



AGENDA
PJM Interconnection
Planning Committee
PJM Technology Center, Visitor's Center
Norristown, PA
April 18, 2007
9:30 AM

*Items on which formal votes will be taken

1. ADMINISTRATIVE

Call to order, roll call, and entertainment of additional agenda items.

2. MINUTES

The Planning Committee will review and approve the draft minutes from the March 14, 2007 meeting.

3. *MANUAL CHANGES

Mr. Reynolds will seek membership endorsement of the Load Data Systems Manual to incorporate changes necessary for RPM.

4. IRM STUDY UPDATE

Mr. Falin will provide the membership an update on the progress of the 2007 IRM Study. (This is a "Parking Lot" Item.)

5. HYDRO GENERATION IN RPM

Mr. Falin will introduce and discuss the proposed treatment of Hydro Generation under RPM.

6. LOAD DELIVERABILITY AREAS

Mr. McGlynn will discuss the criteria and definition of Load Deliverability Areas (LDA's) under RPM (This is a "Parking Lot" Item)



7. NERC TPL STANDARDS COMPLIANCE

Mr. McGlynn will discuss PJM plans and actions to comply with the NERC Transmission Planning Standards

8. NERC/RRO UPDATE

Ms. Daugherty will provide an update to the membership on the activities, issues, and items of interest at NERC, SERC and RFC.

9. PJM PC PARKING LOT

| Item Description & Deadlines | Source | Action |
|---|--|--|
| Falin to provide "progress updates" during the course of future IRM studies | Falin, 4-26-06 PC, Item 4 | We will do this when appropriate |
| Diversified Load Test will be completed by 4th quarter of 2006 | Gass, 6-28-06 meeting, Item 6. | We will investigate |
| PJM to review impacts to the RTEP due to the circulation model. Date TBD | Juan Diaz, 7-26-06 meeting, Item 5 | We will do this when appropriate |
| PJM staff to investigate and report on the possibility and protocol of having generation provide and receive compensation for providing reactive support. Date TBD | Bill Whitehead, in response to Mr. Campbell and Mr. O'Connell, 8-30-06 meeting, agenda item 5. | We will check status and report back to PC |
| PJM Staff to research June and July PCLLR's and report to PC. Date TBD | Mr. Gass, in response to requests from members in 8-30-06 PC meeting, agenda item 3 | We will check status and report back to PC |
| Load Power Factor Requirements | | |
| Limited Energy Resources | | |
| CETO values for sub-regions and individual systems | | |
| Publish constrained regions and the limiting facilities | | |
| CETL impacts to transmission upgrades | | |
| Criteria determining system upgrade vs. SPS | | |
| Determination of benefits to New York ISO and the equitable recognition of that benefit | | |
| Objective criteria for defining LDA's (Load Deliverability Areas) | | |



10. TEAC UPDATE (11:00 AM)

Mr. Herling or Mr. Bastian will provide an update on market efficiency analysis and reliability violations. (Members of TEAC will be joining the meeting by telephone and Webex to participate in these discussions.)

11. FUTURE MEETING DATES

Next Meeting: Wednesday, May 16, 2007 at the PJM Technology Center, Visitor's Center.

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| DMS Document Number: | 414873 v1 |