- Serves Greater Cincinnati Area
- Total Transmission Facilities: 1903 Miles
  - 345 kV ~403 Miles
  - 138 kV ~725 Miles
  - 69 kV ~775 Miles
- Load Flow Cases
  - DEOK uses the RTEP and ERAG MMWG cases for transmission and 69 kV analysis

- RTEP Case
  - DEOK works with PJM to develop RTEP case
  - Verifies topology, ratings, etc. are accurate

- MMWG Case
  - DEOK detailed case
  - Load scaled to latest 50/50 Forecast
2015 RTEP Baseline Assessment
- PJM performs analysis on DEOK area using RTEP case
- Satisfies NERC reliability standards TPL-001 though TPL-004

DEOK validates analysis and coordinates with PJM to identify upgrades

Upgrades are presented to Sub-regional RTEP Committee and/or the TEAC for stakeholder input
Supplemental Projects
- DEOK criteria based upgrades
- Provides support to 69 kV and distribution system
- Facilitates interconnection of new transmission customers
- Provides operational flexibility
- Addresses Aging Infrastructure
- Not approved by PJM Board

DEOK Transmission Planning Criteria
- Filed under FERC Form 715
- Available on PJM website