Members in Attendance:

Schmitt, Jeff (Chair) PJM Interconnection Not Applicable
Walter, Laura (Secretary) PJM Interconnection Not Applicable

Also in attendance:

Dugan, William Monitoring Analytics, LLC Not Applicable
Covino, Susan PJM Interconnection Not Applicable
Zadlo, Tom PJM Interconnection Not Applicable
Hauske, Thomas PJM Interconnection, LLC Not Applicable
Pratzon, David GT Power Group Other

Attended via Teleconference / WebEx:

Ondayko, Brock Appalachian Power Company (AEP) Transmission Owner
DeMoen, Susan Appalachian Power Company (AEP Generation) Transmission Owner
Bloom, David Baltimore Gas and Electric Company Transmission Owner
Filomena, Guy Customized Energy Solutions, Ltd.* Not Applicable
Horstmann, John Dayton Power & Light Company (The) Transmission Owner
Jennings, Kenneth Duke Energy Business Services LLC Generation Owner
Stadelmeyer, Rebecca Exelon Generation Co., LLC Transmission Owner
Hoag, Rich FirstEnergy Solutions Corp. Transmission Owner
Mabry, David McNees Wallace & Nurick LLC Transmission Owner
Sandherr, Robert PPL EnergyPlus, L.L.C. Not Applicable
Lopez, Johnny Public Service Electric & Gas Company Transmission Owner
Nobile, Joe Richland-Stryker Generation LLC Generation Owner
Celespie, Casey unknown unknown

1. ADMINISTRATION

Mr. Schmitt, PJM, reviewed the Antitrust, Code of Conduct, Media Participation Policy and performed roll call. CDS endorsed the minutes from the 276th CDS held on October 15, 2012 and the Agenda for the 277th meeting.

Mr. Schmitt informed the Subcommittee that Manual 15 updates for immature units and CT and CC overhaul cost recovery were approved and became effective November 1, 2012. Updated Manual language for units not included in Manual 15 will go for a first read to the November Markets and Reliability Committee.
PJM also noted that based on discussion at a recent Stakeholder Process Forum, a change will likely be enacted in the future wherein CDS would begin to vote on issues in order to address an inconsistency in the stakeholder process.

2. **DEMAND RESPONSE (DR) SHUTDOWN COSTS** ISSUE TRACKING

Ms. Walter, PJM, presented manual language with DSR shutdown costs default at zero and manual language explaining an exception process consistent with existing exception processes in Manual 15. The MMU suggested the addition of including start costs for behind the meter generation but there was concern from some stakeholders that this was beyond the scope of what was discussed and consensus reached on October 15, 2012. CDS approved the manual language as posted by acclamation.

3. **ALLOCATION OF REGULATION COST BASED OFFERS** ISSUE TRACKING

Ms. Walter, PJM, reviewed the education document. CDS members identified interests, and began developing solution criteria.

4. **CYCLIC PEAKING FACTORS** ISSUE TRACKING

Mr. Hauske, PJM, reviewed the survey results. The CDS members identified interests, developed design components, and started development of the solution matrix.

5. **FUTURE TOPICS (1:00 – 1:05)**

Unrecovered Fuel Cost: Issue Tracking

6. **PROPOSED FUTURE MEETING DATES (1:05 – 1:10)**

The meeting dates below were established for 2013 CDS meetings:

- Monday, January 7, 2013 10:00 am until 3:00 pm   PJM CTC
- Friday, February 8, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, March 4, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, April 1, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, May 6, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, June 3, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, July 15, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, September 9, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, October 7, 2013 10:00 am until 3:00 pm   PJM CTC
- Monday, November 4, 2013 10:00 am until 3:00 pm   PJM CTC