

NERC and Regional Coordination Update

November, 2011

Standards	Project	Activity	Due Date
MOD-028	Interpretation 2011-INT-01 – Interpretation of MOD-028 for Florida Power & Light Company This standard is not applicable to PJM as PJM follows the methodology covered under MOD-030	Ballot Pool Comment Ballot	11/02/2011 11/16/2011 11/16/2011
COM-002	Project 2009-22: Interpretation of COM-002-2 — Communications and Coordination R2 for the ISO/RTO Council PJM supports this interpretation	Ballot Pool Comment Ballot	11/04/2011 11/17/2011 11/17/2011

Standards	Project	Activity	Due Date
FAC, PRC	<p>Project 2010-07: Generator Requirements at the Transmission Interface</p> <p>This the second formal comment period and first ballot period for the standards included in Project 2010-07. Revised drafts of FAC-001-1 and two versions of FAC-003 – FAC-003-3 and FAC-003-X – along with minor modifications to PRC-004-2.1, have been posted.</p> <p>PJM currently reviewing-we welcome input from the impacted members</p>	<p>Ballot Pool</p> <p>Comment</p> <p>Initial Ballot</p>	<p>11/04/2011</p> <p>11/18/2011</p> <p>11/18/2011</p>

Standards	Project	Activity	Due Date
CIP-006	<p>Project 2008-10: Interpretation - CIP-006 - Cyber Security — Physical Security of Cyber Security Assets</p> <p>CIP IDT has reviewed the previously balloted interpretation, as well as FERC orders on CIP standards and interpretations since that time, and has revised the interpretation.</p> <p>PJM currently reviewing</p>	<p>Ballot Pool</p> <p>Comment</p> <p>Initial Ballot</p>	<p>11/10/2011</p> <p>11/21/2011</p> <p>11/21/2011</p>

Standards	Project	Activity	Due Date
PRC-006-RFC-01	Automatic Underfrequency Load Shedding PJM supports this standard.	Comment	11/02/2011
SERC	SERC Regional Reliability Standards Development Procedures (Draft 3 Rev 2) Minor revisions to the SERC process PJM supports the changes	Comment	11/18/2011
SERC	Revision 8 to SERC Procedure – Transmission System Performance (TPL-001 through -004) PJM currently reviewing	Comment	11/28/2011

CAN	Project	Activity	Due Date
CAN-0030	Attestations PJM currently reviewing with SRC	Comment	11/09/2011
CAN-0020	TPL-002, TPL-003, TPL-004 and TOP-002 Equipment Maintenance Outages PJM currently reviewing with SRC	Comment	11/09/2011

No FERC Updates to report.

- Ft. Martin CVI- 4 potential violations
 - Currently in settlement discussions
- CIP Spot Check & 693 Audit
 - Currently in settlement discussions
- Kenzie Creek CVI
 - Pending RFC response
- Yorkana EA & RFI
 - Pending RFC response on RFI 1

- 2010 EMS Outage RFI
 - Pending RFC response
- 2010 Freq Excursion Spot Check
 - Includes TOP-006, IRO-002
 - Pending RFC response
- FERC Audit
 - Responding to planning/ops follow-up questions
 - May have a draft report toward end of November

- Rockland Electric
 - Week of 7 Nov 2011
- First Energy
 - ME, PN, JCPL
 - Week of 12 Dec 2011

- DR DADS Reporting
 - Final posted
- IRO-010-1a
 - Final posted
- Event Analysis Process
 - In development
- PRC-001
 - Pending review for consistency

