MidAmerican provides the following comments on the MISO PJM Joint and Common Market Issues List as provided at the July 16, 2012 kickoff meeting. All of the following are high priority issues. Timing suggestions for resolution are provided to indicate which items we believe will require more extensive stakeholder discussions. Improvements should be made in steps, with those issues that can be quickly be implemented to resolve model and business process alignments issues being addressed in the near future. These shorter lead time issues also form the basis for improved coordination for more complex issues such as transmission planning and capacity markets.

1) Improve business practices and modeling practices that can be resolved and implemented quickly, within 6 - 12 months:
   a. Establish common DA/RT market solutions
      i. Align scheduling deadlines/limitations and ramp limitations
      ii. Establish Common interface pricing methodology
      iii. Establish interchange optimization products
      iv. Enhance wind generation forecasting and coordination of forecasted loop flow impacts
      v. Establish and enhance joint outage coordination
      vi. Enhance TO operations coordination
   b. Improve transmission service and generation interconnection modeling and study practices
      i. Common models
      ii. Common timelines

2) Improve business processes and modeling for longer-term market issues, within 18 – 24 months
   a. Improve coordination of the long-term transmission planning (MTEP/RTEP)
   b. Clarify and coordinate process for MP funded upgrades
   c. Improve the capacity deliverability study process to align inter-RTO and intra-RTO study processes
   d. Align capacity market timelines
   e. Determine markets for inter-RTO FTR products