

PJM TOA-AC RTEPWG Update

PJM TOA-AC Meeting
August 19, 2010

Update Topics

1. Charter

- a) Transmission Planning Criteria
- b) Non-Incumbent Transmission
- c) Other Factors

2. Guidance on Charter

3. Meetings

Transmission Planning Criteria

- A. Evaluate the need to expand the transmission planning criteria, or existing scenario planning procedures, to include a broader range of assumptions, and evaluate alternatives to the current decision metric for adding and keeping Baseline upgrade projects in the RTEP.
1. Evaluate the impact of and make recommendations on implementing planning procedures to incorporate public policy considerations such as established and proposed federal and state RPS requirements, renewable resource integration, demand response programs, or other environmental initiatives, and determine how these inputs fit together.

Transmission Planning Criteria

2. In the event additional planning criteria are proposed to address public policy initiatives, the Working Group will also assess the impact of these procedures on the current interconnection queuing processes.
3. Define and evaluate “at-risk” generation, and make recommendations on modifying or expanding PJM criteria or procedures related to “at-risk” generation in the RTEP.

Non-Incumbent Transmission

- B. Develop a process that PJM will use to receive and consider alternate transmission proposals and designate, where appropriate and legally permissible, an entity other than the local incumbent transmission owning member to finance, construct, own, operate, and maintain Baseline RTEP upgrades.
1. Develop process for receiving and queuing competing system reinforcement alternatives for Baseline RTEP upgrades.
 2. Develop process for comparing and decision metric for selecting the upgrades among competing system reinforcement alternatives for Baseline RTEP upgrades.

Non-Incumbent Transmission

3. In the event, where appropriate and legally permissible, that PJM is required to designate third party entities to finance, construct, own, operate, and maintain Baseline RTEP upgrades, develop process for designating the selected Baseline RTEP upgrades to entities other than the local incumbent transmission owning members of PJM to finance, construct, own, operate, and maintain those Baseline RTEP upgrades.
4. Develop criteria and process for qualifying third party entities for PJM to designate financing, construction, ownership, operation, and maintenance responsibility of Baseline RTEP upgrades. Develop the business rules associated with the operation, maintenance, and future expansion of these projects.

Other Factors

- C. Discuss other factors that PJM should consider.
 - 1. Develop process for considering other factors in the PJM planning process, such as loop flows, etc.

Guidance on Charter

1. Note: TOA-AC guidance needed on how the RTEPWG should proceed with addressing the policy aspects of PJM assigning third parties to finance, construct, own, operate, and maintain Baseline RTEP projects.
 - a) Question on whether RTEPWG is appropriately staffed to address the policy/legal (non-technical) aspects of issue.
2. Milestones and Timeline
 - a) Issue of separate vs. joint positions on objectives.
 - b) Desire to use WG as forum for exchanging ideas on objectives and vetting respective company positions.

Meetings

1. RTEPWG Meetings via Conference Calls:

- a) 07/12/10
- b) 07/21/10
- c) 07/28/10
- d) 08/13/10
- e) 08/??/10 (before RPPWG on 08/26/10)

Questions ???