

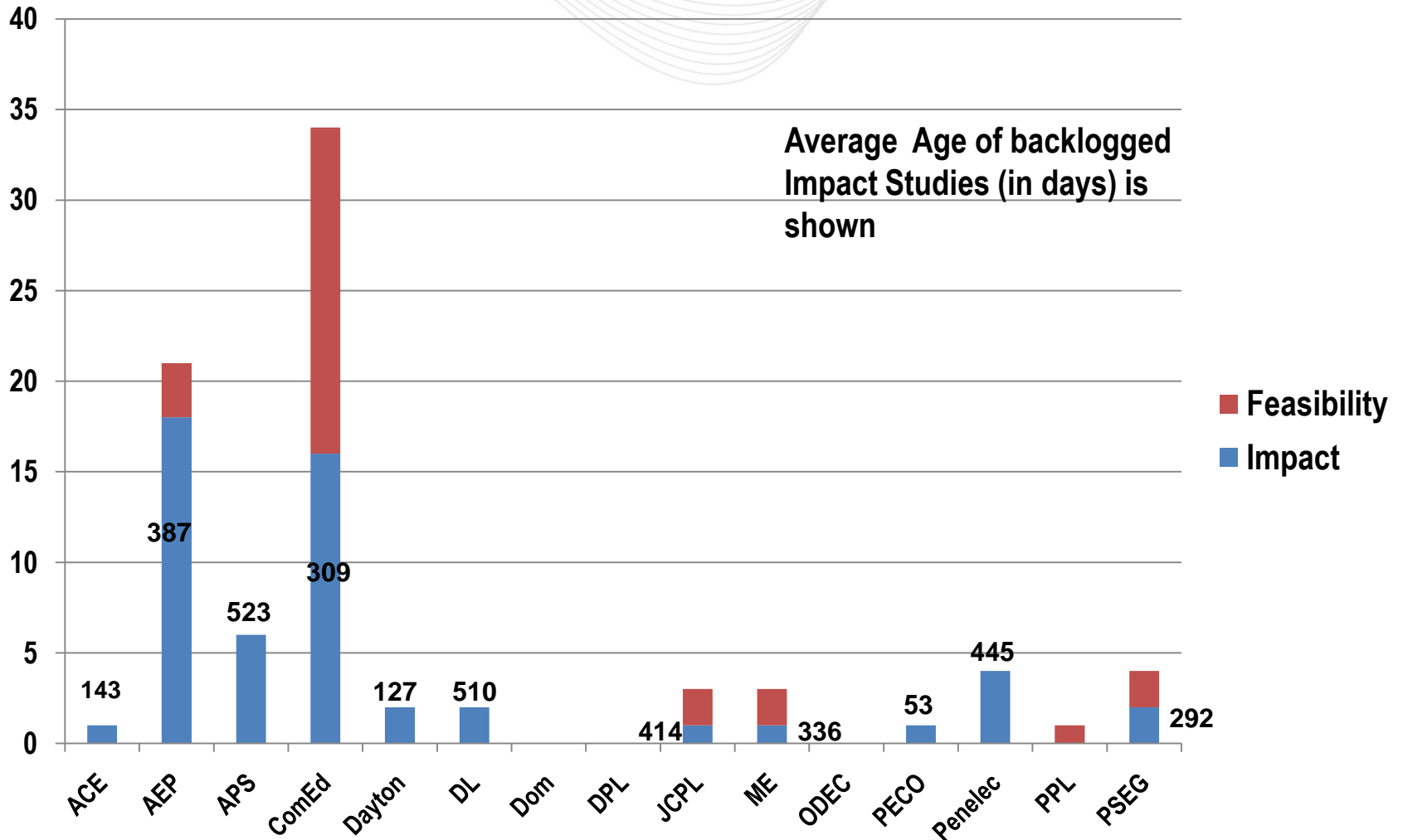
Interconnection Update

TOA-AC
December 1, 2010

- 306 Generation projects required Feasibility study in 2010 – (V3, V4, W1, and W2 queues)
- The W3-queue closed on October 30th with 169 generation projects
 - W3 Feasibility studies are due January 31, 2011
- 179 Impact studies have been issued in 2010 to-date
 - 75 W1-queue Impact studies are due on Dec. 31, 2010

- 88% of Feasibility studies were completed within the Tariff timeline
- 82% of Impact Studies have been completed within Tariff timeline, year-to-date
- Currently 29 Feasibility studies are backlogged
 - Dating back to the U2-queue
- Currently 54 Impact studies are backlogged
 - Dating back to the S-queue

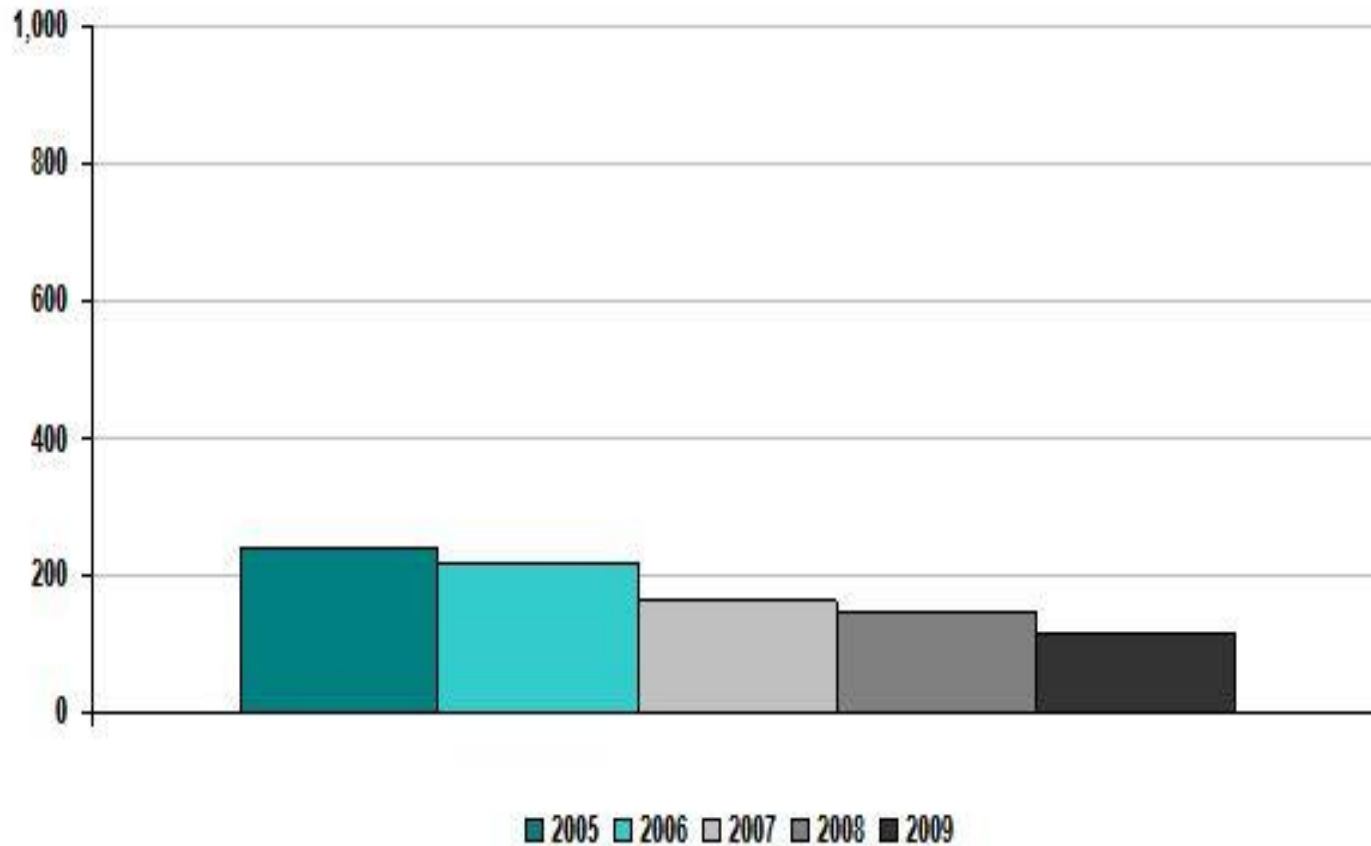
Backlogged Feasibility and Impact studies



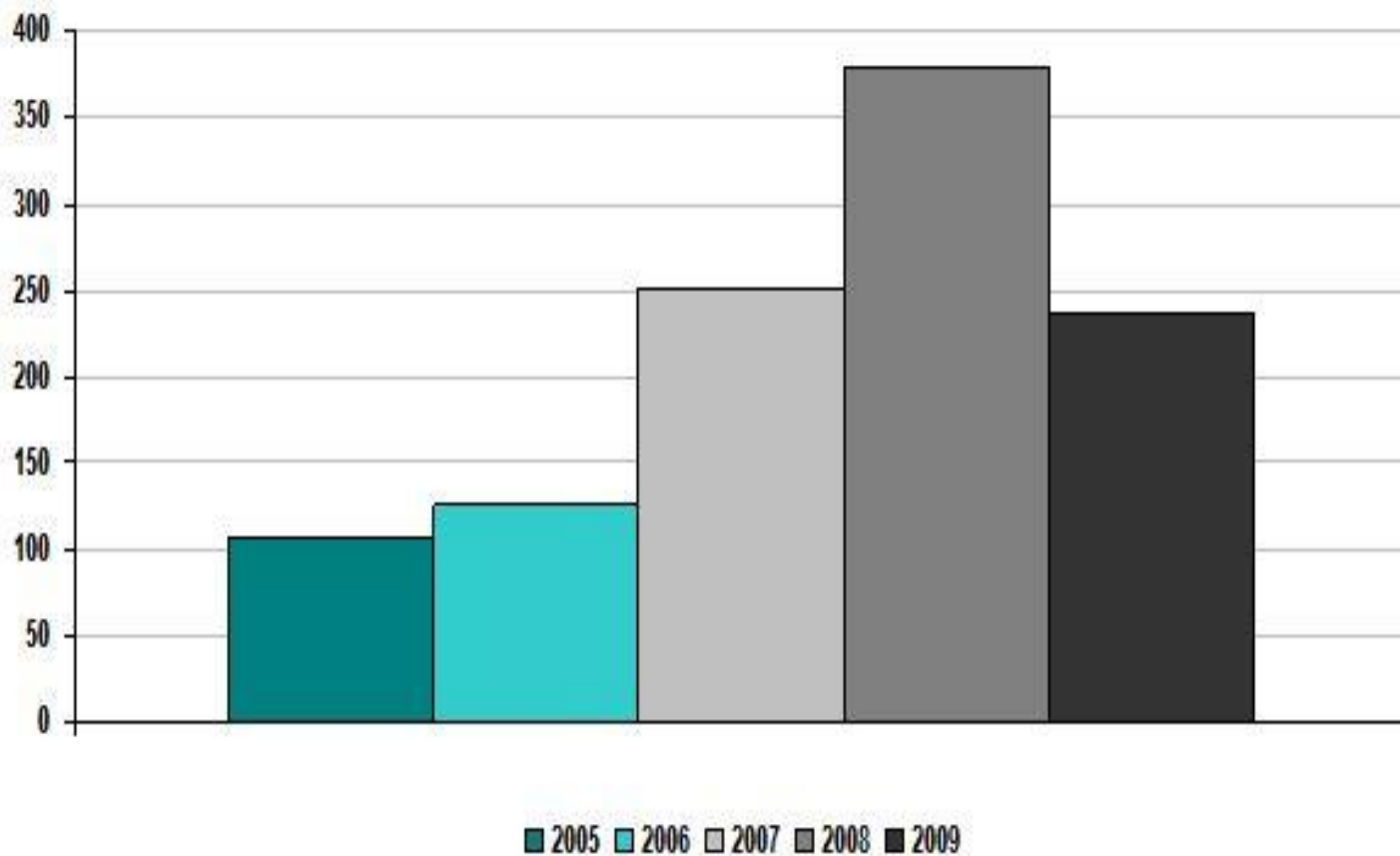
- Of the 361 generation projects received in 2010, 273 were solar
- Total queue MWE energy received in 2010 – 16,315 MW
- To date, in 2010, only 33 generation projects from the V3, V4, W1, and W2 queues have withdrawn

FERC Metrics

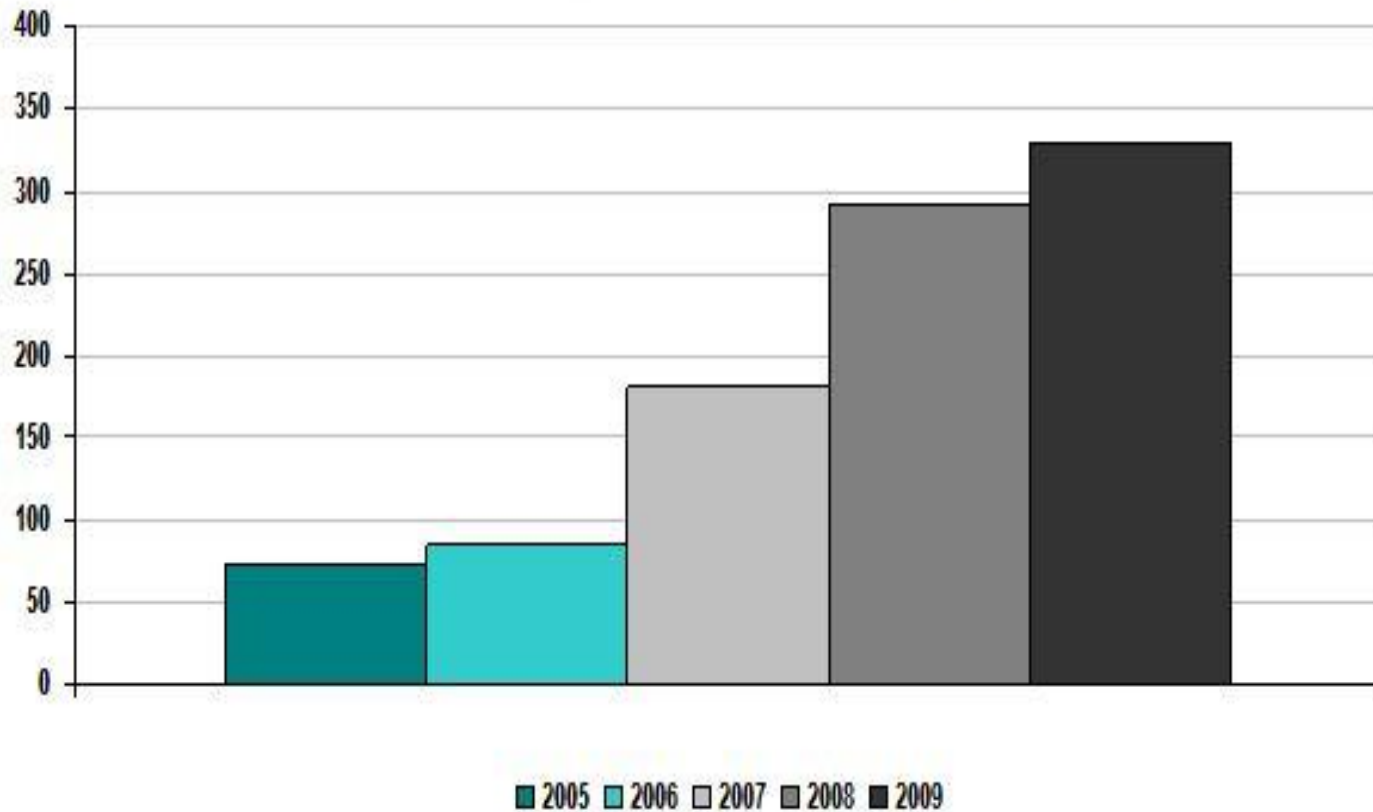
PJM Average Generation Interconnection Request Processing Time 2005-2009
(Calendar days)



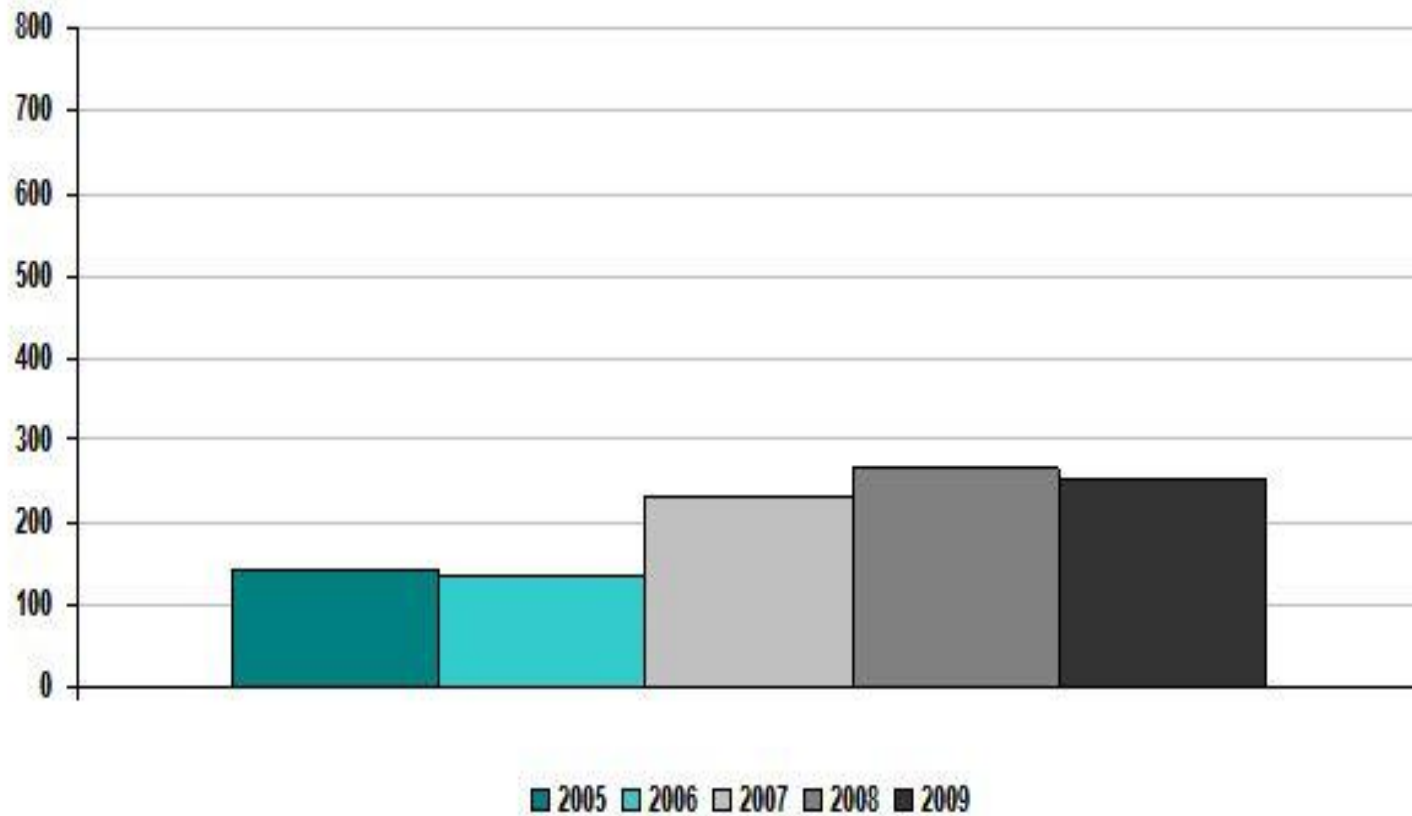
PJM Number of Study Requests 2005-2009



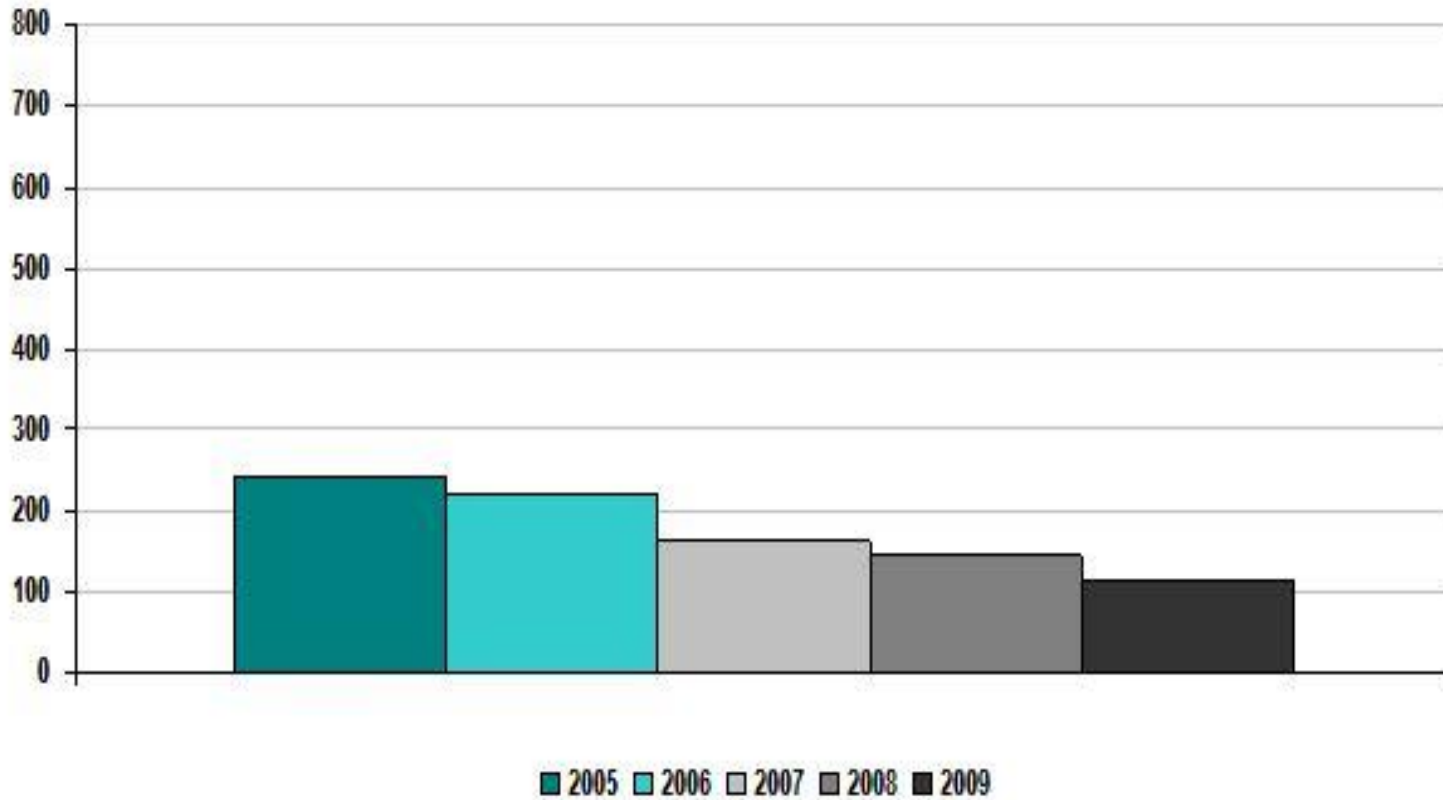
PJM Number of Studies Completed 2005-2009



PJM Average Aging of Incomplete Studies 2005-2009
(calendar days)



PJM Average Time to Complete Studies 2005-2009
(Calendar days)



Average Cost of Each Type of Study

	2005	2006	2007	2008	2009
Feasibility Studies	\$5,474	\$4,121	\$4,538	\$3,514	\$4,057
System Impact Studies	\$12,015	\$10,537	\$11,224	\$10,263	\$14,406
Facility Studies	\$30,137	\$29,458	\$28,635	\$66,648	\$54,380