- Baseline Reliability Planning
  - Coordinated and exchanged modeling data to develop multiple power flow cases
    - Current year + 3 (Summer Peak)
    - Current year + 5 (Summer Peak, Light Load, Shoulder, and Winter Peak)
    - Current year + 10 (Summer Peak and Shoulder)
  - Expanded the facilities monitored in PJM’s RTEP analysis to include more MISO facilities (in NIPSCO in particular)
  - Collaborated with MISO staff to evaluate the impact of several new projects new the border between PJM and MISO
  - Coordinated several operation planning studies to evaluate the impact of storm related transmission outages on system stability.
  - 2013 RTEP analysis will include all MISO contingencies to evaluate their impact on PJM facilities
• **Interconnection Planning**
  – Developed a proposal to enhance coordination of Long-Term Firm (LTF) transmission service requests that will reduce the total study time and provide impact information to the customer earlier in the process
  – Developed a process to align and enhance the assessment of new service customer requests (i.e. generation interconnection requests) that may have cross-border impacts
• Market Efficiency Planning
  – PJM and MISO staff met on a biweekly basis for much of 2012 to coordinate and exchange power flow and market efficiency data used for production cost simulations
  – Initiated a joint analysis of M2M managed flowgates and cross-border flowgate congestion. This study will continue into 2013
• FERC Order 1000
  – PJM and MISO staff began working on enhancements to the JOA that may be required for compliance with Order 1000
  – Joint stakeholder meetings to solicit feedback began during the fourth quarter of 2012 and have continued in 2013
  – Compliance filing is expected on or before April 11, 2013.