



**PJM Interconnection  
PJM Planning Committee Meeting  
Minutes of the 145<sup>th</sup> Meeting  
October 6<sup>th</sup>, 2010  
9:30 AM**

**Members Present:**

Rich Geosits	Allegheny Electric Cooperative, Inc.
Takis Laios	Appalachian Power Company
David Bloom	Baltimore Gas and Electric Company
Charles Matassa	Baltimore Gas and Electric Company
Duane Dahlquist	Blue Ridge Power Agency, Inc.
James Jablonski	Borough of South River, New Jersey
Wiktor Charytoniuk	Calpine Energy Services, L.P.
John Citrolo	Calpine Energy Services, L.P.
Thomas Leeming	Commonwealth Edison Company
Ron Regner	Commonwealth Edison Company
Mark Trivett	Constellation Energy Commodities Group, Inc.
Damase Hebert	Covanta Energy Group, Inc.
Jeff Whitehead	Customized Energy Solutions, Ltd.*
Jaclyn Plale	Delmarva Power & Light Company
Jim Summers	Delmarva Power & Light Company
Dave Scarpignato	Direct Energy
George Owens	Downes Associates, Inc.
Kenneth Jennings	Duke Energy Business Services LLC
Jason Harchick	Duquesne Light Company
Ray Connolly	Exelon Energy Company
Christopher Nekolny	Exelon Generation Co., LLC
David Pratzon	Exelon Generation Co., LLC
Emma Nicholson	Exeter Associates, Inc.
Affan Abdullah	Federal Energy Regulatory Commission
Jonathan Fernandez	Federal Energy Regulatory Commission
Gavin Cunningham	FirstEnergy Solutions Corp.
Gerald Huff	FirstEnergy Solutions Corp.
Tony Lindeman	FirstEnergy Solutions Corp.
Jeff Mackauer	FirstEnergy Solutions Corp.
Dennis Sobieski	Hess Corporation
Thomas Fecho	Indiana Michigan Power Company
Dorothy Capra	IPA Trading, LLC
John Higgins	Long Island Lighting Company dba LIPA
Jason Atwood	Magnolia Energy L.P.
David Mabry	McNees Wallace
Hal Siegrist	Mirant

Steve Huntoon	NextEra Energy Power Marketing, LLC
Andrew Dembia	NJ BPU
James Manning	North Carolina Electric Membership Corporation
Patti Esposito	NRG Power Marketing, L.L.C.
Yohannes Mariam	Office of the People's Counsel for the District of Columbia
Ron Chu	PECO Energy Company
Terrance Clingan	Potomac Edison Company d/b/a Allegheny Power
Bill Mitchell	Potomac Electric Power Company
John Radman	Potomac Electric Power Company
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Michele Greening	PPL Energy Plus, LLC
Gerry Binder	PSEG Energy Resources and Trade LLC
Jim Hebson	PSEG Energy Resources and Trade LLC
Thomas Piascik	PSEG Energy Resources and Trade LLC
Glenn Catenacci	Public Service Electric & Gas Company
Roleto Mangonon	Rockland Electric Company
Deepak Ramlatchan	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Barry Trayers	Sempra Energy Trading Corporation
Ronnie Bailey	Virginia Electric & Power Company
John Syner	West Penn Power Company d/b/a Allegheny Power
Jacqueline Roberts	WV PSC CAD

**PJM Staff Present:**

Steve Herling, Chairman	PJM Interconnection
Jeff Falciani	PJM Interconnection
Pauline Foley	PJM Interconnection
Mark Kuras	PJM Interconnection
Paul McGlynn	PJM Interconnection
John Reynolds	PJM Interconnection
Jeff Williams	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

**1. ADMINISTRATIVE**

Mr. McGlynn called the meeting to order and requested that Mr. Sims call the roll. Mr. McGlynn then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

**2. MINUTES**

Mr. Sims reviewed the draft minutes of the September 8, 2010 meeting. There were no suggestions to the minutes as written. Ms. Krizenoskas made a motion to approve the minutes as amended. Mr. Geosits seconded the motion. **In a voice vote, the Planning Committee approved the September 8, 2010 minutes.**

### 3. NERC/RRO UPDATE

Mr. Kuras provided the Planning Committee with an update of NERC, FERC, and Regional standards activity. Mr. Kuras also discussed the schedule of the upcoming RFC transmission owner audits. Mr. Kuras also reviewed key items on the upcoming NERC Planning Committee agenda.

### 4. GENERATION DEACTIVATION TARIFF CHANGES\*

Ms. Foley discussed the current study timeline for a generation deactivation study and a proposed Tariff change to allow an alternate timeline. Ms. Foley then asked for Planning Committee endorsement of the draft Tariff language to allow an alternate timeline for generation deactivation studies. Mr. Chu made a motion to approve the Tariff. Mr. Manning seconded the motion. **In a voice vote, the Planning Committee approved the Tariff change to allow an alternate timeline for generation deactivation studies.**

### 5. PJM MANUAL 14B

Mr. Sims discussed proposed PJM Manual 14B language to clarify the definition of a double circuit towerline. The Planning Committee suggested a change to the proposed language that further clarified the treatment of NERC extreme events. Mr. Sims then asked for Planning Committee endorsement of the amended proposed towerline language in Manual 14B. Mr. Matassa made a motion to approve Manual 14B. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the Manual 14B double circuit towerline language.**

### 6. PRC-023

Mr. McGlynn reviewed PJM's PRC-023 critical facility methodology. Mr. Leeming suggested that the proposed language be modified to clarify that the rating used for the "additional" overloaded facilities would be the applicable emergency rating. Mr. McGlynn agreed to the proposed modification and asked for Planning Committee endorsement of the proposed PRC-023 critical facility methodology and corresponding PJM Manual 14B language. Mr. Manning made a motion to approve the PRC-023 language in Manual 14B. Ms. Krizenoskas seconded the motion. **In a voice vote, the Planning Committee approved the PRC-023 language in Manual 14B.** One member of the Planning Committee abstained from the vote.

### 7. LIGHT LOAD OPERATIONAL PERFORMANCE

Mr. McGlynn discussed potential modeling of load, generation, and interchange for a light load planning criteria. The Planning Committee discussed the modeling proposal and suggested some alternate loading levels, and additional monitoring for high voltages. The Planning Committee also asked for more details of the proposed modeling.

## 8. 2010 IRM STUDY

Mr. Falin reviewed the results of the 2010 IRM Study and noted that the RRAWG had unanimously endorsed the recommended parameters. Mr. Falin then asked for Planning Committee endorsement of the recommended IRM, FPR, and DR Factors for Delivery Years 2012/2013, 2013/2014, and 2014/2015. Mr. Chu made a motion to approve the factors. Mr. Matassa seconded the motion. **In a voice vote, the Planning Committee unanimously approved the IRM, FPR, and DR Factors for Delivery Years 2012/2013, 2013/2014, and 2014/2015.** Mr. Falin then asked for Planning Committee endorsement of the recommended Winter Weekly Reserve Target of 26% for 2010/2011. Ms. Krizenoskas made a motion to approve the Winter Weekly Reserve Target. Mr. Radman seconded the motion. **In a voice vote, the Planning Committee unanimously approved the Winter Weekly Reserve Target for 2010/2011.** This recommendation will be passed to the Operating Committee for final approval.

## 9. LOAD FORECAST RECOMMENDATIONS

Mr. Falin solicited comments from the committee on the Itron load forecast recommendations. Several members expressed the view that any change to the model must be thoroughly vetted prior to implementation. Other members believed that all of the Itron recommendations be implemented as quickly as practicable. Mr. Radman requested that the Load Analysis Subcommittee provide feedback to the PC on the Itron recommendations. As requested by Mr. Jablonski, PJM will provide a document for the next PC meeting indicating PJM's position on each of the Itron recommendations and its proposed timeline for evaluation and implementation.

## 10. DEMAND RESPONSE SATURATION

Mr. Falin led a discussion of the assumptions and results of the PJM DR saturation analysis. Some members expressed support for the results while others expressed concerns about some of the study assumptions, particularly with regard to DR dispatch. A member requested that the PC identify a majority opinion on this issue to pass on to the MRC. Mr. Falin suggested the MRC be informed that the majority view of those present at the October PC was that the assumptions and results of PJM's DR saturation study were reasonable. There were no objections expressed to this suggestion. [Note: Some members pointed out that DR saturation was added as an agenda item only two days prior to the PC meeting. As a result, some interested parties may not have been in attendance.] The committee also expressed the view that the current analysis results should be considered an interim solution and the long-term treatment of DR should continue to be evaluated.

## 11. FUTURE MEETINGS

Wednesday, November 10, 2010  
Wednesday, December 08, 2010

9:30 AM  
9:30 AM

Chase Center, Wilmington, DE  
Chase Center, Wilmington, DE

Prepared By: Mark Sims, Secretary  
Typist: Nancy Muhl  
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