

MINUTES <u>PJM Interconnection</u> <u>Demand Response Subcommittee (DRS)</u> <u>January 21, 2014</u> <u>9:30pm – 2:30pm (EPT) PJM, Webex, conference call</u>

Members Present:

Langbein, Peter (Chair)	PJM Interconnection, LLC	Not Applicable
Dugan, Bill	Customized Energy Solutions, Ltd.*	Not Applicable
Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Flaherty, Dale	Duquesne Light Company	Transmission Owner
Peoples, John	Duquesne Light Company	Transmission Owner
Guerry, Katie	EnerNOC, Inc.	Other Supplier
Yeaton, Andrea (Secretary)	PJM Interconnection, LLC	Not Applicable
Also in Attendance:		

Shparber, Steven	PJM Interconnection
Pilong, Chris	PJM Interconnection, LLC

Not Applicable Not Applicable

In Attendance via WebEx / Teleconference:

Rutigliano, Tom Baran, Eric Feliks, Kent McAlister, Lisa Norton, Chris Ondayko, Brock Gibson, Sidney Bloom, David Mancuso, Maria Kopon, Owen Miller, John Gilani, Rehan Caster, Andrew Filomena, Guy Fitch, Neal Johnson, Carl Horstmann, John Popella, Jeff White, Barbara Edwards, Todd Lacy, Catherine	Achieving Equilibrium LLC Allegheny Electric Cooperative, Inc. American Electric Power American Municipal Power, Inc. American Municipal Power, Inc. Appalachain Power Company ArcelorMittal USA Inc. Baltimore Gas and Electric Company Baltimore Gas and Electric Company Brickfield, Burchette, Ritts & Stone, P.C. Commonwealth Edison Company ConEdison Energy, Inc. Constellation NewEnergy, Inc. Customized Energy Solutions, Ltd.* Customized Energy Solutions, Ltd.* Customized Energy Solutions, Ltd.* Dayton Power & Light Company (The) Demand Response Software Dominion Retail, Inc. Dominion Virginia Power	Other Supplier Electric Distributor Transmission Owner Electric Distributor Electric Distributor Transmission Owner End User Customer Transmission Owner Not Applicable Transmission Owner Other Supplier Other Supplier Other Supplier Not Applicable Not Applicable Transmission Owner Transmission Owner Transmission Owner Transmission Owner Transmission Owner Other Supplicable Not Applicable Other Supplier Not Applicable
Wilmoth, Emily	Dominion Virginia Power	Not Applicable



Jennings, Ken Pach, Darcy Kilgallen, Kevin Ainspan, Malcolm Campbell, Bruce Desmarais, Michael Meier, Mariko Nie, David Baxter, Ian Stadelmeyer, Rebecca Bolan, Martin Pratzon, David Howley, Rachel Scott, Gregory Malkin, David Wisersky, Megan Mabry, Dave Borgatti, Michael Chen, Xu Marzewski, Skyler Feldman, Brett Harvey, Colby Gantzer, Tom Nguyen, John Alston, Rick Fuess, Jay Anders, Dave Covino, Susan Horowitz, Shira McAnany, James O'Neill, Jack Bordbeck, John DeNavas, Joe Godson, Gloria Hartman, Gary Citrolo, John Schmatz, Peter Schmidt, Eric Heizer, Fred Jostworth, Kim Hoatson, Tom Buttner, Sarah Maucher, Andrea Gowrishankar, Vignesh Scoglietti, Barbara Batta, Mike Wolfe, Samuel

Duke Energy Business Services LLC Duke Energy Kentucky, Inc. Emerald Energy Energy Curtailment Specialists, Inc. EnergyConnect, Inc. EnerNOC, Inc. EnerNOC, Inc. EnerNOC, Inc. Enerwise Global Technologies, Inc. Exelon Business Services Company, LLC FirstEnergy Solutions Corporation **GT** Power Group Hess Corporation **IGS Energy** KORenergy, Ltd. Madison Gas & Electric Company McNees Wallace & Nurick LLC Michael Monitoring Analytics LLC Monitoring Analytics, LLC Navigant Consulting Negawatt Business Solutions, Inc. NetPeak Energy Group LLC Northern Virginia Electric Cooperative **Old Dominion Electric Cooperative PBF** Power Marketing LLC PJM Interconnection, LLC Potomac Electric Power Company Potomac Electric Power Company Potomac Electric Power Company PPL Electric Utilities Corp. dba PPL Utilities PSEG Energy Resources and Trade LLC PSEG Energy Resources and Trade LLC PSEG Energy Resources and Trade LLC Public Utilities Commission of Ohio **RBC Energy Services LP** Riverside Generating, LLC State of Delaware/Division of the Public Advocate State of Delaware/Division of the Public Advocate Sustainable Energy Tangent Energy Solutions, Inc. Virginia Electric & Power Company Viridity Energy, Inc.

Generation Owner Transmission Owner Not Applicable Other Supplier Other Supplier Other Supplier Other Supplier Other Supplier Other Supplier Transmission Owner Transmission Owner Not Applicable Other Supplier Other Supplier Other Supplier Other Supplier Not Applicable Gable and Associates Not Applicable Not Applicable Not Applicable Other Supplier Other Supplier Electric Distributor Electric Distributor Generation Owner Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Electric Distributor Electric Distributor Electric Distributor Transmission Owner **Transmission Owner** Transmission Owner Transmission Owner Not Applicable Other Supplier Other Supplier Not Applicable End User Customer Not Applicable Other Supplier Transmission Owner Other Supplier



1. ADMINISTRATION

- 1. The minutes from the 12/10/13 meeting were approved without any modifications/corrections
- 2. Brief update/discussion of DR related activity in other stakeholder groups:
 - i. No specific updates were given as most members have been closely following the DR items in other meetings.

2. <u>REVIEW COLD WEATHER EMERGENCY DR DISPATCH AND ASSOCIATED SETTLEMENT</u> <u>PROCESS</u>

PJM described the events up to and including the emergency events on Jan. 7th and 8th. The 7th was an all time winter peak high. It was noted that there was lot of great communication both internally and with our neighbors.

Settlements were created for all registrations entitled to receive an emergency energy settlement (DR Full registration). CSPs may select any hours where their resource responded as long as they are contiguous hours. On the 8th, the events were canceled at 7 am. If any resources curtailed they are eligible to submit a settlement up until 9 am if they reduced load and needed 2 hours minimum downtime.

PJM reminded CSPs that if an emergency registration has a corresponding economic registration, the economic CBL will be used. If there is no corresponding economic, then the hour before method will be used. There is still time to create an economic registration and get it confirmed if the CSP feels it better reflects their locations performance.

3. REVIEW CONFORMING MANUAL CHANGES FOR DR OPERATIONAL ENHANCEMENTS

- a) PJM reviewed the DR Operational enhancements filed with FERC on 12/24 and how PJM intends to administer for 14/15 DY. These changes do not impact the 2013/2014 registrations. For Pre-Emergency/Emergency, PJM clarified that Emergency means at least one location has gen that can only operate under PJM emergency conditions. Emergency would most likely have an EEA2 called to trigger calling the Emergency registrations. There will probably not be any changes to the location data already being collected. The templates for emergency reductions will be modified to include Pre-Emergency/Emergency designation and the new 30 minute lead time.
- b) The proposed conforming Manual 11, 13, 18 and 19 changes have been posted for review.

4. <u>SYNCHRONIZED RESERVE TIER 2 PENALTY AND SETTLEMENT CHANGES</u>

PJM provided an overview of the recent SR Tier 2 penalties that are effective as of 1/1/2014. Several examples were reviewed of the new penalty structure. The penalty for non-performance is now a retroactive refund obligation for the amount of the shortfall and all hours the resource was assigned or self-scheduled over the immediate past interval.. The past interval is determined as the lesser of 15 days or the number of days since the last non-performance. The retroactive obligation may also be offset by an aggregated response.

MEETING WAS CANCELED AT THIS POINT DUE TO INCLEMENT WEATHER

5. <u>CANCELED: PEAK LOAD CONTRIBUTION REVIEW (ASSIGNED BY CSTF) (1:00 – 1:45)</u>

Issue 1: PLC Risk: PJM will present Manual and any tariff changes for this proposed solution.

Issue 2: PLC Alternative: Postponed.



6. <u>CANCELED:</u> ANNUAL DR MAINTENANCE OUTAGE REPORTING PROCESS (1:45 – 2:30)

PJM will review the Issue Statement that was approved at the last MIC.

7. FUTURE AGENDA ITEMS

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting

8. FUTURE MEETING DATES

Friday	02/21/2013	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Thursday	3/20/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	4/23/2013	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	5/16/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Tuesday	6/24/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	7/30/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Monday,	8/25/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Thursday	9/25/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	10/22/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	11/19/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	12/10/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC