



NERC and Regional Coordination Update

August, 2011

Standards	Project	Activity	Due Date
SERC	PRC-006-SERC-01: Automatic Under Frequency Load Shedding	Comment	08/15/2011
TRE	IRO-006-TRE-1: ERCOT Region Transmission Congestion Management	Comment	08/22/2011

NERC RoP Changes Highlights

- The new section 412 of the RoP gives the NERC BoT the authority to decide on issues of interpretation surrounding a requirement during the hearing process
- The Regional Entity can issue Remedial Action Directives, directing an entity to take specific mitigating actions, prior to the conclusion of any enforcement proceedings. If the entity refuses, they can be fined
- NERC and Regional Entities will now be allowed to impose fines on organizations that do not provide data in a timely manner or in the requested format
- Comments due August 15

No FERC Updates to report.

- Ft. Martin CVI- 4 potential violations
 - Currently in the Hearing process
- CIP Spot Check & 693 Audit
 - Pending NOPV / Report from RFC
- Kenzie Creek CVI
 - Pending RFC response on RFI 1
- Yorkana EA & RFI
 - Pending RFC response on RFI 1

- **Bergen RFI**
 - NERC requested evidence that the incident was non-reportable
- **Surrey Oscillation Event**
 - NERC has requested a copy of PJM's analysis of the event
- **FERC Audit**
 - RFI 2 received on July 26, due August 17
 - 44 questions

- **Definition of Annual**
 - Currently under review
- **Event Analysis Process**
 - In Development

