1. **ADMINISTRATION**

   The Task Force approved the minutes of the August 14, 2013 meeting.

2. **PJM ROSTER VERIFICATION**

   Ms. Souder discussed the PJM roster verification process and reminded participants to verify the IRTF roster via PJM.com per the email communication that was sent out on Friday, October 11, 2013.
3. **WIND LOC ELIGIBILITY**

   Mr. Schuyler provided an update on the status of Tariff revisions that were filed with FERC on September 20, 2013 regarding eligibility of wind resources to receive lost opportunity cost payments. The Tariff revisions have a requested effective date of November 19, 2013.

4. **PJM RENEWABLE INTEGRATION STUDY (PRIS) PROJECT UPDATE**

   Mr. Schuyler provided an update on the PRIS project schedule. On October 2, 2013, a meeting announcement with registration information was emailed for two upcoming meetings:
   
   - October 28, 2013 at 1:00 - review preliminary results from analysis of operational impacts
   - December 5, 2013 at 9:30 - Stakeholder Meeting to review final results

5. **CAPACITY CREDIT CALCULATION FOR WIND RESOURCES**

   Mr. Falin provided an update on the vote from the MRC. Three alternatives were presented for the Planning Committee's consideration, and Option #2 was endorsed. Manual 21, Appendix B was updated to reflect this update. Lastly, the wind capacity credit calculations will be finalized in December.

6. **WIND FARM DISPATCHABILITY**

   Mr. Moodie provided an update on the Wind Farm scorecard PJM is implementing. PJM has been notifying participants of wind dispatch issues daily via email. Questions regarding information or issues should continue to be sent to windpowerforecast@pjm.com.

7. **INVERTER-BASED GENERATION INTERCONNECTION REQUIREMENTS**

   Mr. Patel presented on voltage and frequency control issues for high penetration of inverter-based generation. This is a work-in-progress. If it is determined that this is a reliability issue, PJM will develop a problem statement and bring it to stakeholders.

8. **FERC ORDER 764 ON VARIABLE ENERGY RESOURCES**

   Mr. Schuyler provided an update on the PJM Compliance Filing for FERC Order 764, issued on June 22, 2012. The initial compliance deadline was September 11, 2013, but the deadline was extended to November 12, 2013. The Order has three primary compliance requirements: 1) 15-minute intervals for scheduling transmission; 2) meteorological and forced outage data needed by transmission operators for wind and solar power forecasts, and 3) provision to provide compensation for frequency regulation service. Mr. Schuyler asked for stakeholder feedback in each area, in particular on the 15-minute scheduling intervals. One company commented that the existing scheduling rules are fine, given that PJM is not proposing an energy imbalance charge. Another company commented that changes to the existing PJM rules would not add the value that FERC had intended. PJM will consider this feedback as it continues to work on a compliance filing.
9. **FUTURE MEETINGS**

Wednesday, December 18, 2013  
PJM Conference Call 1:00-3:00

**2014 Meeting Dates:**

Wednesday, January 22, 2014  
PJM Conference Call 1:00-3:00
Monday, March 17, 2014  
PJM Conference Call 1:00-3:00
Wednesday, May 21, 2014  
PJM Conference Call 1:00-3:00
Monday, July 21, 2014  
PJM Conference Call 1:00-3:00
Monday, September 22, 2014  
PJM Conference Call 1:00-3:00
Monday, November 24, 2014  
PJM Conference Call 1:00-3:00

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