



**PJM Interconnection
PJM Planning Committee Meeting
Minutes of the 147th Meeting
December 8th, 2010
9:30 AM**

Members Present:

Rich Geosits	Allegheny Electric Cooperative, Inc.
Colin Mount	Allegheny Energy Supply Company, L.L.C.
Dan Patt	ALSTOM Grid
Chris Norton	American Municipal Power, Inc.
David Canter	Appalachian Power Company
Takis Laios	Appalachian Power Company
David Bloom	Baltimore Gas and Electric Company
Charles Matassa	Baltimore Gas and Electric Company
Duane Dahlquist	Blue Ridge Power Agency, Inc.
James Jablonski	Borough of Lavallette, New Jersey
John Citrolo	Calpine Energy Services, L.P.
Barry Trayers	Citigroup Energy, Inc.
Thomas Kay	Commonwealth Edison Company
Thomas Leeming	Commonwealth Edison Company
Rehan Gilani	ConEdison Energy, Inc.
Mark Tribett	Constellation Energy Commodities Group, Inc.
Damase Hebert	Covanta Energy Group, Inc.
Nathan Rushing	CPV Maryland, LLC
Chris Bursaw	CPV Maryland, LLC
Guy Filomena	Customized Energy Solutions, Ltd.*
David Steigerwald	Customized Energy Solutions, Ltd.*
Jeff Whitehead	Customized Energy Solutions, Ltd.*
John Horstmann	Dayton Power & Light Company (The)
Jaclyn Plale	Delmarva Power & Light Company
George Owens	Downes Associates, Inc.
Kenneth Jennings	Duke Energy Business Services LLC
Dan Feldman	Duke Energy Ohio, Inc.
Dale Flaherty	Duquesne Light Company
Jason Harchick	Duquesne Light Company
Bruce Campbell	EnergyConnect, Inc.
Ray Connolly	Exelon Energy Company
David Pratzon	Exelon Generation Co., LLC
Jonathan Fernandez	Federal Energy Regulatory Commission
Nicholas Tackett	Federal Energy Regulatory Commission
Syed Ahmad	FERC
Gavin Cunningham	FirstEnergy Solutions Corp.

Jeff Mackauer	FirstEnergy Solutions Corp.
Don Miller	FirstEnergy Solutions Corp.
Michael Stansky	FirstEnergy Solutions Corp.
Thomas Fecho	Indiana Michigan Power Company
Christopher Bach	Long Island Lighting Company dba LIPA
David Mabry	McNees Wallace
Hal Siegrist	Mirant Energy Trading, LLC
James Nash	Neptune Regional Transmission System, LLC
Steven Jeremko	New York State Electric & Gas Corporation
Steve Huntoon	NextEra Energy Power Marketing, LLC
Chris Orzel	NextEra Energy Power Marketing, LLC
Andrea Sarmentero	NJBPU
James Manning	North Carolina Electric Membership Corporation
Rishi Garg	NRDC/FERC Project
Brian Schneider	NRG Power Marketing, L.L.C.
Yasmin Snowberger	PA PUC
Ron Chu	PECO Energy Company
Aaron Berner	PJM Interconnection
Jeff Falciani	PJM Interconnection
Steve Herling	PJM Interconnection
David Hislop	PJM Interconnection
Paul McGlynn	PJM Interconnection
John Reynolds	PJM Interconnection
Mark Sims	PJM Interconnection
Jennifer Tribulski	PJM Interconnection
Catherine Wesley	PJM Interconnection
Jeff Williams	PJM Interconnection
Donald Hall	Potomac Electric Power Company
Pat Kurowski	Potomac Electric Power Company
Bill Mitchell	Potomac Electric Power Company
Scott Gass	PowerGEM
Ephram Glass	PPL Electric Utilities Corporation d/b/a PPL Utilities
Lisa Krizenoskas	PPL Electric Utilities Corporation d/b/a PPL Utilities
Michele Greening	PPL Energy Plus, LLC
Mark Brozina	Primary Power LLC
Ken Gates	Primary Power LLC
Jim Hebson	PSEG Energy Resources and Trade LLC
Thomas Piascik	PSEG Energy Resources and Trade LLC
Glenn Catenacci	Public Service Electric & Gas Company
Rollie Mangonon	Rockland Electric Company
Robert Mechler	RRI Energy Services, Inc.
Gerry Binder	Sempra Energy Trading, LLC
John Brodbeck	Shell
Ronnie Bailey	Virginia Electric & Power Company
Mike Batta	Virginia Electric & Power Company
Yashodhan Dongre	Virginia Electric & Power Company
Samuel Wolfe	Viridity Energy, Inc.
John Syner	West Penn Power Company d/b/a Allegheny Power
James Wilson	Wilson Energy Economics

PJM Staff Present:

Steve Herling, Chairman	PJM Interconnection
Aaron Berner	PJM Interconnection
Jeff Falciani	PJM Interconnection
David Hislop	PJM Interconnection
Paul McGlynn	PJM Interconnection
John Reynolds	PJM Interconnection
Jennifer Tribulski	PJM Interconnection
Catherine Wesley	PJM Interconnection
Jeff Williams	PJM Interconnection
Mark Sims, Secretary	PJM Interconnection

1. ADMINISTRATIVE

Mr. Herling called the meeting to order and requested that Mr. Sims call the roll. Mr. Herling then asked if there were any additional items for the agenda. There were no suggestions for additional agenda items.

2. MINUTES

Mr. Sims reviewed the draft minutes of the October 6, 2010 meeting. The revised minutes included revisions received from stakeholders prior to the meeting. There were no additional suggestions to the minutes as revised. Ms. Krizenoskas made a motion to approve the minutes as written. Mr. Campbell seconded the motion. **In a voice vote, the Planning Committee approved the October 6, 2010 minutes.** Mr. Sims then reviewed the draft minutes of the November 10, 2010 meeting. Mr. Chu made a motion to approve the minutes as written. Ms. Krizenoskas seconded the motion. **In a voice vote, the Planning Committee approved the November 10, 2010 minutes.**

3. NERC/RRO UPDATE

Ms. Wesley provided the Planning Committee with an update of NERC, FERC, and Regional standards activity. Ms. Wesley also announced the upcoming Reliability Standards and Compliance Subcommittee meeting dates.

4. UGI SECTIONALIZING SCHEMES

Mr. Pilong reviewed the Mountain T1 and T2 230/69kV sectionalizing schemes in the UGI territory and provided additional detail that was requested at the November Planning Committee meeting. Mr. Pilong responded to several questions from the Planning Committee.

5. 2011 PLANNING COMMITTEE ANNUAL PLAN

Mr. Herling reviewed the draft 2011 Planning Committee Annual Plan that was compiled from suggestions received at the November Planning Committee meeting. There were a few suggestions to update target completion dates. Mr. Herling said that he would finalize the 2011 Planning Committee Annual Plan and post the document to the PJM website.

6. LOAD FORECAST RECOMMENDATIONS*

Mr. Suhr from Calpine Corporation was present to discuss Calpine's comments on the PJM and ITRON load forecasting recommendations. Mr. Suhr received questions and feedback from the Planning Committee. Mr. Jablonski then expressed his appreciation of the efforts of the Planning Committee and stated his support of specific proposals. Mr. Reynolds then began to introduce the individual Itron recommendations and Mr. Sims recorded a detailed vote for each recommendation. A vote was taken for recommendations 1, 2, 3, and 7.

Voting results:

Recommendation #1: Implement a weighted economic index that combines multiple economic measures into a single index of economic activity. Result: 37 yes, 87 no, 7 abstain.

Recommendation #2: Include rate shift variables for zones that have experienced significant rate increases. Result: 0 yes, 88 no, 39 abstain.

Recommendation #3: Combine the economic forecasts from Moody's Economy.com and Global Insight to generate forecasts. Result: 44 yes, 74 no, 9 abstain.

Recommendation #7: Allocate the RTO peaks to zones using the zone CP values that occurred on peak days instead of the maximum zone CP for the month, and adjust only a single month to the seasonal peak unless there is a planning reason to adjust all months in the season. Result: 5 yes, 80 no, 43 abstain.

7. PROPOSAL FOR REVISIONS TO DEFERRED SECURITY*

Ms. Tribulski requested Planning Committee endorsement of Tariff changes required to support a modification to deferred security. Mr. Chu mad a motion to endorse the changes. Ms. Krizenoskas seconded the motion. **In a voice vote, the Planning Committee endorsed the Tariff changes required to support a modification to deferred security.**

8. REACTIVE POWER FOCUS GROUP

Mr. Sims presented additional language for Attachment H to PJM Manual 14A to accommodate business rules regarding letters of credit that are necessary to implement the reactive deficiency mitigation process. Mr. Sims addressed several questions from the Planning Committee, including a request to clarify the use of the term grandfathered in the endorsed Attachment H to PJM Manual 14A language. Mr. Chu made a motion to endorse the additional language for Attachment H of

PJM Manual 14A. Ms. Krizenoskas member of the Planning Committee seconded the motion. **In a voice vote, the Planning Committee endorsed the additional Attachment H of PJM Manual 14A language.**

9. CETO STUDIES

Mr. Falin reviewed feedback he received from the MRC on potential changes to the CETO Study modeling assumptions and procedures. PJM will prepare a work plan for investigation of these potential changes for review by the Planning Committee.

10. LIGHT LOAD OPERATIONAL PERFORMANCE

Mr. McGlynn reviewed the assumptions, methodology, and results of a preliminary light load criteria study that included multiple scenarios. Mr. McGlynn received multiple questions regarding the criteria and was provided suggestions by the Planning Committee. Mr. McGlynn said that PJM would distribute the detailed results of the study to the Transmission Owners.

11. LDA DISCUSSION

Mr. Herling suggested moving this agenda item to the January 2011 Planning Committee agenda. There were no objections.

12. FUTURE MEETINGS

Thursday, January 06, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, February 03, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, March 10, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, April 14, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, May 12, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, June 09, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, July 07, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, August 04, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, September 8th	9:30 AM	Chase Center, Wilmington, DE
Wednesday, October 5, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, November 3rd, 2011	9:30 AM	Chase Center, Wilmington, DE
Thursday, December 15, 2011	9:30 AM	Chase Center, Wilmington, DE

Prepared By: Mark Sims, Secretary
Typist: Nancy Muhl
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