

# Transmission Expansion Advisory Committee



Interregional Planning Update

July 9, 2015

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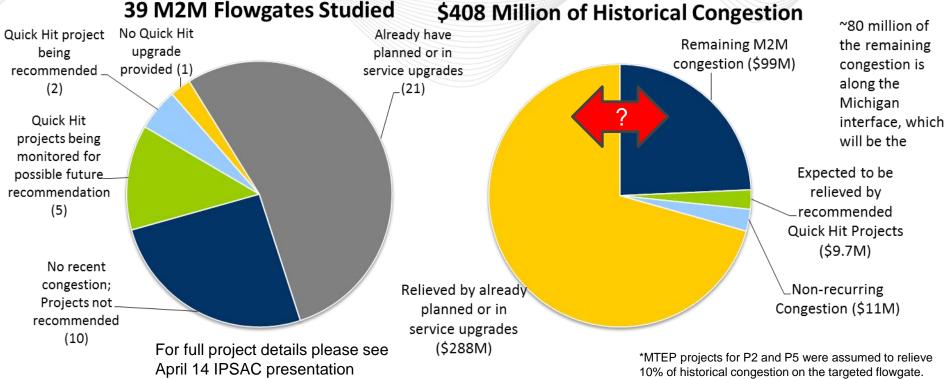
- Order No. 1000 Interregional Compliance
  - July 31, 2015 (extension granted)
  - Agreement on principles
- IPSAC July 15, 2015
  - Metrics and process
  - Targeted study scope discussion
- "Quick hit" study M2M congestion 2013-2014
  - Tracking upgrade status addressing \$300 M historical
  - 2 upgrades recommended implementation under discussion
- NIPSCO technical conference completed June 15, 2015



- Study to identify quick, low cost upgrades to reduce M2M congestion
- Study analysis is complete
- Many already planned projects in both RTEP and MTEP were found to be beneficial to M2M constraints
- Two new projects being pursued; both in MISO



#### **Quick Hit Summary**





## **Quick Hit Projects**

M2M ID	M2M Flowgate Relieved	Project Description	Congestion Relieved (M \$)	Project ID	_	Target ISD	% Complete
P11	Beaver Channel - Sub 49	SCADA upgrade @ ITC	6.9		ITC	6/1/2015	
P18	Michigan City - Laporte	Resag NIPS Conductor	2.7		NIPS	6/1/2015	



## STATUS - Planned Projects - MISO MTEP

M2M ID	M2M flowgate relieved	Project Description	Congestion Relieved (M \$)	Project ID	-	Target ISD	Status
P1	Breed - Wheatland 345kV	Reconductor	94.5	2472	IPL	3/1/2016	Planned
P2	Benton Harbor - Palisades	Terminal Equipment @ METC	61.5		METC	6/1/2015	
Р3	Monticello-E. Winamac	Reconductor and terminal equipment	45.1	4810	NIPS	1/1/2015	In Service
P4	Oak Grove - Galesburg 161kV	Oak Grove - Mercer-Sandburg 161kV	37.9	3022	MEC	12/1/2016	Planned
P5	Cook - Palisades	Terminal Equipment @ METC	31.5		METC	6/1/2015	
P7	Rising 45TR1	Sidney - Rising 345kV	20	2239	AMIL	12/1/2016	Planned/Under Construction
P13	Kewanee-Edwards 138kV	Oak Grove - Mercer-Sandburg 161kV	5.9	3022	AMIL	12/1/2016	Planned
P15	Rantoul - Rantoul Jct.	Sidney - Rising 345kV	4.8	2239	AMIL	12/1/2016	Planned/Under Construction
P27	Davenport - E. Calamus	line rebuild	0.8		MEC/ALTW	12/1/2016	
P29	Burr Oak - Plymouth	Burr Oak - Hipple	0.2	3203	NIPS	12/31/2019	Planned
P30	Galesburg 161/138	Oak Grove - Mercer-Sandburg 161kV	0	3022	AMIL	12/1/2016	Planned
M10	Burnham - Munster	Reconfigure as Ring Bus	0.4		NIPS		
M18	Tazwell 345/138	Fargo-Maple Ridge 345 & Fargo 345/138	0.1	2472	AMIL	6/1/2016	Planned



## STATUS - Planned Projects - PJM RTEP

M2M ID	M2M flowgate relieved	Project Description	Congestion Relieved (M \$)		Project Owner	Target ISD	Status	% Complete
P6	Nelson 345kV	Reconductor 0.4 mi. Replace breaker leads at Nelson	28	s0704	CE	5/1/2015	In Service	100
P9	Byron - Cherry Valley 345kV		9.2	b2141	COMED	6/1/2017	Engineering/ Planning	5
M7	Cherry Valley - Silver Lake 345kV	New Byron - Wayne 345kV	0.6					
P12/M11	Miami Fort 345/138	C. halatia a Dana after antice	7.1	1.050.4	DEOK	5/1/2017	Engineering/ Planning	0
P14/M4	Miami Fort – Hebron 138 kV	Substation Reconfiguration	6.9	b2634				
P17	Bunsonville – Eugene 345kV	Rebuild AEP portion (2.5 mi)	3.8	s0855	AEP	12/1/2015	Engineering/ Planning	75

\*Congestion relieved is historical congestion costs covering 1/1/2013 - 10/31/2014

On Schedule

Behind Schedule



- Market Efficiency Impact was studied in PJM/MISO Quick Hit analysis
- Found to be effective in relieving M2M congestion on
  - Byron Cherry Valley 345kV (\$9.2 M)
  - Cherry Valley Silver Lake 345kV (\$0.6 M)



#### B2634 – Miami Fort Transformer Reconfiguration

- Upgrade was studied as part of PJM/MISO interregional "Quick Hit" study
  - PJM market efficiency analysis found it to be an effective & efficient solution
  - Analysis shows that B2634 will also reduce flow on the historically congested Miami Fort – Hebron 138kV by 39%, relieving congestion
  - PJM & MISO historical congestion: \$14 M
- Presented to TEAC in February as upgrade for N-1-1 violation identified in Miami Fort #6 deactivation study



#### S0855 - Bunsonville – Eugene 345kV Reconductor

- Re-conductor of Bunsonville Eugene will increase rating from 971 MVA to 1698 MVA
  - 75% increase in line rating
  - 41% increase in capacity into Eugene 345kV
- Significant rating increase is expected to relieve M2M congestion historically observed on this element
- AEP line work is complete, relay work to be completed during fall outage
- MISO MTEP project 4717 re-conductors the Ameren section of tie, benefits not expected until Ameren completes work, scheduled for end of 2015.

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Questions?

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- Revision History
  - Original version distributed to the PJM TEAC 7/7/2015