded to a few questions from the Planning Committee and said that she would ask for endorsement of the proposed Tariff language at the August Planning Committee meeting.

9. 2010 IRM STUDY

Mr. Falin provided a status update on the 2010 IRM Study, including data related to the selection of a load model. Mr. Falin asked for Planning Committee endorsement of the load model selection. Mr. Scarpignato made a motion to approve the load model. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee approved the load model for the 2010 IRM Study.**

10. LOAD FORECASTING METHODOLOGY

Mr. Falin provided the Planning Committee with a status update on the independent consultant review of the PJM load forecasting methodology. Mr. Falin indicated that Itron will issue final recommendations in late September for discussion at the October Planning Committee meeting.

11. BGE MAYS CHAPEL SPS

Mr. Matassa reviewed a temporary special protection scheme at Mays Chapel that is required on an interim basis for reliability.

12. FUTURE MEETINGS

Wednesday, August 11, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, September 08, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 06, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, November 10, 2010	9:30 AM	Chase Center, Wilmington, DE
Wednesday, December 08, 2010	9:30 AM	Chase Center, Wilmington, DE

Prepared By: Mark Sims, Secretary
Typist: Nancy Muhl
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