5. SCHEDULING RULES ALIGNMENT

Joint and Common Market
At the November 30, 2012 meeting, PJM and MISO requested comments regarding the next steps for scheduling alignment.

At the January 29, 2013 meeting, PJM and MISO proposed the following:

- PJM approach its stakeholders to move to the MISO rules for interchange scheduling intra-hour and remove the 45 minute requirement.
- MISO discuss with its stakeholders the opportunity to reduce the notification period from 30 minute to 20 minute to align with PJM’s rule.
• MISO completed investigation and determined that the reduction of notification period from 30 minute to 20 minute can be supported
  o Potential impacts to real-time processes due to discrepancy or forecast inaccuracy of net scheduled interchange can be mitigated and/or managed
  o Intra-hour scheduling restriction will be maintained

• MISO stakeholders were generally supportive of this change
  • Discussions held at the Seams Management Working Group and Reliability Subcommittee

• MISO expects to move forward with implementation
  • Submit a filing with FERC under the Order 764 VER (Variable Energy Resource) compliance proceedings during June or July of 2013
  • Implement in Fall of 2013
PJM Update

- PJM has received stakeholder approval of a problem statement to cover issues forwarded from the JCM process
- PJM will engage stakeholders in discussions regarding the MISO approach to interchange scheduling rules following MISO’s Order 764 compliance filing
  - FERC decision on MISO’s compliance filing will indicate whether MISO’s current rules are compliant with the Order 764 15-minute scheduling requirements
  - If so, PJM will seek stakeholder endorsement to move to the MISO rules
  - If not, PJM/MISO will reengage the JCM stakeholders on this issue