Minutes
PJM Interconnection
Cost Development Subcommittee (261th Meeting)
PJM Service Center – S-1
Monday April 25, 2011
10:00 AM

Members in Attendance:

Williams, Stanley (Chair)  PJM Interconnection
Ciampaglio, Tony  Constellation Energy Commodities Group Inc
Gomez, Luis  Exelon Generation Company, LLC
Hauske, Thomas (Secretary)  PJM Interconnection

Also in Attendance:

Bowring, Joseph  Monitoring Analytics, LLC
Dugan, William  Monitoring Analytics
Zadlo, Thomas  PJM Interconnection

Attendance via WebEx/Teleconference:

Citrolo, John  Calpine Energy Services, L.P.
Filomena, Guy  Customized Energy Solutions, Ltd.*
Horstmann, John  Dayton Power & Light Company (The)
Jennings, Kenneth  Duke Energy Business Services LLC
Flaherty, Dale  Duquesne Light Company
Ellis, Jeffrey  Edison Mission Marketing and Trading, Inc.
Hoag, Rich  FirstEnergy Solutions Corp.
Lindeman, Tony  FirstEnergy Solutions Corp.
Siegrist, Hal  GenOn Energy Management, LLC
Lieberman, Steven  Old Dominion Electric Cooperative
Brodbbeck, John  Shell Energy North America (US), LP
O’Connell, Robert  J.P. Morgan Ventures Energy Corporation

1. **ADMINISTRATION**

CDS approved the minutes from the 260th CDS held on 3/21/2011.

CDS approved the agenda for the 261th CDS held on 4/25/2011.

PJM reviewed Antitrust Guidelines.

2. **CDS STATUS UPDATE**

Mr. Williams gave an update on PJM’s mandatory compliance filing ER11-3384-000 on April 18 in response to FERC order on docket EL-08-47. PJM addressed the changes required by FERC and expanded on the
50/50 self scheduling rule for determining the outage type once the unit has exhausted its run hours when using the opportunity cost calculator. Mr. Williams also noted that the Manual 15 rewrite was approved by the PJM Board and has been published on the PJM website.

3. **NO LOAD FUEL/COST: ISSUE TRACKING LINK**
   The CDS completed the collaborative solution matrix and established one consensus position. PJM staff will use the matrix to develop manual language along with an example problem for review by the CDS at the May 23, 2011 meeting.

4. **VARIABLE OPERATING AND MAINTENANCE (VOM) COST DEFINITION: ISSUE TRACKING LINK**
   The CDS reviewed the collaborative solution matrix design criteria and made modifications. The CDS also ranked the relative importance of each design criterion and started to developed options. Option development will continue at the May 23, 2011 CDS meeting.

5. **CDS WORK PLAN AND FUTURE TOPICS**
   Information for Unit types not Addressed by Manual 15: [Issue Tracking](#)

   Immature Unit Definition: [Issue Tracking](#)

   Combined Cycle Modeling: [Issue Tracking](#)

   Cyclic Peaking Factors for Combined Cycle units: [Issue Tracking](#) (referred by MRC)

   Treatment of Units under Long Term Contracts (Legacy item)

6. **FUTURE MEETINGS**
   Monday, May 23, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices
   Monday, June 20, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices
   Monday, August 8, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices
   Monday, September 12, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices
   Monday, October 17, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices
   Monday, November 14, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices
   Monday, December 12, 2011  10:00 am until 2:00 pm  PJM Interconnection Offices

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