

Zone	2009 Δ Gross Load Payment (\$)	2009 Δ FTR Credits (\$)	2009 Δ Marginal Loss Surplus Credits (\$)	2009 Δ Gross Generation Revenue (\$)	2009 Δ Generation Production Costs (\$)
ACEC	-438,855	60,844	7,621	136,443	306,010
AEP	-705,448	-937,749	93,714	2,559,543	3,205,630
APS	-4,924,032	-1,914,388	32,523	-4,859,764	-1,378,800
BG&E	-861,248	674,761	23,331	-1,608,263	-248,830
COED	483,224	13,246	68,209	837,232	-77,880
DP&L	38,975	-7,356	11,764	-54,687	-121,600
DPLC	-940,658	41,663	12,740	574,485	1,076,540
DQE	157,958	103,696	9,799	487,024	188,170
JCPL	-475,157	72,893	16,319	-2,612,634	-2,651,220
METED	-312,428	474,530	10,685	26,291	433,410
PECO	-1,432,280	581,798	27,410	-3,949,281	-3,097,560
PENNELEC	2,869,147	-348,312	11,272	10,768,559	10,159,610
PEPCO	-2,242,318	143,954	22,235	-2,461,668	-456,730
PPL	-240,788	-88,530	27,785	113,654	-704,930
PSEG	-1,358,318	893,142	32,290	-1,633,377	-797,000
RECO	-15,584	173	1,074	0	0
VIIEP	-11,318,380	-2,576,454	62,782	-14,483,171	-9,294,350
Neptune	-283,423	0	4,079	0	0
GE VFT	-57,608	0	1,152	0	0
TOTAL	-22,057,219	-2,812,089	476,785	-16,159,613	-3,459,530

Zone	2012 Δ Gross Load Payment (\$)	2012 Δ FTR Credits (\$)	2012 Δ Marginal Loss Surplus Credits (\$)	2012 Δ Gross Generation Revenue (\$)	2012 Δ Generation Production Costs (\$)
ACEC	-133,887	323,353	-198,742	-671,887	-849,730
AEP	407,576	1,863,172	-2,215,508	-1,638,921	1,152,410
APS	-5,859,528	211,841	-783,036	-13,054,405	-6,442,540
BG&E	2,190,612	1,310,428	-555,933	1,800,420	224,370
COED	32,808	-17,485	-1,724,590	5,510,661	6,625,060
DP&L	83,574	156,076	-289,812	112,014	-362,950
DPLC	79,907	268,105	-304,596	608,761	706,890
DQE	-1,006,172	-5,554	-229,043	-2,016,010	-780,010
JCPL	-905,531	1,056,296	-402,097	-2,996,916	-2,699,110
METED	-675,699	410,330	-258,055	-10,110,542	-10,575,570
PECO	192,930	1,331,254	-650,032	637,783	-841,600
PENNELEC	1,297,994	-9,444,591	-273,174	33,014,800	22,777,620
PEPCO	720,826	293,093	-523,657	-404,587	-562,970
PPL	-1,798,316	96,903	-656,983	-1,361,055	-249,220
PSEG	-1,233,850	1,272,149	-774,866	-4,569,469	-4,234,880
RECO	-40,389	-57	-25,780	0	0
VIIEP	-3,430,804	875,964	-1,534,264	-3,059,111	-2,114,230
Neptune	-88,853	0	-91,904	0	0
GE VFT	-192,894	0	-136,180	0	0
TOTAL	-10,359,695	1,277	-11,628,252	1,801,539	1,773,540

Zone	2015 Δ Gross Load Payment (\$)	2015 Δ FTR Credits (\$)	2015 Δ Marginal Loss Surplus Credits (\$)	2015 Δ Gross Generation Revenue (\$)	2015 Δ Generation Production Costs (\$)
ACEC	-905,112	152,511	-72,076	-178,593	153,920
AEP	87,456	1,323,787	-764,118	-1,922,853	514,070
APS	-2,060,772	1,429,555	-272,115	-4,424,829	21,930
BG&E	-5,079,568	-324,232	-194,585	-3,000,056	-233,680
COED	3,106,144	-108,139	-620,231	12,423,701	10,890,750
DP&L	-82,351	89,243	-101,182	-599,672	-357,320
DPLC	1,137,574	107,410	-107,672	-748,517	-358,310
DQE	-586,424	-4,037	-80,126	-37,998	680,900
JCPL	-2,824,842	270,625	-142,542	-3,722,279	-2,551,760
METED	-1,783,763	43,159	-90,716	-7,422,809	-6,237,780
PECO	-3,366,212	95,901	-227,236	-16,336,091	-14,091,080
PENNELEC	2,588,767	-1,916,315	-98,039	19,308,989	15,043,930
PEPCO	-862,850	372,807	-181,737	-1,559,409	-959,270
PPL	-4,436,114	20,614	-229,052	-6,281,481	-1,476,960
PSEG	-4,823,796	164,133	-271,562	-2,491,319	849,030
RECO	-173,956	-69	-9,016	0	0
VIIEP	-1,172,816	878,732	-545,218	-2,259,622	-1,554,100
Neptune	-429,266	0	-30,834	0	0
GE VFT	-682,767	0	-45,688	0	0
TOTAL	-22,350,669	2,595,684	-4,083,746	-19,252,837	334,270

Zone	2018 Δ Gross Load Payment (\$)	2018 Δ FTR Credits (\$)	2018 Δ Marginal Loss Surplus Credits (\$)	2018 Δ Gross Generation Revenue (\$)	2018 Δ Generation Production Costs (\$)
ACEC	-1,878,979	313,461	-208,141	-2,038,222	-1,694,500
AEP	19,990,664	4,984,070	-2,152,274	32,356,689	16,229,380
APS	-1,456,700	2,027,296	-775,800	-9,494,412	-6,217,670
BG&E	-10,102,228	-518,893	-564,176	-3,733,684	-992,630
COED	26,798,600	-551,157	-1,789,840	40,186,537	10,017,590
DP&L	2,504,370	339,981	-285,609	2,842,227	-267,360
DPLC	2,565,567	148,510	-310,743	2,786,412	2,314,990
DQE	131,785	-13,647	-230,304	-1,408,548	-1,283,900
JCPL	-6,864,812	432,797	-410,310	-7,713,883	-5,653,430
METED	-4,045,869	80,327	-258,237	-8,266,202	-3,480,490
PECO	-6,544,936	288,271	-648,370	-10,990,243	-2,767,680
PENNELEC	3,125,608	-10,847,691	-287,640	34,615,577	16,465,430
PEPCO	260,200	907,083	-518,278	-6,502,995	-8,103,140
PPL	-8,976,248	-848,975	-647,844	-11,192,798	-2,137,260
PSEG	-12,220,656	225,146	-776,263	-23,977,003	-18,510,690
RECO	-468,793	-93	-25,740	0	0
VIIEP	4,095,360	-1,019,488	-1,590,492	7,983,441	-147,380
Neptune	-1,012,541	0	-85,244	0	0
GE VFT	-1,743,627	0	-126,310	0	0
TOTAL	4,156,766	-4,053,002	-11,691,613	35,452,893	-6,228,740

Zone	2023 Δ Gross Load Payment (\$)	2023 Δ FTR Credits (\$)	2023 Δ Marginal Loss Surplus Credits (\$)	2023 Δ Gross Generation Revenue (\$)	2023 Δ Generation Production Costs (\$)
ACEC	-4,917,486	286,302	-258,870	-3,499,731	-2,070,620
AEP	11,494,784	4,123,502	-2,583,667	31,115,997	24,276,940
APS	892,900	12,344,966	-964,138	-20,633,254	-9,724,490
BG&E	-12,943,496	1,233,777	-716,062	-4,448,684	-2,119,740
COED	13,455,728	-2,917,831	-2,212,826	36,808,210	11,789,850
DP&L	1,802,332	582,426	-342,050	4,840,268	2,371,350
DPLC	-1,902,106	739,755	-394,239	128,366	1,187,620
DQE	-3,386,508	-102,705	-284,054	-4,944,938	-1,468,580
JCPL	-11,033,652	-10,411	-508,558	-15,904,648	-11,833,640
METED	-1,307,008	3,040,875	-314,557	-19,638,681	-17,512,240
PECO	-14,196,144	3,714,818	-789,559	-24,233,700	-7,686,470
PENNELEC	32,302,414	16,320,998	-367,739	20,565,225	19,606,330
PEPCO	1,018,344	1,629,161	-641,827	-4,185,286	-4,889,390
PPL	-5,251,560	6,495,656	-781,896	-10,309,980	-2,365,130
PSEG	-20,410,768	5,189,306	-953,669	-35,768,132	-21,240,840
RECO	-735,798	185	-31,664	0	0
VIIEP	12,818,968	-1,856,177	-2,052,536	28,247,229	6,902,630
Neptune	-1,895,186	0	-100,340	0	0
GE VFT	-3,117,220	0	-148,680	0	0
TOTAL	-7,311,462	50,814,603	-14,446,930	-21,861,738	-14,776,420