



NERC and Regional Coordination Update

January 2012

Standards	Project	Activity	Due Date
TOP-001, 002, 003,	<p>Project 2007-03: Real-time Transmission Operations</p> <p>The Real-time Operations Standard Drafting Team has posted its consideration of comments from a parallel comment period and ballot that ended June 9, 2011, along with draft 6 of TOP-001-2, TOP-002-2, and TOP-003-2, the Implementation Plan, and associated VRFs and VSLs for a 30-day comment period.</p> <p>PJM currently reviewing</p>	Comment	01/12/2012

Standards	Project	Activity	Due Date
Order 754 – Single Point of Failure on Protection Systems	<p>Request for Data of Information</p> <p>The Request for Data or Information in accordance with NERC RoP, Section 1600 has been posted for a 45-day comment period. Two informational webinars scheduled on January 5 and January 20, 2012. Data request slated for presentation at the special meeting of the NERC BoT in March 2012 for approval to meet the FERC six-month deadline of March 15, 2012.</p> <p>PJM currently reviewing</p>	Comment	02/06/2012

No FERC Updates to report.

- Ft. Martin CVI- 4 potential violations
 - Currently in settlement discussions
- CIP Spot Check & 693 Audit
 - Currently in settlement discussions
- Kenzie Creek CVI
 - Pending RFC response
- Yorkana EA & RFI
 - Pending RFC response on RFI 1

- 2010 EMS Outage RFI
 - Pending RFC response
- 2010 Freq Excursion Spot Check
 - Pending Final Report
- FERC Audit
 - May have a draft report by-----?
 - PJM compiling lessons learned presentation

- **First Energy East (ME, PN, JC), Dec 13, 2011**
 - RFC took about 2/3 of the requirements off the table for the onsite
 - TO required to provide evidence on assigned task, in the context of the Requirement
 - PRC-001: be sure to provide evidence of external as well as internal PJM coordination. PJM Compliance Bulletin is a key element as well as Relay Subcommittee documents
 - Annual reviews-make sure you are clear on, and have evidence to demonstrate, when documents are reviewed as well as approved.
 - **No Potential Violations identified**

- **PPL**
 - Week of February 6, 2012
- **COMED**
 - Week of March 26, 2012
- **PEPCO**
 - Week of May 14, 2012
- **AEP**
 - Week of June 11, 2012

- AP
 - Week of July 9, 2012
- DUQ
 - Week of August 13, 2012
- PHI (DPL/ACE)
 - Week of September 24, 2012
- PSEG
 - Week of October 29, 2012
- DAYTON
 - Week of December 3, 2012

- Event Analysis Process
 - In development
- PRC-001
 - Pending review for consistency

