



**PJM Interconnection  
PJM Planning Committee Meeting  
Minutes of the 146<sup>th</sup> Meeting  
November 10<sup>th</sup>, 2010  
9:30 AM**

**Members Present:**

Rich Geosits	Allegheny Electric Cooperative, Inc.
Colin Mount	Allegheny Energy Supply Company, L.L.C.
Chris Norton	American Municipal Power, Inc.
Scott Huff	Appalachian Power Company
Takis Laios	Appalachian Power Company
David Bloom	Baltimore Gas and Electric Company
Harvey Zwyer	Baltimore Gas and Electric Company
James Jablonski	Borough of Park Ridge, New Jersey
Wiktor Charytoniuk	Calpine Energy Services, L.P.
John Citrolo	Calpine Energy Services, L.P.
Barry Trayers	Citigroup Energy, Inc.
Thomas Kay	Commonwealth Edison Company
Rehan Gilani	ConEdison Energy, Inc.
Dean Bickerstaff	Constellation
Mark Trivett	Constellation
Tom Rutigliano	Constellation NewEnergy, Inc.
Christopher Bursaw	CP Energy Marketing (US) Inc.
Guy Filomena	Customized Energy Solutions, Ltd.*
David Steigerwald	Customized Energy Solutions, Ltd.*
Jeff Whitehead	Customized Energy Solutions, Ltd.*
John Horstmann	Dayton Power & Light Company (The)
Hertzel Shamash	Dayton Power & Light Company (The)
Carson Moore	DC Energy Mid-Atlantic, LLC
Jaclyn Plale	Delmarva Power & Light Company
Jason Harchick	Duquesne Light Company
Micheal Erbrick	EDF Trading North America, LLC
Bruce Campbell	EnergyConnect, Inc.
Audrey Lyke	Exelon Generation Co., LLC
David Pratzon	Exelon Generation Co., LLC
Affan Abdullah	Federal Energy Regulatory Commission
Jonathan Fernandez	Federal Energy Regulatory Commission
Nicholas Tackett	Federal Energy Regulatory Commission
Pablo Ovando	FERC
Robert Snow	FERC
Gavin Cunningham	FirstEnergy Solutions Corp.
Brian Hallett	FirstEnergy Solutions Corp.

Jeff Mackauer	FirstEnergy Solutions Corp.
Katie Guerry	Hess Corporation
Melissa Seymour	IBERDROLA RENEWABLES, Inc.
Mark Hanson	Illinois Commerce Commission
Christopher Bach	Long Island Lighting Company dba LIPA
Michael Krauthamer	Maryland PSC
Al Freeman	Michigan Public Service Commission
Steve Huntoon	NextEra Energy Power Marketing, LLC
James Manning	North Carolina Electric Membership Corporation
Pat Esposito	NRG Power Marketing, L.L.C.
Yohannes Mariam	Office of the People's Counsel for the District of Columbia
Fred Heizer	Ohio PUC
John Donelson	Old Dominion Electric Cooperative
Ed Tatum	Old Dominion Electric Cooperative
Yasmin Snowberger	PA PUC
Ron Chu	PECO Energy Company
Kathy McHugh	PECO Energy Company
Terrance Clingan	Potomac Edison Company d/b/a Allegheny Power
Bill Mitchell	Potomac Electric Power Company
John Radman	Potomac Electric Power Company
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Michele Greening	PPL Energy Plus, LLC
Mark Brozina	Primary Power LLC
Jim Hebson	PSEG Energy Resources and Trade LLC
Thomas Piascik	PSEG Energy Resources and Trade LLC
Steve Reshnik	Public Service Electric & Gas Company
Rollie Mangonon	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Gerry Binder	Sempra Energy Trading, LLC
John Brodbeck	Shell Energy North America (US), LP
Ken Gates	Tangibl
Bob Ramaekers	Tenaska Power Services Co.
Jack Holodak	The Valley Group, a Nexans Company
Ayana Wood	UGI Utilities, Inc.
Ronnie Bailey	Virginia Electric & Power Company
Mike Batta	Virginia Electric & Power Company
Yashodhan Dongre	Virginia Electric & Power Company
Abhijit Rajan	Virginia Electric & Power Company
Samuel Wolfe	Viridity Energy, Inc.
James Wilson	Wilson Energy Economics

### **PJM Staff Present:**

Steve Herling, Chairman	PJM Interconnection
Aaron Berner	PJM Interconnection
Tom Falin	PJM Interconnection
Dave Hislop	PJM Interconnection
Paul McGlynn	PJM Interconnection

John Reynolds	PJM Interconnection
Cathy Wesley	PJM Interconnection
Jeff Williams	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

## 1. ADMINISTRATIVE

Mr. Herling called the meeting to order and requested that Mr. Sims call the roll. Mr. Herling then asked if there were any additional items for the agenda. Ms. Esposito asked that Mr. Herling add an agenda item to discuss PJM meeting policy guidelines. There were no additional suggestions for agenda items. Mr. Herling then announced that the Operating Committee approved the 26% Weekly Winter Reserve Target.

## 2. MINUTES

Mr. Sims reviewed the draft minutes of the September 27, 2010 meeting. There were no suggestions to the minutes as written. Mr. Radman made a motion to approve the minutes as written. Mr. Chu seconded the motion. **In a voice vote, the Planning Committee approved the September 27, 2010 minutes.** Mr. Sims then reviewed the draft minutes of the October 6, 2010 meeting. A detailed discussion of the draft minutes related to Demand Response Saturation followed. Mr. Herling proposed to re-draft the minutes and ask for Planning Committee approval at the end of the meeting. At the end of the meeting, there were still comments from members of the Planning Committee and Mr. Herling stated that the minutes would be revised and presented at the December Planning Committee meeting for approval.

## 3. NERC/RRO UPDATE

Ms. Wesley provided the Planning Committee with an update of NERC, FERC, and Regional standards activity. Ms. Wesley also discussed PJM compliance activities, compliance bulletins, and member issues. Finally, Ms. Wesley announced the upcoming Reliability Standards and Compliance Subcommittee meeting dates.

## 4. UGI SECTIONALIZING SCHEMES

Mr. Hislop reviewed the Mountain T1 and T2 230/69kV sectionalizing schemes in the UGI territory. There were several questions asked by members of the Planning Committee related to the specific operation of the scheme. Mr. Hislop agreed to address the questions on the UGI Sectionalizing Schemes at the December Planning Committee meeting with the additional detail that the group requested.

## 5. 2011 PLANNING COMMITTEE ANNUAL PLAN

Mr. Herling reviewed the previous and current PC annual plans. Mr. Herling took suggestions from the Planning Committee and suggested completion dates for each of the potential annual action items. Mr. Herling asked the Planning Committee to email PJM any additional suggestions. Mr.

Herling said that he would review the draft 2011 Planning Committee annual plan at the December meeting.

## **6. REACTIVE POWER FOCUS GROUP**

Mr. Sims discussed a proposal to implement the reactive deficiency mitigation process. Mr. Sims provided an example of the implementation of the proposal. The Planning Committee suggested that the previously endorsed Attachment F of Manual 14A be revised to reflect the proposed business procedures for reactive deficiency charge payment options. Mr. Sims said that he would present revised manual language to the Planning Committee at the December meeting.

## **7. MEETING POLICIES**

Ms. Esposito, speaking on behalf of a special task force consisting of previous MC chairs, discussed various issues that the task force is currently evaluating. Mr. Horstmann also provided input on some key issues that the task force discussed.

## **8. LOAD FORECAST RECOMMENDATIONS**

Mr. Falin reviewed the seven Itron recommendations with the Planning Committee and PJM's position on each of the comments. Mr. Falin addressed several questions from the Planning Committee. Mr. Jablonski recommended that PJM adopt all of the recommendations as soon as possible and noted that PJM does not require stakeholder approval. Mr. Tatum requested that the Planning Committee direct the LAS to forward their recommendation on each Itron recommendation to the Planning Committee. Mr. Herling stated that he would ask the Planning Committee to vote on each of the seven recommendations at the December Planning Committee meeting.

## **9. DEMAND RESPONSE (DR) MODELING**

Mr. Falin discussed a proposed change to the current CETO study procedure to model DR as a generator rather than as a load reducer. Several members identified other CETO modeling assumptions that may also require further review. This discussion will be continued at the December PC meeting.

## **10. SUMMER 2010 PJM LOADS**

Mr. Reynolds presented information on peak load days and weather conditions for summer 2010, along with information on load management events. Mr. Reynolds noted that PJM peak load resumed growth in 2010, but that it remains below the pre-recession level. There were six load management events initiated by PJM this summer, though most were to resolve local issues.

## **11. FUTURE MEETINGS**

Wednesday, December 08, 2010

9:30 AM

Chase Center, Wilmington, DE

Prepared By: Mark Sims, Secretary  
Typist: Nancy Muhl  
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