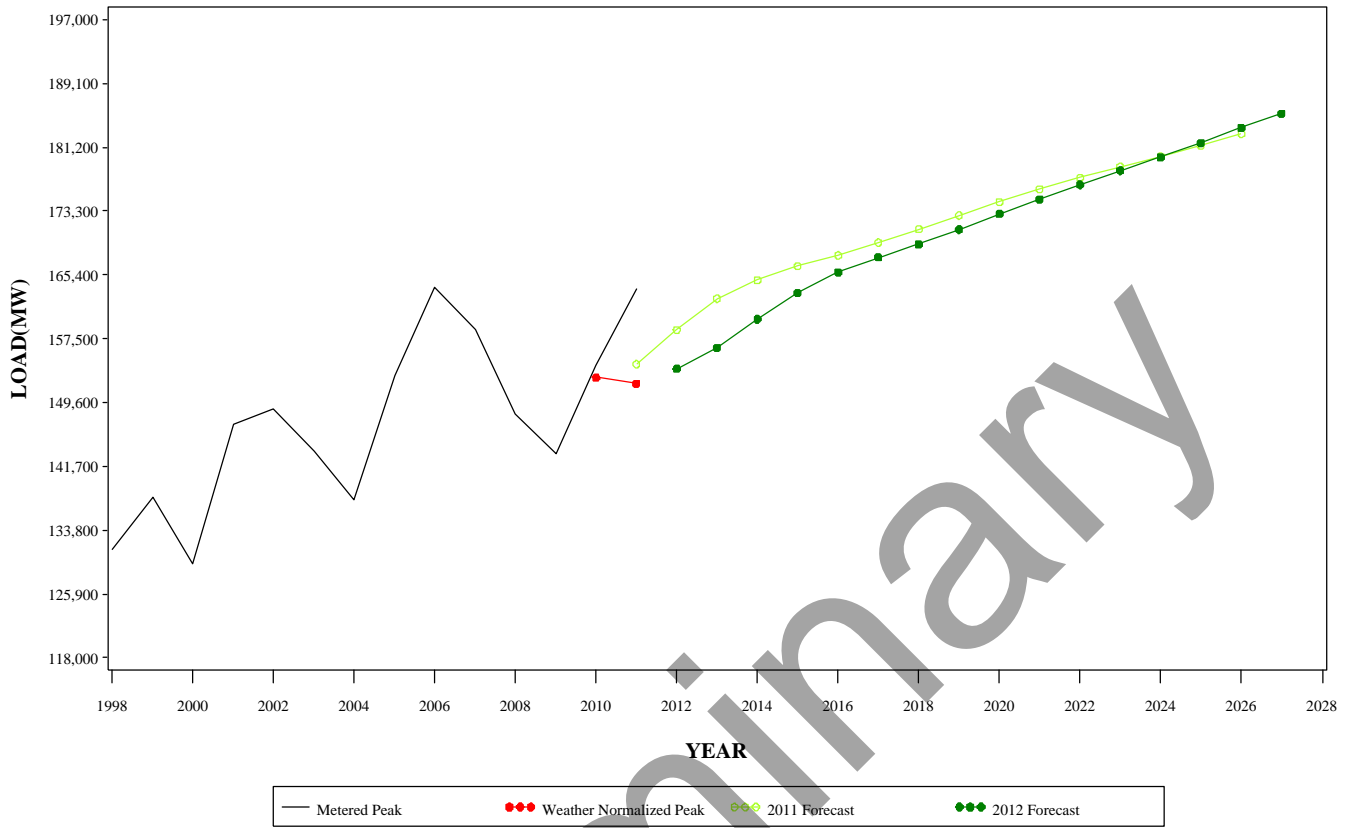
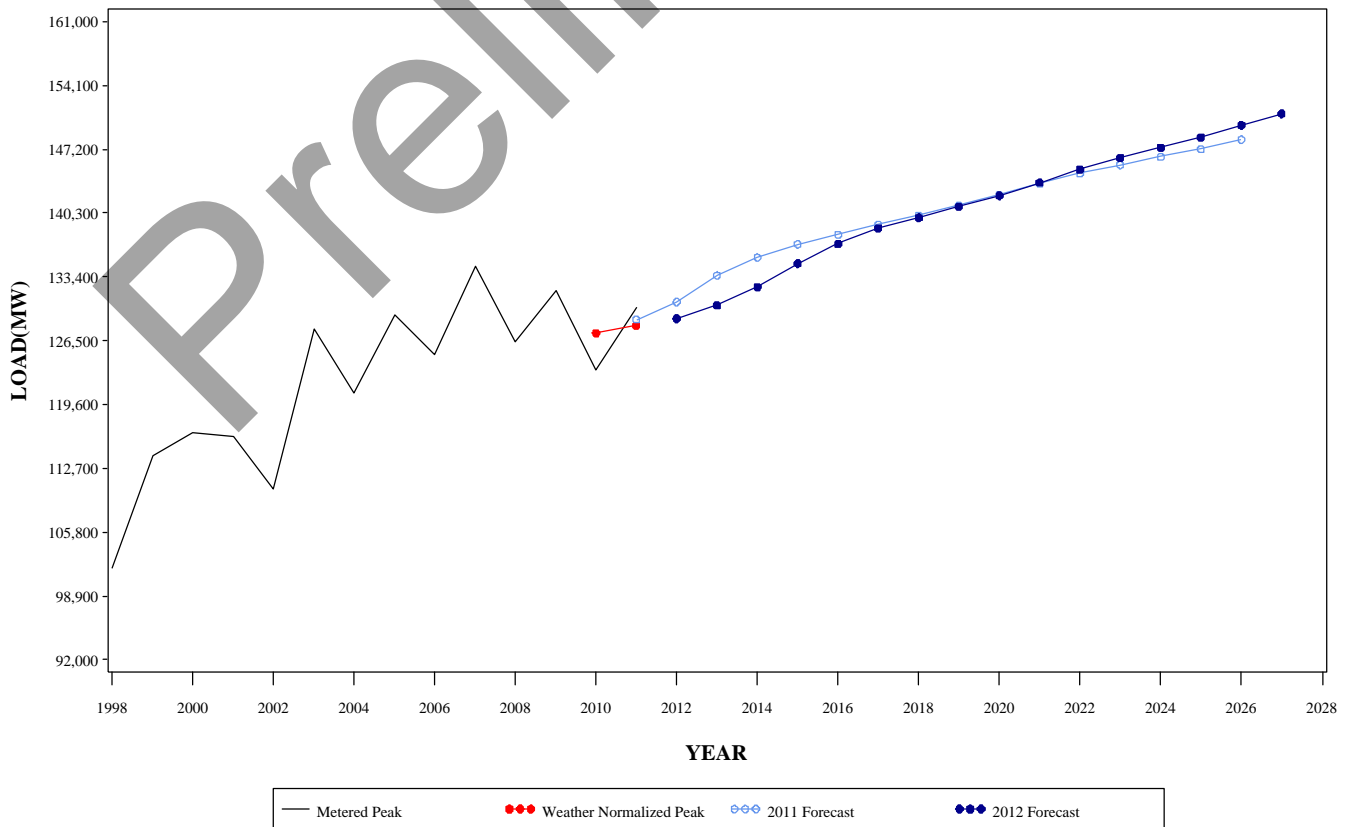


**SUMMER PEAK DEMAND FOR PJM RTO with ATSI and DEOK
GEOGRAPHIC ZONE**



**WINTER PEAK DEMAND FOR PJM RTO with ATSI and DEOK
GEOGRAPHIC ZONE**



Summary Table

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
PJM RTO AND SELECTED GEOGRAPHIC REGIONS**

	METERED 2011	UNRESTRICTED 2011	NORMAL 2011	THIS YEAR 2012	RPM YEAR 2015	RTEP YEAR 2017
PJM RTO	163,684	163,762	151,995	153,790	163,180	167,573
				Growth Rate	1.2%	
Demand Resources + Energy Efficiency PJM RTO - Restricted				-9,137	-14,969	-14,969
				144,653	148,211	152,604
PJM MID-ATLANTIC	61,662	63,115	59,320	59,439	63,090	64,536
				Growth Rate	0.2%	
Demand Resources + Energy Efficiency MID-ATL - Restricted				-4,969	-7,204	-7,204
				54,470	55,886	57,332
EASTERN MID-ATLANTIC	34,000	34,514	32,320	32,600	34,433	35,262
				Growth Rate	0.9%	
Demand Resources + Energy Efficiency EMAAC - Restricted				-1,808	-2,801	-2,801
				30,792	31,632	32,461
SOUTHERN MID-ATLANTIC	14,066	14,599	14,030	13,977	14,667	14,901
				Growth Rate	-0.4%	
Demand Resources + Energy Efficiency SWMAAC - Restricted				-1,878	-2,318	-2,318
				12,099	12,349	12,583

Note:

Normal 2011 and all forecast values are non-coincident as estimated by PJM staff.
All values reflect the membership of the PJM RTO as of January 1, 2012.

Table B-1

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2012-2022

	METERED	UNRESTRICTED	NORMAL												Annual
	2011	2011	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Growth Rate (10 yr)
AE	2,966	2,966	2,630	2,702	2,735	2,793	2,844	2,883	2,905	2,928	2,950	2,975	2,998	3,018	1.1%
%				2.7%	1.2%	2.1%	1.8%	1.4%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.7%
BGE	7,236	7,616	7,240	7,215	7,310	7,451	7,584	7,667	7,738	7,798	7,875	7,964	8,027	8,085	1.1%
%				-0.3%	1.3%	1.9%	1.8%	1.1%	0.9%	0.8%	1.0%	1.1%	0.8%	0.7%	0.7%
DPL	4,241	4,338	4,070	4,108	4,167	4,257	4,341	4,393	4,442	4,491	4,553	4,613	4,661	4,708	1.4%
%				0.9%	1.4%	2.2%	2.0%	1.2%	1.1%	1.1%	1.4%	1.3%	1.0%	1.0%	1.0%
JCPL	6,604	6,675	6,200	6,238	6,335	6,469	6,597	6,688	6,755	6,814	6,874	6,945	7,006	7,064	1.3%
%				0.6%	1.6%	2.1%	2.0%	1.4%	1.0%	0.9%	0.9%	1.0%	0.9%	0.8%	0.8%
METED	3,125	3,208	2,930	2,972	3,029	3,112	3,185	3,244	3,288	3,328	3,373	3,424	3,467	3,509	1.7%
%				1.4%	1.9%	2.7%	2.3%	1.9%	1.4%	1.2%	1.4%	1.5%	1.3%	1.2%	1.2%
PECO	8,984	9,286	8,710	8,792	8,967	9,186	9,395	9,551	9,670	9,792	9,911	10,037	10,147	10,248	1.5%
%				0.9%	2.0%	2.4%	2.3%	1.7%	1.2%	1.3%	1.2%	1.3%	1.1%	1.0%	1.0%
PENLC	3,128	3,128	2,850	2,916	2,985	3,078	3,168	3,237	3,284	3,325	3,379	3,431	3,482	3,526	1.9%
%				2.3%	2.4%	3.1%	2.9%	2.2%	1.5%	1.2%	1.6%	1.5%	1.5%	1.3%	1.3%
PEPCO	7,023	7,024	6,870	6,870	6,936	7,052	7,141	7,180	7,228	7,279	7,341	7,415	7,455	7,491	0.9%
%				0.0%	1.0%	1.7%	1.3%	0.5%	0.7%	0.7%	0.9%	1.0%	0.5%	0.5%	0.5%
PL	7,527	7,527	7,180	7,239	7,374	7,546	7,695	7,799	7,862	7,935	8,027	8,136	8,208	8,286	1.4%
%				0.8%	1.9%	2.3%	2.0%	1.4%	0.8%	0.9%	1.2%	1.4%	0.9%	1.0%	1.0%
PS	10,933	10,998	10,530	10,568	10,704	10,873	11,028	11,139	11,214	11,270	11,360	11,451	11,524	11,590	0.9%
%				0.4%	1.3%	1.6%	1.4%	1.0%	0.7%	0.5%	0.8%	0.8%	0.6%	0.6%	0.6%
RECO	436	436	420	419	425	433	440	445	448	451	454	458	461	464	1.0%
%				-0.2%	1.4%	1.9%	1.6%	1.1%	0.7%	0.7%	0.7%	0.9%	0.7%	0.7%	0.7%
UGI	216	216	190	195	197	201	205	207	209	210	211	213	215	216	1.0%
%				2.6%	1.0%	2.0%	2.0%	1.0%	1.0%	0.5%	0.5%	0.9%	0.9%	0.5%	0.5%
DIVERSITY - MID-ATLANTIC (-)				795	575	547	533	449	507	587	495	584	547	489	
PJM MID-ATLANTIC	61,662	63,115	59,320	59,439	60,589	61,904	63,090	63,984	64,536	65,034	65,813	66,478	67,104	67,716	1.3%
%				0.2%	1.9%	2.2%	1.9%	1.4%	0.9%	0.8%	1.2%	1.0%	0.9%	0.9%	0.9%
FE-EAST	12,810	13,002	11,800	11,946	12,189	12,503	12,778	13,005	13,154	13,306	13,472	13,634	13,788	13,943	1.6%
%				1.2%	2.0%	2.6%	2.2%	1.8%	1.1%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%
PLGRP	7,737	7,738	7,340	7,401	7,548	7,717	7,864	7,978	8,047	8,122	8,217	8,322	8,393	8,479	1.4%
%				0.8%	2.0%	2.2%	1.9%	1.4%	0.9%	0.9%	1.2%	1.3%	0.9%	1.0%	1.0%

Note:
Normal 2011 and all forecast values are non-coincident as estimated by PJM staff.
Normal 2011 and all forecast values represent unrestricted peaks, prior to reductions for load management and energy efficiency.
All average growth rates are calculated from the first year of the forecast.

Table B-1 (Continued)

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2023-2027

		2023	2024	2025	2026	2027	Annual Growth Rate (15 yr)
AE		3,038	3,061	3,084	3,108	3,132	1.0%
	%	0.7%	0.8%	0.8%	0.8%	0.8%	
BGE		8,157	8,235	8,310	8,391	8,458	1.1%
	%	0.9%	1.0%	0.9%	1.0%	0.8%	
DPL		4,763	4,824	4,881	4,933	4,982	1.3%
	%	1.2%	1.3%	1.2%	1.1%	1.0%	
JCPL		7,124	7,186	7,251	7,316	7,381	1.1%
	%	0.8%	0.9%	0.9%	0.9%	0.9%	
METED		3,550	3,593	3,639	3,684	3,728	1.5%
	%	1.2%	1.2%	1.3%	1.2%	1.2%	
PECO		10,356	10,468	10,579	10,686	10,790	1.4%
	%	1.1%	1.1%	1.1%	1.0%	1.0%	
PENLC		3,572	3,617	3,664	3,708	3,750	1.7%
	%	1.3%	1.3%	1.3%	1.2%	1.1%	
PEPCO		7,537	7,594	7,652	7,696	7,738	0.8%
	%	0.6%	0.8%	0.8%	0.6%	0.5%	
PL		8,341	8,425	8,518	8,600	8,663	1.2%
	%	0.7%	1.0%	1.1%	1.0%	0.7%	
PS		11,643	11,731	11,807	11,882	11,956	0.8%
	%	0.5%	0.8%	0.6%	0.6%	0.6%	
RECO		467	470	473	476	480	0.9%
	%	0.6%	0.6%	0.6%	0.6%	0.8%	
UGI		218	219	220	222	223	0.9%
	%	0.9%	0.5%	0.5%	0.9%	0.5%	
DIVERSITY - MID-ATLANTIC (-)		504	526	576	591	565	
PJM MID-ATLANTIC		68,262	68,897	69,502	70,111	70,716	1.2%
	%	0.8%	0.9%	0.9%	0.9%	0.9%	
FE-EAST		14,085	14,237	14,399	14,545	14,691	1.4%
	%	1.0%	1.1%	1.1%	1.0%	1.0%	
PLGRP		8,541	8,621	8,717	8,790	8,853	1.2%
	%	0.7%	0.9%	1.1%	0.8%	0.7%	

Table B-1

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2012-2022

	METERED 2011	UNRESTRICTED 2011	NORMAL 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Annual Growth Rate (10 yr)
AEP	24,543	24,546	23,400	23,701	24,078	24,561	25,002	25,311	25,544	25,774	26,007	26,273	26,508	26,714	1.2%
%				1.3%	1.6%	2.0%	1.8%	1.2%	0.9%	0.9%	0.9%	1.0%	0.9%	0.8%	
APS	8,998	8,998	8,550	8,624	8,766	8,951	9,121	9,244	9,346	9,445	9,544	9,664	9,765	9,858	1.3%
%				0.9%	1.6%	2.1%	1.9%	1.3%	1.1%	1.1%	1.0%	1.3%	1.0%	1.0%	
ATSI	14,032	14,032	13,160	13,271	13,436	13,656	13,863	13,995	14,077	14,152	14,270	14,393	14,488	14,564	0.9%
%				0.8%	1.2%	1.6%	1.5%	1.0%	0.6%	0.5%	0.8%	0.9%	0.7%	0.5%	
COMED	23,753	23,753	22,390	22,809	23,262	23,923	24,549	25,016	25,345	25,648	25,987	26,409	26,714	27,015	1.7%
%				1.9%	2.0%	2.8%	2.6%	1.9%	1.3%	1.2%	1.3%	1.6%	1.2%	1.1%	
DAY	3,580	3,580	3,330	3,530	3,614	3,723	3,829	3,901	3,949	3,998	4,056	4,112	4,159	4,206	1.8%
%				6.0%	2.4%	3.0%	2.8%	1.9%	1.2%	1.2%	1.5%	1.4%	1.1%	1.1%	
DEOK	5,642	5,642	5,520	5,586	5,683	5,813	5,933	5,993	6,043	6,088	6,149	6,218	6,254	6,296	1.2%
%				1.2%	1.7%	2.3%	2.1%	1.0%	0.8%	0.7%	1.0%	1.1%	0.6%	0.7%	
DLCO	3,012	3,070	2,920	2,933	2,978	3,044	3,099	3,130	3,156	3,179	3,207	3,242	3,265	3,282	1.1%
%				0.4%	1.5%	2.2%	1.8%	1.0%	0.8%	0.7%	0.9%	1.1%	0.7%	0.5%	
DIVERSITY - WESTERN (-) PJM WESTERN	83,332	83,339	77,650	78,760	80,085	81,902	83,496	84,763	85,638	86,409	87,298	88,229	89,130	89,923	1.3%
%				1.4%	1.7%	2.3%	1.9%	1.5%	1.0%	0.9%	1.0%	1.1%	1.0%	0.9%	
DOM	20,061	20,123	19,250	19,514	19,955	20,569	21,114	21,496	21,838	22,169	22,541	22,916	23,226	23,523	1.9%
%				1.4%	2.3%	3.1%	2.6%	1.8%	1.6%	1.5%	1.7%	1.7%	1.4%	1.3%	
DIVERSITY - INTERREGIONAL (-) PJM RTO	163,684	163,762	151,995	153,790	156,414	159,945	163,180	165,755	167,573	169,211	171,035	172,958	174,798	176,578	1.4%
%				1.2%	1.7%	2.3%	2.0%	1.6%	1.1%	1.0%	1.1%	1.1%	1.1%	1.0%	

Note:

Normal 2011 and all forecast values are non-coincident as estimated by PJM staff.

Normal 2011 and all forecast values represent unrestricted peaks, prior to reductions for load management and energy efficiency.

All average growth rates are calculated from the first year of the forecast.

Table B-1 (Continued)

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2023-2027

		2023	2024	2025	2026	2027	Annual Growth Rate (15 yr)
AEP		26,947	27,205	27,459	27,709	27,944	1.1%
	%	0.9%	1.0%	0.9%	0.9%	0.8%	
APS		9,960	10,070	10,177	10,290	10,394	1.3%
	%	1.0%	1.1%	1.1%	1.1%	1.0%	
ATSI		14,652	14,751	14,855	14,953	15,049	0.8%
	%	0.6%	0.7%	0.7%	0.7%	0.6%	
COMED		27,303	27,635	28,028	28,385	28,705	1.5%
	%	1.1%	1.2%	1.4%	1.3%	1.1%	
DAY		4,254	4,317	4,371	4,423	4,472	1.6%
	%	1.1%	1.5%	1.3%	1.2%	1.1%	
DEOK		6,341	6,394	6,449	6,499	6,543	1.1%
	%	0.7%	0.8%	0.9%	0.8%	0.7%	
DLCO		3,306	3,332	3,360	3,385	3,406	1.0%
	%	0.7%	0.8%	0.8%	0.7%	0.6%	
DIVERSITY - WESTERN (-)		2,001	2,110	2,201	2,272	2,228	
PJM WESTERN		90,762	91,594	92,498	93,372	94,285	1.2%
	%	0.9%	0.9%	1.0%	0.9%	1.0%	
DOM		23,862	24,208	24,579	24,923	25,189	1.7%
	%	1.4%	1.5%	1.5%	1.4%	1.1%	
DIVERSITY - INTERREGIONAL (-)		4,551	4,726	4,805	4,774	4,803	
PJM RTO		178,335	179,973	181,774	183,632	185,387	1.3%
	%	1.0%	0.9%	1.0%	1.0%	1.0%	

TABLE B-8

PJM MID-ATLANTIC REGION ENERGY EFFICIENCY PROGRAMS
AND SUM OF ENERGY EFFICIENCY AND LOAD MANAGEMENT - SUMMER (MW)

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
AE																
ENERGY EFFICIENCY	2	4	1	1	1	1	1	1	1	1	1	1	1	1	1	1
LOAD MANAGEMENT	91	125	199	199	199	199	199	199	199	199	199	199	199	199	199	199
TOTAL	93	129	200	200	200	200	200	200	200	200	200	200	200	200	200	200
BGE																
ENERGY EFFICIENCY	100	74	115	115	115	115	115	115	115	115	115	115	115	115	115	115
LOAD MANAGEMENT	1,274	1,067	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298	1,298
TOTAL	1,374	1,141	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413	1,413
DPL																
ENERGY EFFICIENCY	13	5	7	7	7	7	7	7	7	7	7	7	7	7	7	7
LOAD MANAGEMENT	283	248	379	379	379	379	379	379	379	379	379	379	379	379	379	379
TOTAL	296	253	386	386	386	386	386	386	386	386	386	386	386	386	386	386
JCPL																
ENERGY EFFICIENCY	2	5	7	7	7	7	7	7	7	7	7	7	7	7	7	7
LOAD MANAGEMENT	332	298	430	430	430	430	430	430	430	430	430	430	430	430	430	430
TOTAL	334	303	437	437	437	437	437	437	437	437	437	437	437	437	437	437
METED																
ENERGY EFFICIENCY	0	11	4	4	4	4	4	4	4	4	4	4	4	4	4	4
LOAD MANAGEMENT	245	308	386	386	386	386	386	386	386	386	386	386	386	386	386	386
TOTAL	245	319	390	390	390	390	390	390	390	390	390	390	390	390	390	390
PECO																
ENERGY EFFICIENCY	7	16	6	6	6	6	6	6	6	6	6	6	6	6	6	6
LOAD MANAGEMENT	588	656	804	804	804	804	804	804	804	804	804	804	804	804	804	804
TOTAL	595	672	810	810	810	810	810	810	810	810	810	810	810	810	810	810
PENLC																
ENERGY EFFICIENCY	0	10	4	4	4	4	4	4	4	4	4	4	4	4	4	4
LOAD MANAGEMENT	268	407	424	424	424	424	424	424	424	424	424	424	424	424	424	424
TOTAL	268	417	428	428	428	428	428	428	428	428	428	428	428	428	428	428
PEPCO																
ENERGY EFFICIENCY	55	36	41	41	41	41	41	41	41	41	41	41	41	41	41	41
LOAD MANAGEMENT	449	530	864	864	864	864	864	864	864	864	864	864	864	864	864	864
TOTAL	504	566	905	905	905	905	905	905	905	905	905	905	905	905	905	905
PL																
ENERGY EFFICIENCY	0	15	10	10	10	10	10	10	10	10	10	10	10	10	10	10
LOAD MANAGEMENT	770	995	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257	1,257
TOTAL	770	1,010	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267
PS																
ENERGY EFFICIENCY	5	25	5	5	5	5	5	5	5	5	5	5	5	5	5	5
LOAD MANAGEMENT	482	1,146	933	933	933	933	933	933	933	933	933	933	933	933	933	933
TOTAL	487	1,171	938	938	938	938	938	938	938	938	938	938	938	938	938	938
RECO																
ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LOAD MANAGEMENT	3	33	30	30	30	30	30	30	30	30	30	30	30	30	30	30
TOTAL	3	33	30	30	30	30	30	30	30	30	30	30	30	30	30	30
UGI																
ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LOAD MANAGEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM MID-ATLANTIC																
ENERGY EFFICIENCY	184	201	200	200	200	200	200	200	200	200	200	200	200	200	200	200
LOAD MANAGEMENT	4,785	5,813	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004	7,004
TOTAL	4,969	6,014	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204	7,204

Notes: Energy Efficiency values are impacts approved for use in PJM Reliability Pricing Model.
Load Management detail appears in Table B-7.

TABLE B-8

PJM WESTERN REGION AND PJM SOUTHERN REGION ENERGY EFFICIENCY PROGRAMS
AND SUM OF ENERGY EFFICIENCY AND LOAD MANAGEMENT - SUMMER (MW)

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
AEP																
ENERGY EFFICIENCY	0	5	9	9	9	9	9	9	9	9	9	9	9	9	9	9
LOAD MANAGEMENT	1,291	1,339	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048	2,048
TOTAL	1,291	1,344	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057	2,057
APS																
ENERGY EFFICIENCY	0	4	6	6	6	6	6	6	6	6	6	6	6	6	6	6
LOAD MANAGEMENT	329	536	858	858	858	858	858	858	858	858	858	858	858	858	858	858
TOTAL	329	540	864	864	864	864	864	864	864	864	864	864	864	864	864	864
ATSI																
ENERGY EFFICIENCY	12	4	3	3	3	3	3	3	3	3	3	3	3	3	3	3
LOAD MANAGEMENT	562	397	925	925	925	925	925	925	925	925	925	925	925	925	925	925
TOTAL	574	401	928	928	928	928	928	928	928	928	928	928	928	928	928	928
COMED																
ENERGY EFFICIENCY	374	495	529	529	529	529	529	529	529	529	529	529	529	529	529	529
LOAD MANAGEMENT	752	938	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486	1,486
TOTAL	1,126	1,433	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015	2,015
DAY																
ENERGY EFFICIENCY	9	12	4	4	4	4	4	4	4	4	4	4	4	4	4	4
LOAD MANAGEMENT	122	51	225	225	225	225	225	225	225	225	225	225	225	225	225	225
TOTAL	131	63	229	229	229	229	229	229	229	229	229	229	229	229	229	229
DEOK																
ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LOAD MANAGEMENT	51	47	88	88	88	88	88	88	88	88	88	88	88	88	88	88
TOTAL	51	47	88	88	88	88	88	88	88	88	88	88	88	88	88	88
DLCO																
ENERGY EFFICIENCY	0	1	3	3	3	3	3	3	3	3	3	3	3	3	3	3
LOAD MANAGEMENT	94	172	215	215	215	215	215	215	215	215	215	215	215	215	215	215
TOTAL	94	173	218	218	218	218	218	218	218	218	218	218	218	218	218	218
PJM WESTERN																
ENERGY EFFICIENCY	395	521	554	554	554	554	554	554	554	554	554	554	554	554	554	554
LOAD MANAGEMENT	3,201	3,480	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845	5,845
TOTAL	3,596	4,001	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399	6,399
DOM																
ENERGY EFFICIENCY	2	6	50	50	50	50	50	50	50	50	50	50	50	50	50	50
LOAD MANAGEMENT	570	705	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316	1,316
TOTAL	572	711	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366	1,366
PJM RTO																
ENERGY EFFICIENCY	581	728	804	804	804	804	804	804	804	804	804	804	804	804	804	804
LOAD MANAGEMENT	8,556	9,998	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165	14,165
TOTAL	9,137	10,726	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969	14,969

Notes: Energy Efficiency values are impacts approved for use in PJM Reliability Pricing Model.
Load Management detail appears in Table B-7.

TABLE C-3

PJM LOCATIONAL DELIVERABILITY AREAS
 EASTERN MID-ATLANTIC: AE, DPL, JCPL, PECO, PS AND RECO
 SEASONAL PEAKS - MW

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2012	18,788	32,600	20,178	22,636
2013	19,170	33,112	20,543	22,903
2014	19,608	33,801	20,866	23,235
2015	19,942	34,433	21,151	23,666
2016	20,319	34,935	21,320	24,047
2017	20,577	35,262	21,703	24,327
2018	20,798	35,579	22,325	24,521
2019	21,032	35,936	22,556	24,742
2020	21,333	36,279	22,479	24,934
2021	21,690	36,605	22,565	25,164
2022	21,774	36,941	22,764	25,403
2023	21,909	37,257	23,144	25,598
2024	22,615	37,553	23,759	25,786
2025	22,812	37,875	23,756	25,968
2026	22,978	38,238	23,906	26,169
2027	23,115	38,557	23,958	26,393

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2012	22,528	34,321	23,374	23,724
2013	22,909	34,966	23,740	23,962
2014	23,639	35,832	24,197	24,138
2015	24,325	36,455	24,623	24,586
2016	24,421	36,875	24,940	24,974
2017	24,468	37,208	25,253	25,398
2018	24,986	37,422	25,702	25,597
2019	25,271	37,917	25,921	25,795
2020	25,898	38,372	26,082	25,823
2021	26,171	38,641	26,365	26,118
2022	26,109	38,994	26,613	26,434
2023	26,138	39,310	26,906	26,661
2024	26,765	39,642	27,284	26,857
2025	27,104	40,120	27,470	26,857
2026	27,492	40,438	27,694	27,099
2027	27,753	40,674	27,938	27,347

TABLE C-4

**PJM LOCATIONAL DELIVERABILITY AREAS
SOUTHERN MID-ATLANTIC: BGE AND PEPCO
SEASONAL PEAKS - MW**

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2012	8,949	13,977	9,217	11,363
2013	9,060	14,184	9,336	11,434
2014	9,276	14,431	9,497	11,557
2015	9,442	14,667	9,554	11,688
2016	9,510	14,783	9,612	11,828
2017	9,526	14,901	9,783	11,918
2018	9,670	14,993	9,942	11,995
2019	9,747	15,157	10,022	12,066
2020	9,904	15,319	9,995	12,143
2021	10,066	15,427	10,063	12,225
2022	10,046	15,519	10,144	12,303
2023	10,057	15,641	10,354	12,378
2024	10,288	15,779	10,476	12,457
2025	10,408	15,912	10,544	12,524
2026	10,488	16,038	10,601	12,592
2027	10,581	16,141	10,564	12,670

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2012	10,325	14,634	10,515	12,006
2013	10,401	14,796	10,638	12,084
2014	10,636	15,052	10,825	12,132
2015	10,886	15,266	10,971	12,349
2016	10,979	15,479	11,079	12,464
2017	11,042	15,599	11,173	12,567
2018	11,157	15,702	11,317	12,645
2019	11,208	15,850	11,398	12,733
2020	11,448	15,965	11,491	12,774
2021	11,542	16,121	11,606	12,872
2022	11,601	16,252	11,672	12,946
2023	11,669	16,369	11,767	13,036
2024	11,754	16,488	11,893	13,112
2025	11,888	16,607	11,999	13,163
2026	12,020	16,722	12,079	13,245
2027	12,118	16,862	12,173	13,325

Table B-10

**SUMMER COINCIDENT PEAK LOAD (MW) FOR
EACH PJM ZONE, LOCATIONAL DELIVERABILITY AREA AND RTO
2012-2027**

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
AE	2,592	2,627	2,683	2,732	2,775	2,800	2,823	2,841	2,863	2,887	2,910	2,934	2,952	2,972	2,995	3,020
BGE	6,934	7,022	7,161	7,287	7,386	7,460	7,515	7,587	7,661	7,732	7,798	7,874	7,939	8,005	8,086	8,156
DPL	3,954	4,012	4,097	4,174	4,236	4,284	4,331	4,384	4,437	4,491	4,543	4,600	4,653	4,703	4,753	4,804
JCPL	6,003	6,090	6,218	6,341	6,448	6,511	6,572	6,625	6,683	6,746	6,812	6,875	6,928	6,983	7,049	7,117
METED	2,849	2,908	2,986	3,058	3,119	3,164	3,205	3,245	3,292	3,337	3,383	3,425	3,461	3,506	3,549	3,592
PECO	8,460	8,625	8,836	9,036	9,199	9,322	9,441	9,553	9,663	9,777	9,888	9,994	10,096	10,190	10,294	10,398
PENLC	2,779	2,849	2,939	3,027	3,097	3,145	3,187	3,237	3,286	3,336	3,384	3,432	3,473	3,515	3,559	3,602
PEPCO	6,605	6,671	6,766	6,846	6,911	6,965	7,012	7,063	7,116	7,166	7,217	7,267	7,310	7,357	7,403	7,449
PL	6,959	7,078	7,240	7,381	7,500	7,569	7,643	7,727	7,813	7,886	7,976	8,044	8,125	8,198	8,270	8,342
PS	10,178	10,306	10,469	10,614	10,739	10,818	10,869	10,953	11,026	11,106	11,184	11,245	11,315	11,377	11,449	11,528
RECO	401	407	415	421	427	431	433	437	440	443	447	450	452	455	459	462
UGI	186	189	192	196	199	200	201	203	204	206	208	209	210	211	213	214
AEP	22,763	23,119	23,568	23,966	24,295	24,522	24,738	24,945	25,169	25,405	25,637	25,869	26,080	26,296	26,533	26,768
APS	8,281	8,414	8,587	8,748	8,879	8,981	9,055	9,166	9,273	9,375	9,478	9,587	9,675	9,775	9,877	9,983
ATSI	12,713	12,868	13,086	13,270	13,409	13,502	13,582	13,671	13,767	13,864	13,954	14,051	14,124	14,212	14,312	14,412
COMED	21,839	22,297	22,909	23,518	23,989	24,278	24,562	24,867	25,281	25,611	25,911	26,157	26,438	26,813	27,180	27,502
DAY	3,370	3,445	3,552	3,652	3,726	3,776	3,821	3,872	3,921	3,972	4,022	4,073	4,126	4,176	4,228	4,275
DEOK	5,337	5,426	5,552	5,653	5,729	5,780	5,822	5,875	5,922	5,969	6,015	6,066	6,108	6,152	6,199	6,246
DLCO	2,809	2,851	2,914	2,966	3,004	3,032	3,057	3,079	3,108	3,132	3,155	3,182	3,203	3,227	3,251	3,274
DOM	18,776	19,210	19,775	20,293	20,689	21,033	21,344	21,704	22,034	22,356	22,655	23,002	23,305	23,650	23,974	24,245
PJM RTO	153,790	156,414	159,945	163,180	165,755	167,573	169,211	171,035	172,958	174,798	176,578	178,335	179,973	181,774	183,632	185,387
MAAC	57,900	58,784	60,002	61,113	62,036	62,669	63,232	63,855	64,484	65,113	65,750	66,349	66,914	67,472	68,079	68,684
Eastern MAAC	31,588	32,067	32,718	33,318	33,824	34,166	34,469	34,793	35,112	35,450	35,784	36,098	36,396	36,680	36,999	37,329
Southwest MAAC	13,539	13,693	13,927	14,133	14,297	14,425	14,527	14,650	14,777	14,898	15,015	15,141	15,249	15,362	15,489	15,605
MAAC and APS	66,181	67,198	68,589	69,861	70,915	71,650	72,287	73,021	73,757	74,488	75,228	75,936	76,589	77,247	77,956	78,667

Notes: Load values for Zones and Locational Deliverability Areas are coincident with the PJM RTO peak.

This table will be used for the Reliability Pricing Model.