1. **ADMINISTRATION**

   The Task Force approved the minutes of the September 22, 2014 meeting.

2. **ENHANCED INVERTER CAPABILITY UPDATE**

   Mr. Schuyler provided an update on the results of the vote from the October 9, 2014 PC meeting. The Planning Committee approved the proposal. The proposal was presented for a first read at the November 20, 2014 MRC meeting, and will be presented for approval at the December 18, 2014 MRC meeting.
meeting. If the proposal is approved by the MRC, it will be presented at the January 22, 2015 MC meeting for vote. Required tariff changes will then be filed with FERC in the February 2015 timeframe.

3. **PJM RENEWABLE INTEGRATION STUDY (PRIS) RECOMMENDATIONS**

   Mr. Schuyler provided an update from the October 8, 2014 MIC meeting. The IRTF endorsed recommendation #5, Impacts of Reduced Energy Revenues for Conventional Power Plants, and recommended that the MIC pursue this recommendation further. The MIC decision was to monitor the status of renewables in PJM and look into the recommendation at a later date. No further action is required from the IRTF at his time. This was the last remaining assignment on the IRTF Charter.

4. **IRTF PROPOSED CHARTER UPDATE**

   Mr. Schuyler reviewed the proposed Charter update reforming the IRTF as a Subcommittee that would meet periodically to discuss market and operational issues that pertain to intermittent resources. The proposal was revised based on discussion to include reviewing ongoing participation of intermittent resources in the energy, capacity, and ancillary services markets. A poll was taken, and the task force endorsed the proposed Charter updates with no objections and 16 abstentions. Mr. Schuyler will present the recommendation at the December 12, 2014 MIC.

   Given the desire by PJM and stakeholders to manage the number of active stakeholder groups, it was suggested that the presentation should make a strong case for this group's continued existence. Two stakeholders volunteered to work with Mr. Schuyler on the MIC presentation.

**INFORMATIONAL SECTION**

5. **WIND POWER STATISTICS**

   The Wind Power Statistics report will be posted to the IRTF Website.

   Mr. Ciabattoni presented statistics on the percentage of wind farms that are following SCED. 83% of wind units are SCADA capable to receive the SCED base-points and curtailment flag. This data came from PJM’s market settlement system and is based on the number of units, not the MWs.

   56% of wind units actively follow the SCED base-points and curtailment flag. This number was derived through a phone survey conducted by PJM dispatchers reaching out to the Market Operation Centers (MOCs). The survey results have been incorporated into the PJM Dispatcher visualization to help them manage wind farms. This percentage is based on the number of units, not the number of MWs.

   These statistics were derived independently, so the denominator is different in each case. This data does not exactly align unit-for-unit, but is a good representation of wind unit capability and practice.

6. **FUTURE MEETINGS**

   Future meetings will not be scheduled until the MIC acts on the proposed charter changes.