

# Midwest ISO FINAL Cost Allocation Proposal

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# July 15, 2010 Cost Allocation Highlights

- **Proposal**

- 100% postage stamp of revenue requirements to load and exports for Multi Value Projects (MVPs)
- Generation Interconnection Projects cost sharing methodology remains the same

- **Key Facts**

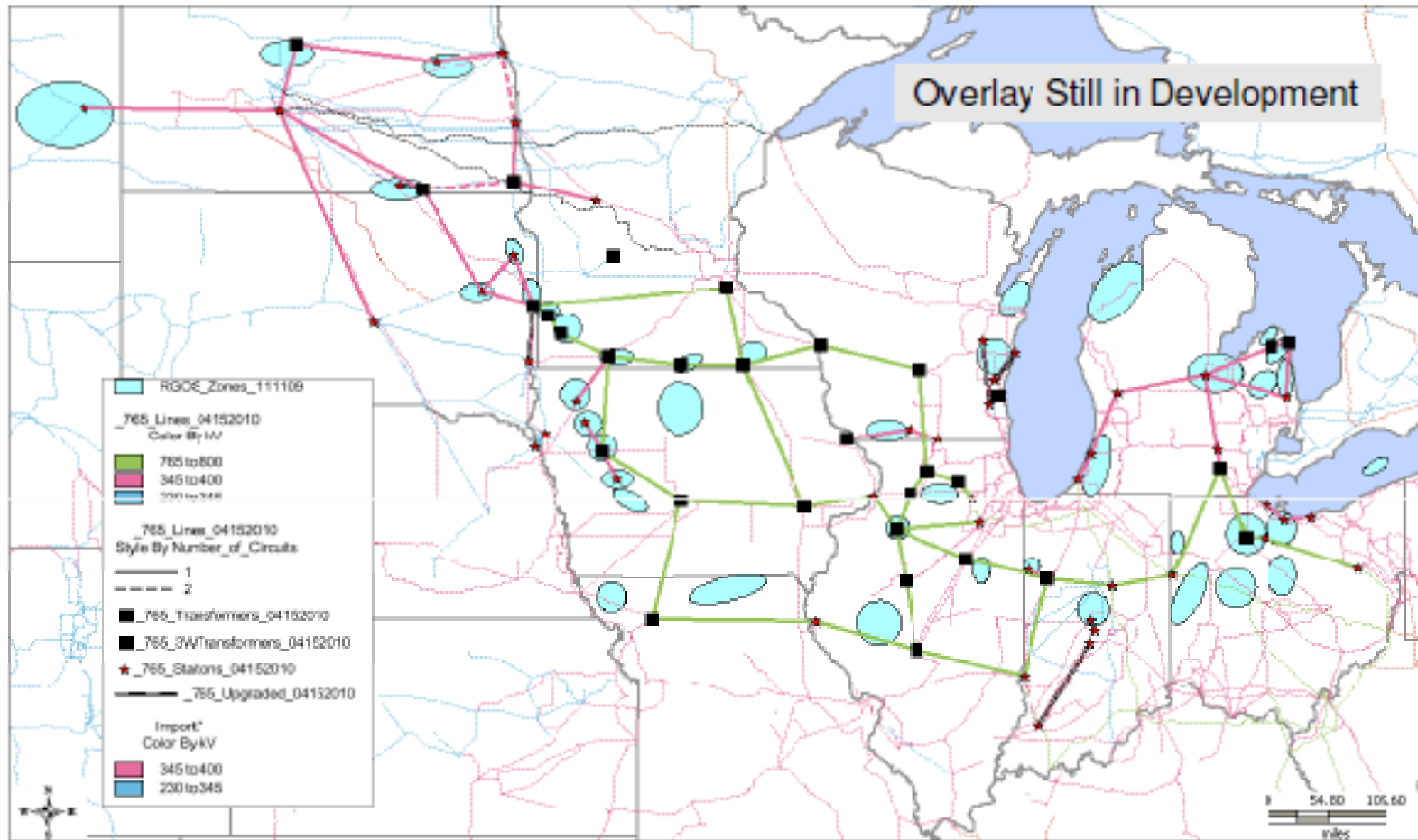
- MWhr “withdrawal” charge. No “Injection” charge for generators
- New Schedule 26A
- Border Rate with PJM initially set to \$0
- Multi Value Projects are primarily driven by Public Policy
- Top Down/Bottom Up Planning Approach
- Current cost allocation for reliability projects remains the same (RECB I)
- July 16, 2010 Effective Date

# Multi Value Projects

Projects that:

- “Enable reliable energy delivery in support of documented energy policy mandates or laws that have been enacted or adopted through state or federal legislation or regulatory requirement”
- Address multiple economic issues impacting multiple zones and have a benefit-to-cost-ratio of 1.0 or higher. (Back-door Economic)
- Address at least one reliability issue and at least one economic issue impacting multiple zones.

# Regional Generation Outlet Plan



# What's Next

- FERC filing on July 15, 2010
- Extended comment period (45 days) to end of August
- Potential FERC order by end of 2010