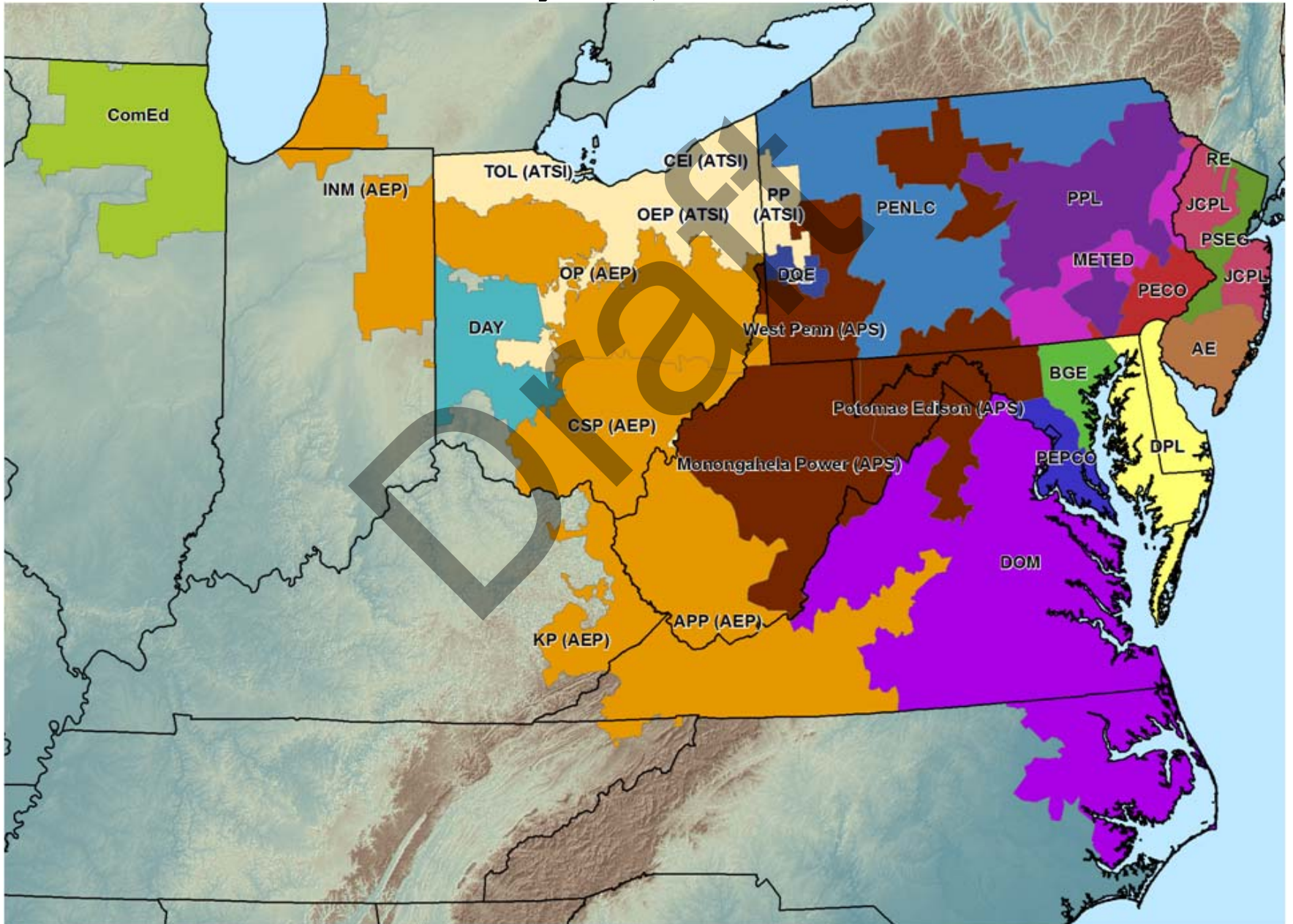


PJM Load Forecast Report January 2010 (12/8/09 Draft)



Prepared by PJM Resource Adequacy Planning Department

Draft

TERMS AND ABBREVIATIONS USED IN THIS REPORT

AE	Atlantic Electric zone (part of Pepco Holdings, Inc)
AEP	American Electric Power zone (incorporated 10/1/2004)
APP	Appalachian Power, sub-zone of AEP
APS	Allegheny Power zone (incorporated 4/1/2002)
ATSI	American Transmission Systems, Inc. zone (to be incorporated 6/1/2012)
Base Load	Average peak load on non-holiday weekdays with no heating or cooling load. Base load is insensitive to weather.
BGE	Baltimore Gas & Electric zone
CEI	Cleveland Electric Illuminating, sub-zone of ATSI
COMED	Commonwealth Edison zone (incorporated 5/1/2004)
Contractually Interruptible	Load Management from customers responding to direction from a control center
Cooling Load	The weather-sensitive portion of summer peak load
CSP	Columbus Southern Power, sub-zone of AEP
Direct Control	Load Management achieved directly by a signal from a control center
DAY	Dayton Power & Light zone (incorporated 10/1/2004)
DLCO	Duquesne Lighting Company zone (incorporated 1/1/2005)
DPL	Delmarva Power & Light zone (part of Pepco Holdings, Inc)
FE/GPU	The combination of FirstEnergy's Jersey Central Power & Light, Metropolitan Edison, and Pennsylvania Electric zones (formerly GPU)
Heating Load	The weather-sensitive portion of winter peak load
INM	Indiana Michigan Power, sub-zone of AEP
JCPL	Jersey Central Power & Light zone
KP	Kentucky Power, sub-zone of AEP
METED	Metropolitan Edison zone
MP	Monongahela Power, sub-zone of APS
NERC	North American Electric Reliability Corporation

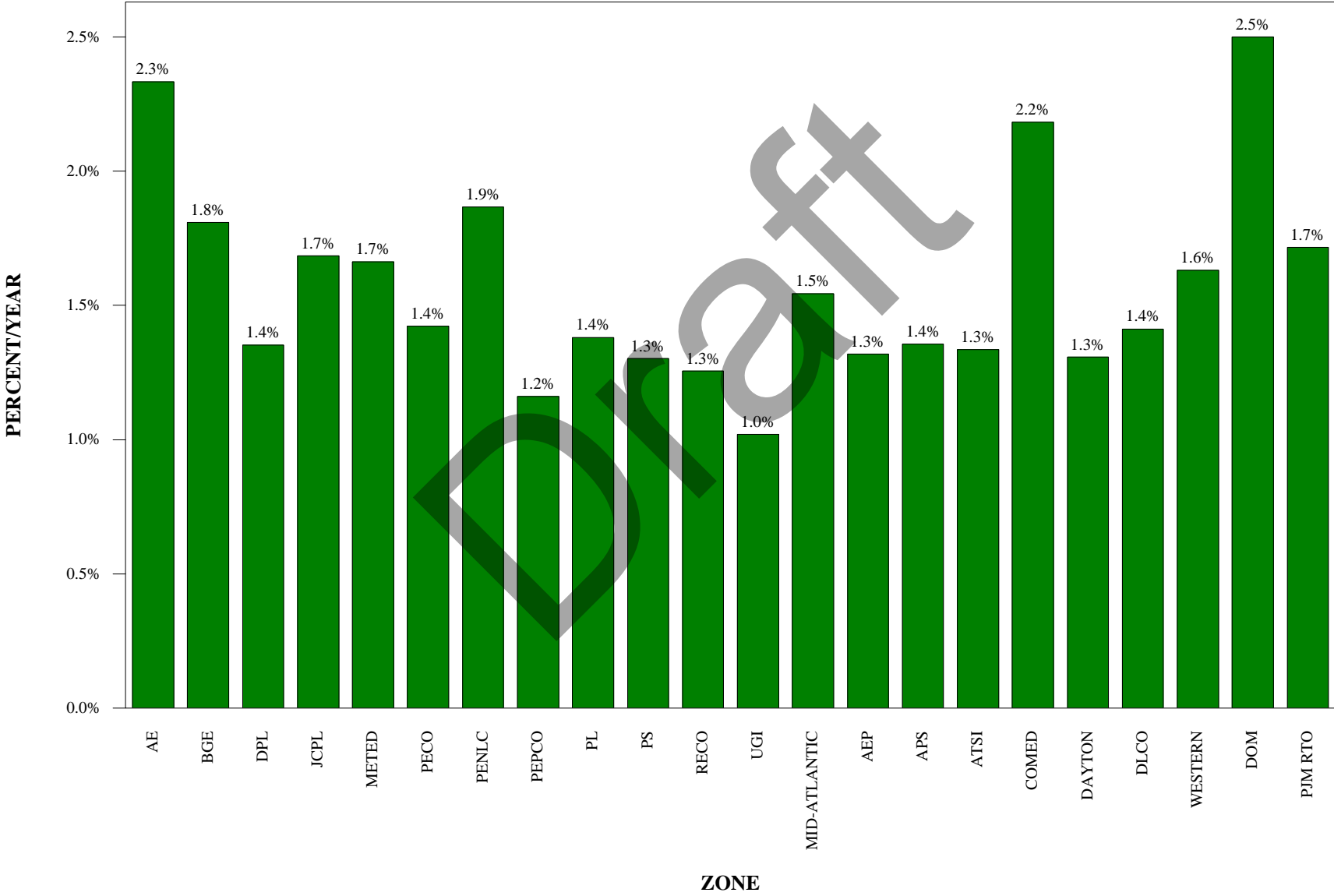
Net Energy	Net Energy for Load, measured as net generation of main generating units plus energy receipts minus energy deliveries
OEP	Ohio Edison, sub-zone of ATSI
OP	Ohio Power, sub-zone of AEP
PECO	PECO Energy zone
PED	Potomac Edison, sub-zone of APS
PEPCO	Potomac Electric Power zone (part of Pepco Holdings, Inc)
PL	PPL Electric Utilities, sub-zone of PLGroup
PLGroup/PLGRP	Pennsylvania Power & Light zone
PENLC	Pennsylvania Electric zone
PP	Pennsylvania Power, sub-zone of ATSI
PS	Public Service Electric & Gas zone
RECO	Rockland Electric (East) zone (incorporated 3/1/2002)
TOL	Toledo Edison, sub-zone of ATSI
UGI	UGI Utilities, sub-zone of PLGroup
WP	West Penn Power, sub-zone of APS
Zone	Areas within the PJM Control Area, as defined in the PJM Reliability Assurance Agreement

2010 PJM LOAD FORECAST REPORT

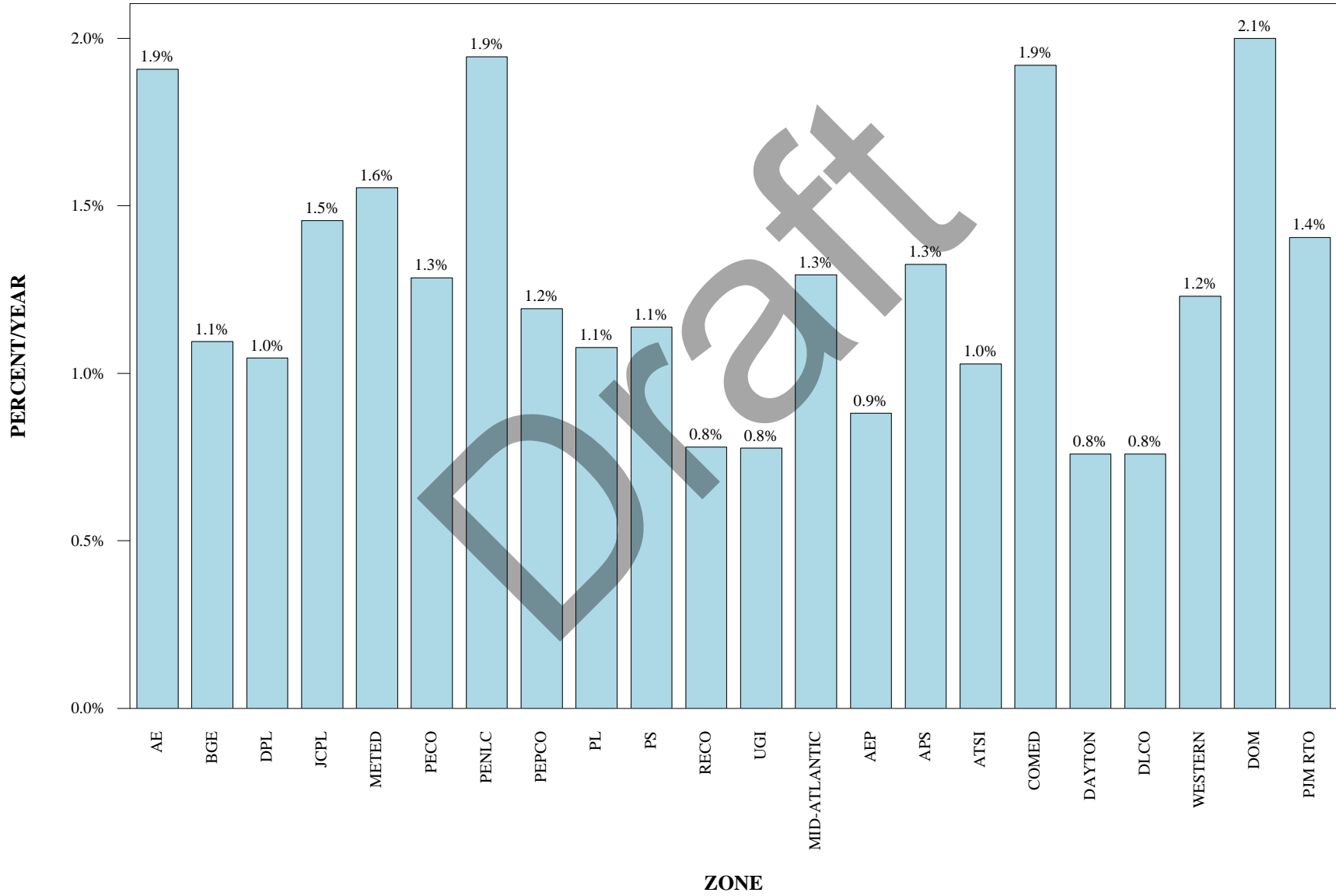
EXECUTIVE SUMMARY

- This report presents an independent load forecast prepared by PJM staff.
- The report includes long-term forecasts of peak loads, net energy, load management and energy efficiency for each PJM zone, region, and the total RTO.
- This year's report includes the load of American Transmission Systems, Inc (ATSI), which is scheduled to be integrated into the PJM RTO on June 1, 2011.
- Several tables have been expanded in this year's report:
 - The Regional Summary tables have been revised to more closely represent the type of information provided to NERC and regional authorities.
 - The 'C' tables have been expanded to include extreme weather (90/10) forecasts in addition to the base (50/50) forecast;
 - Also, the data file that accompanies publication of this document has been expanded to include forecasts for all regions and Locational Deliverability Areas.
- The models for several zones have been revised:
 - AE: The Gross Metropolitan Product (GMP) for the Vineland, NJ metropolitan area was added. The GMP for AE zone is now the sum of Atlantic City and Vineland;
 - AEP: The GMP of the Kalamazoo MI metropolitan area was dropped, while the GMPs of the Elkhart IN, Kingsport TN, Lynchburg VA and Huntington WV areas were added. The weather station data from Charleston WV was dropped, while data from Fort Wayne IN and Roanoke VA were added. The new weather station mixture and weights for AEP zone are: Columbus 50%, Fort Wayne 20%, Roanoke 30%;
 - DOM: The GMP combination of Richmond VA, Roanoke VA, and Virginia Beach VA was replaced with the Gross State Product of Virginia;
 - DPL: The weather station data from Philadelphia PA was replaced by Wilmington DE (weighted 70%) and Wallops Island VA (weighted 30%).
- The PJM RTO weather normalized summer peak for 2009 was 133,780 MW. The projection for the 2010 PJM RTO summer peak is 136,350 MW, a increase of 2,570 MW, or 1.9%, from the 2009 normalized peak.
- Summer peak load growth for PJM RTO (with the integration of ATSI in 2011) is projected to average 2.5% per year over the next 10 years, and 2.0% over the next 15 years. The PJM RTO summer peak is forecasted to be 175,324 MW in 2020, a 10-year increase of 38,974 MW, and reaches 183,265 MW in 2025, a 15-year increase of

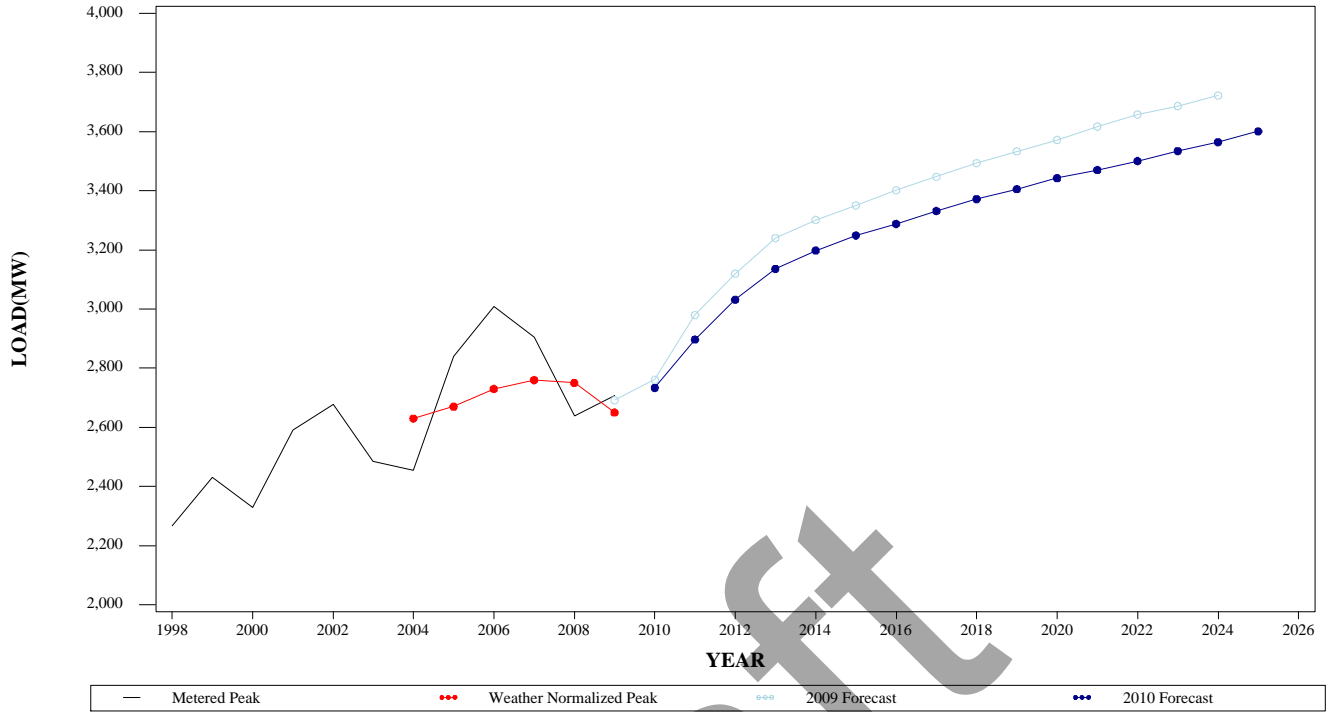
**PJM SUMMER PEAK LOAD GROWTH RATE
2010 - 2020**



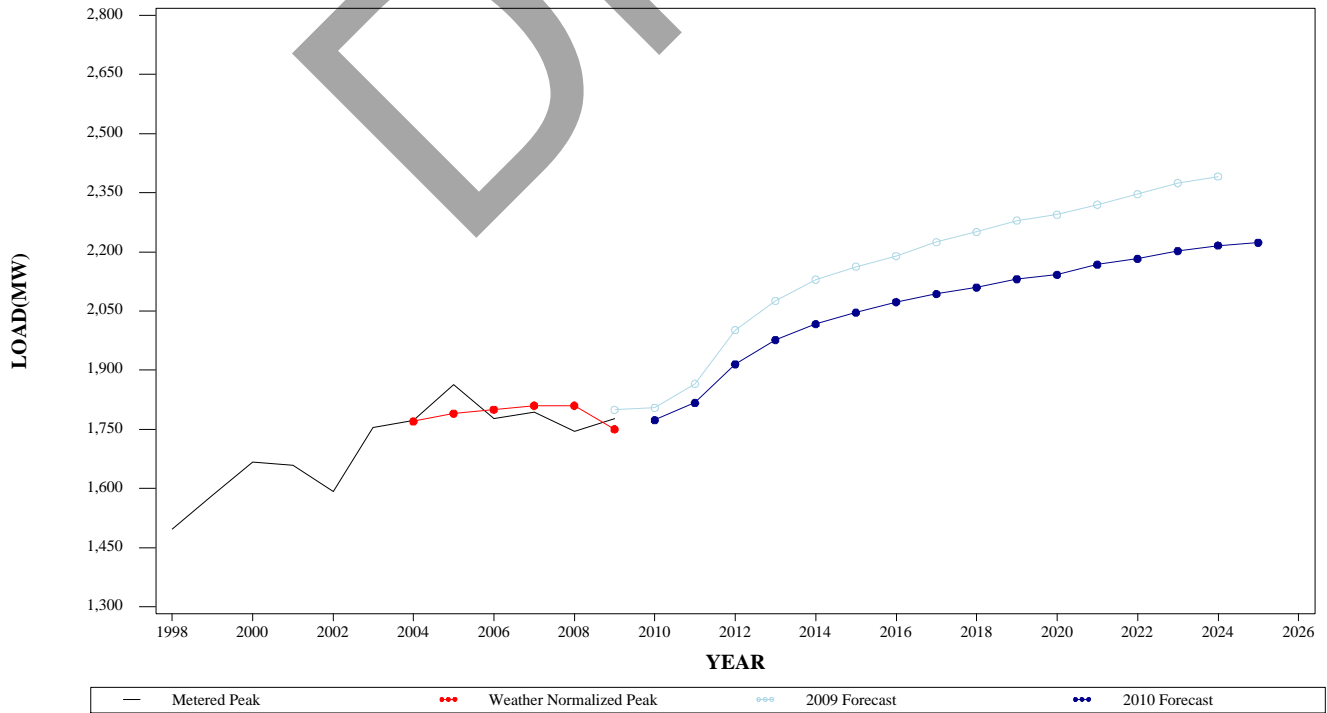
**PJM WINTER PEAK LOAD GROWTH RATE
2010 - 2020**



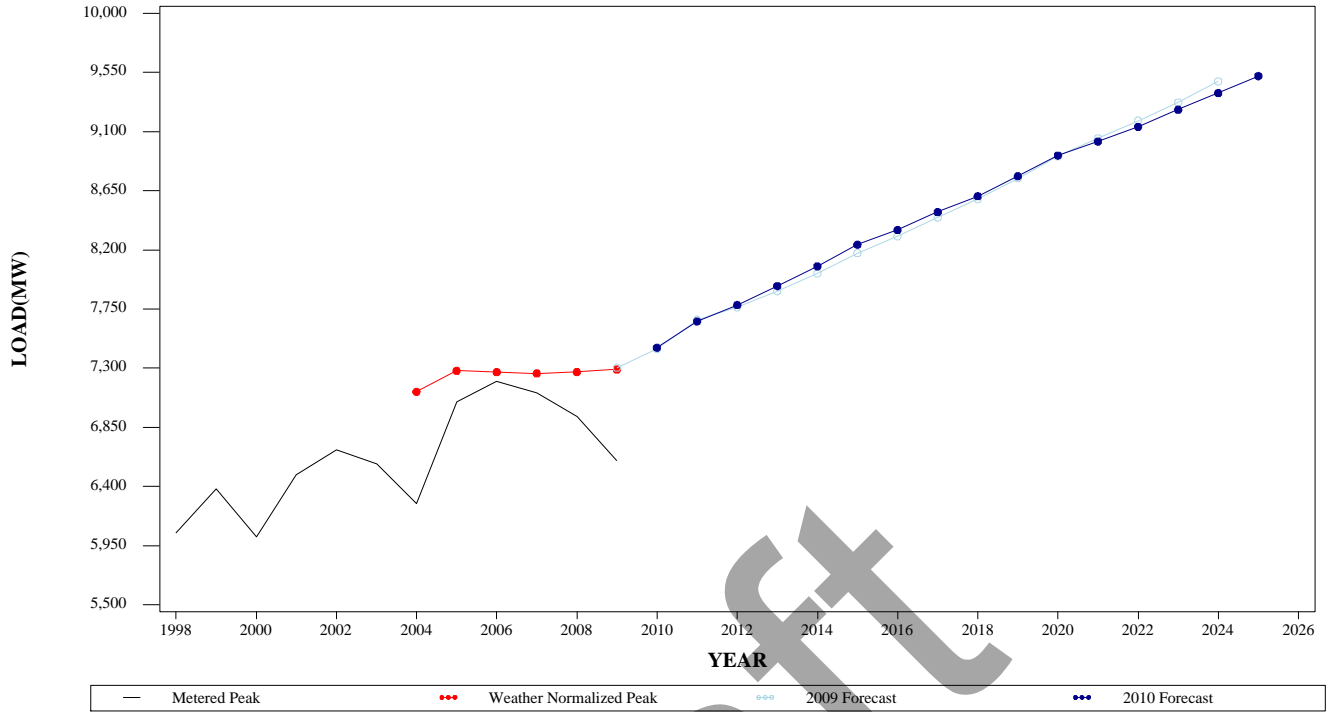
**SUMMER PEAK DEMAND FOR AE
GEOGRAPHIC ZONE**



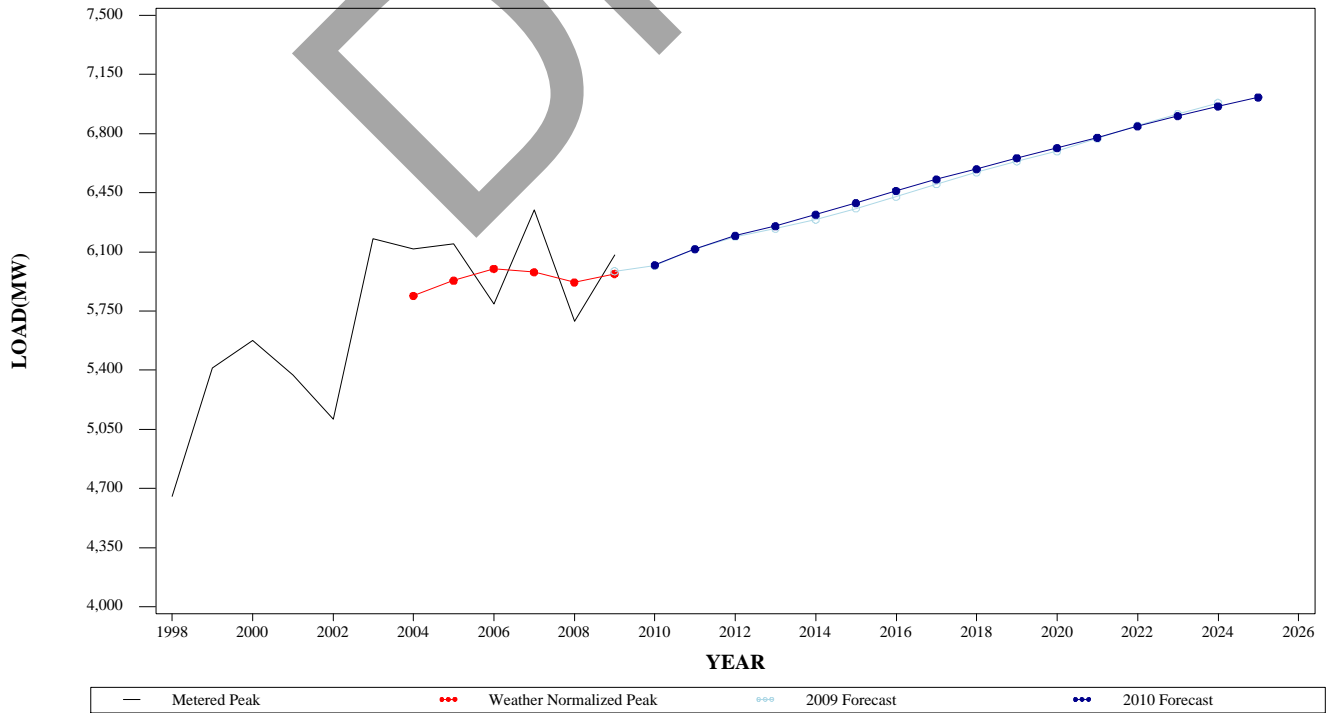
**WINTER PEAK DEMAND FOR AE
GEOGRAPHIC ZONE**



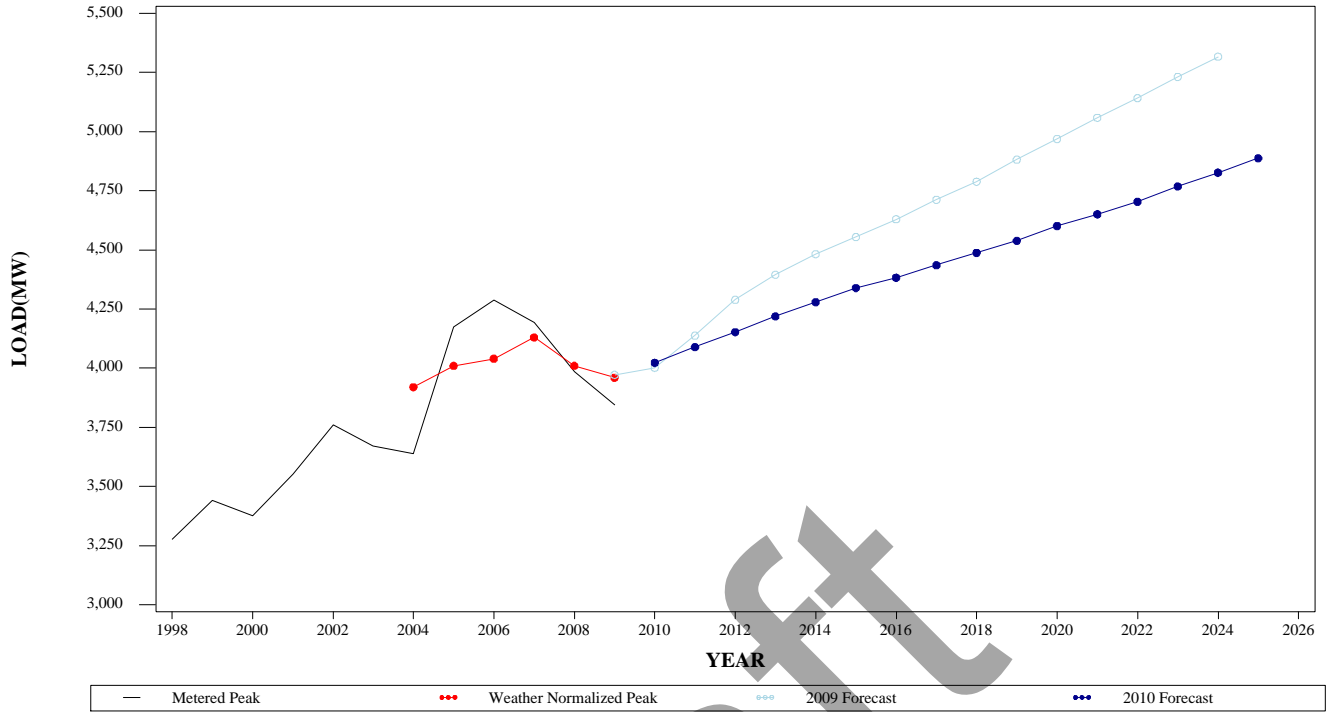
**SUMMER PEAK DEMAND FOR BGE
GEOGRAPHIC ZONE**



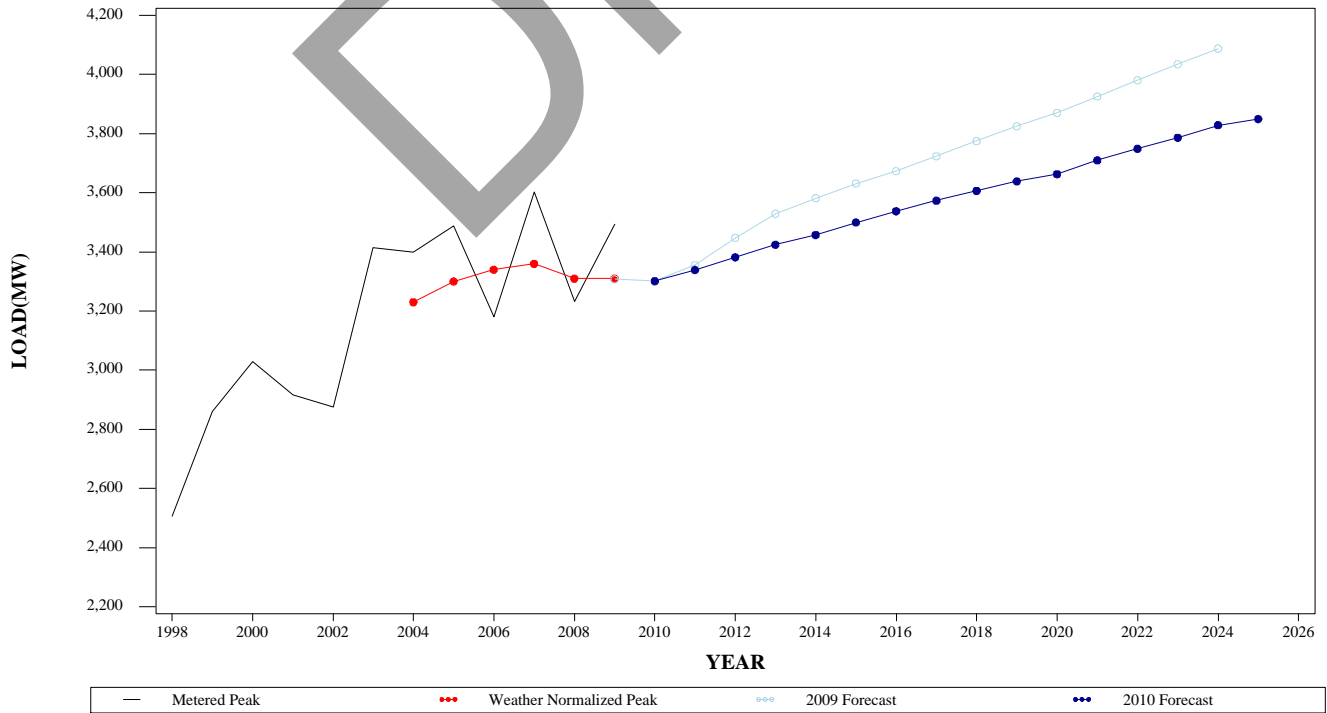
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GEOGRAPHIC ZONE**



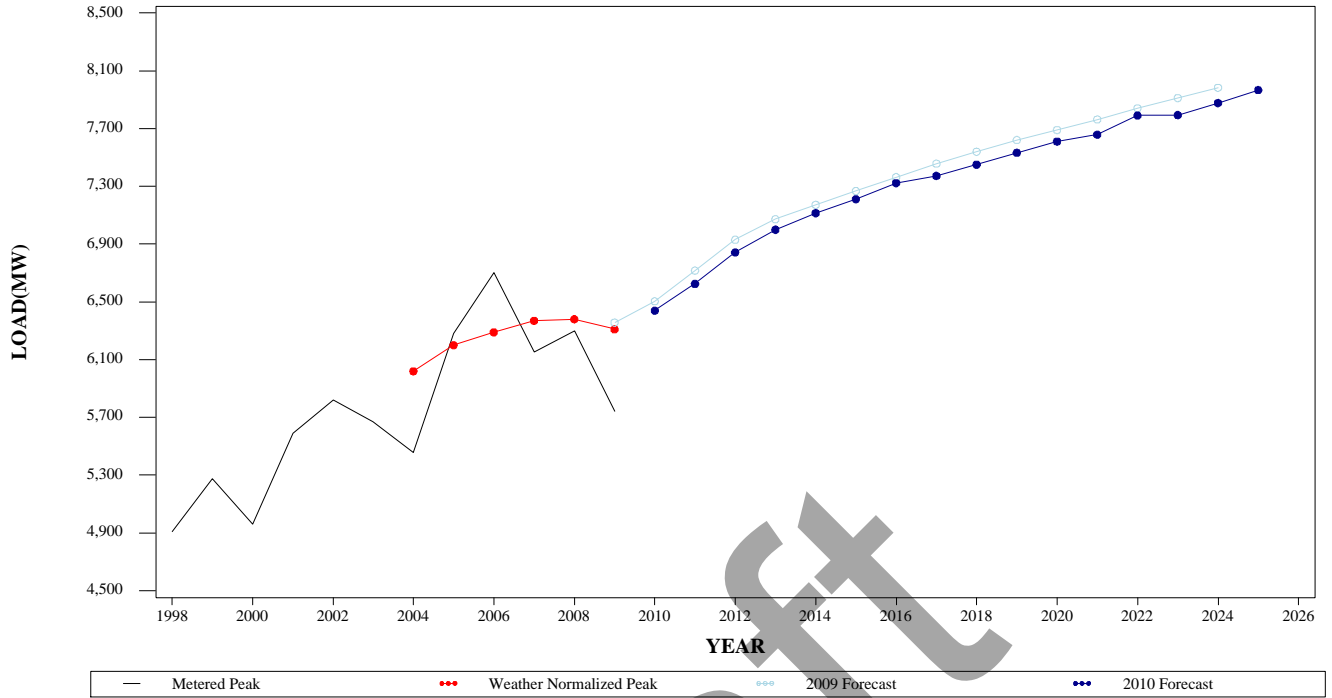
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GEOGRAPHIC ZONE**



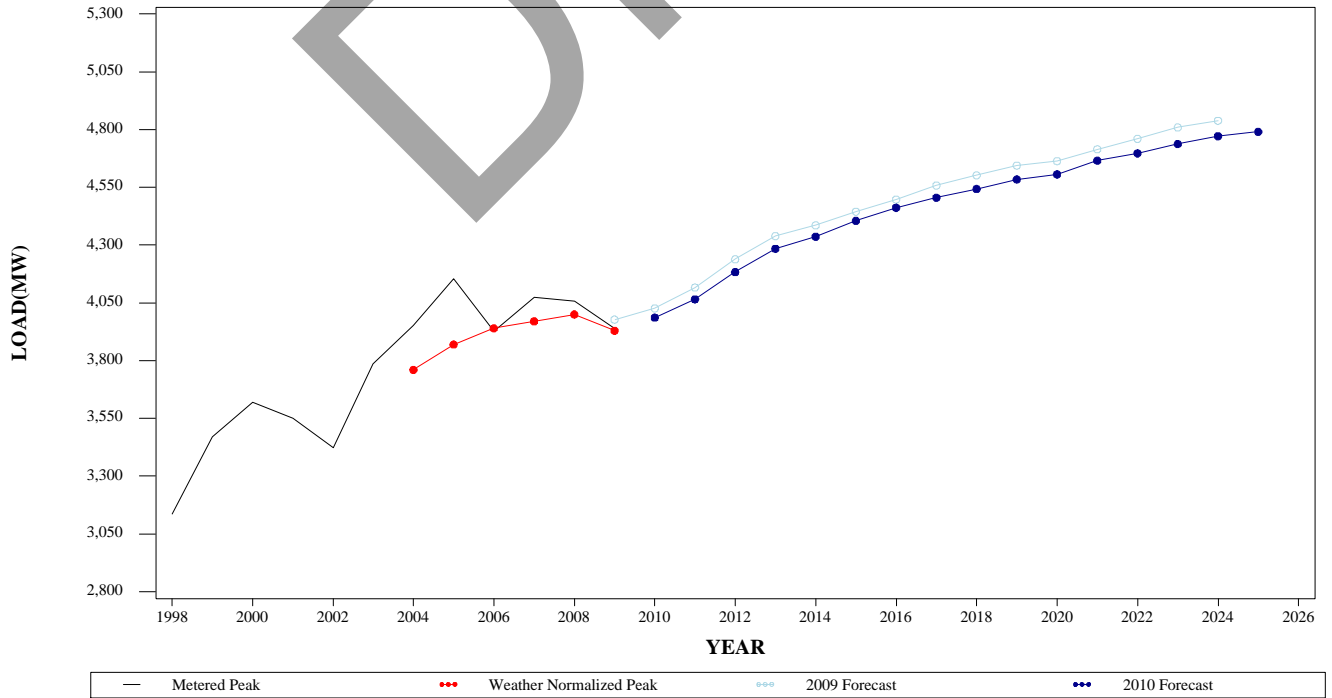
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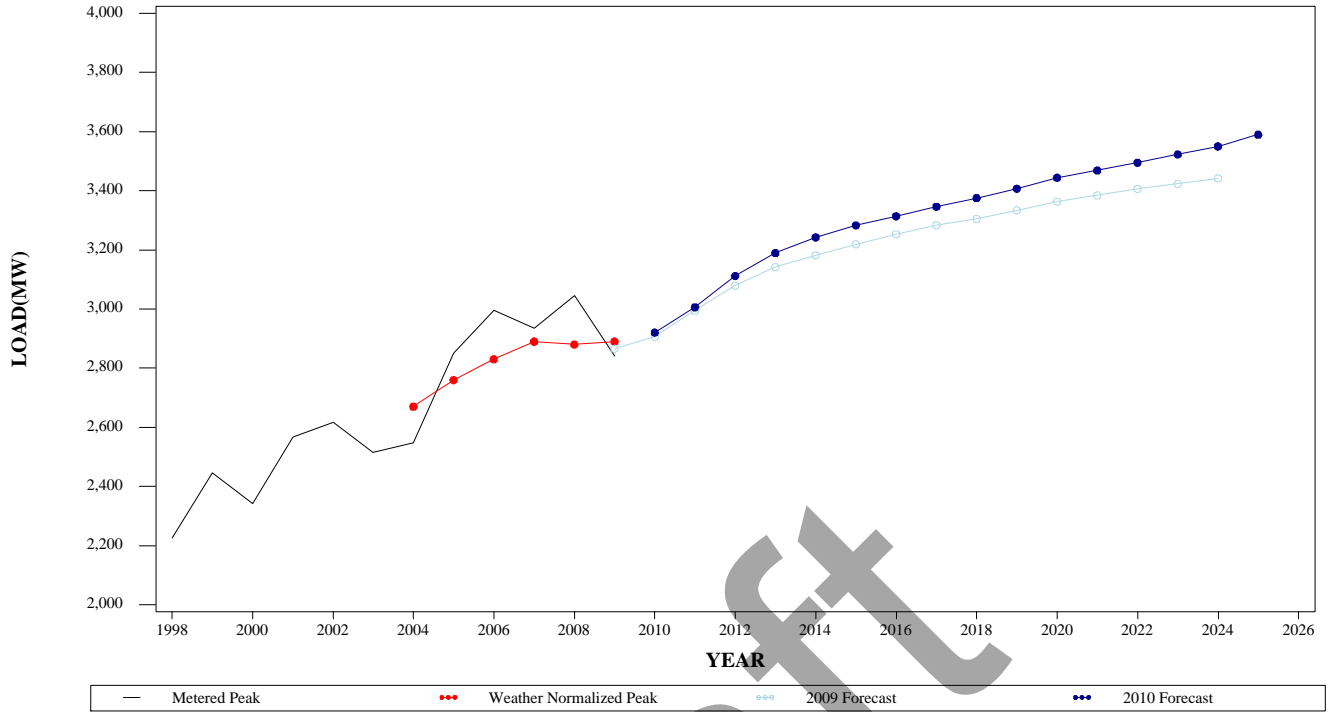
**SUMMER PEAK DEMAND FOR JCPL
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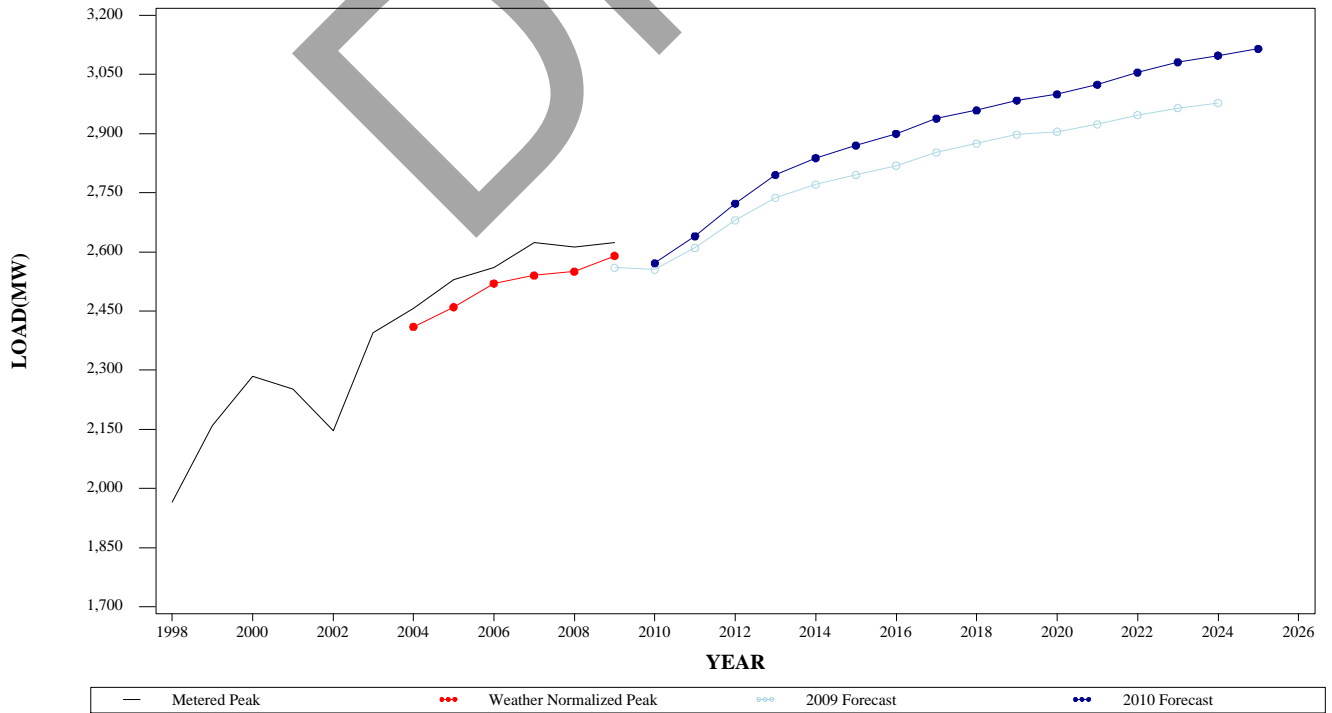
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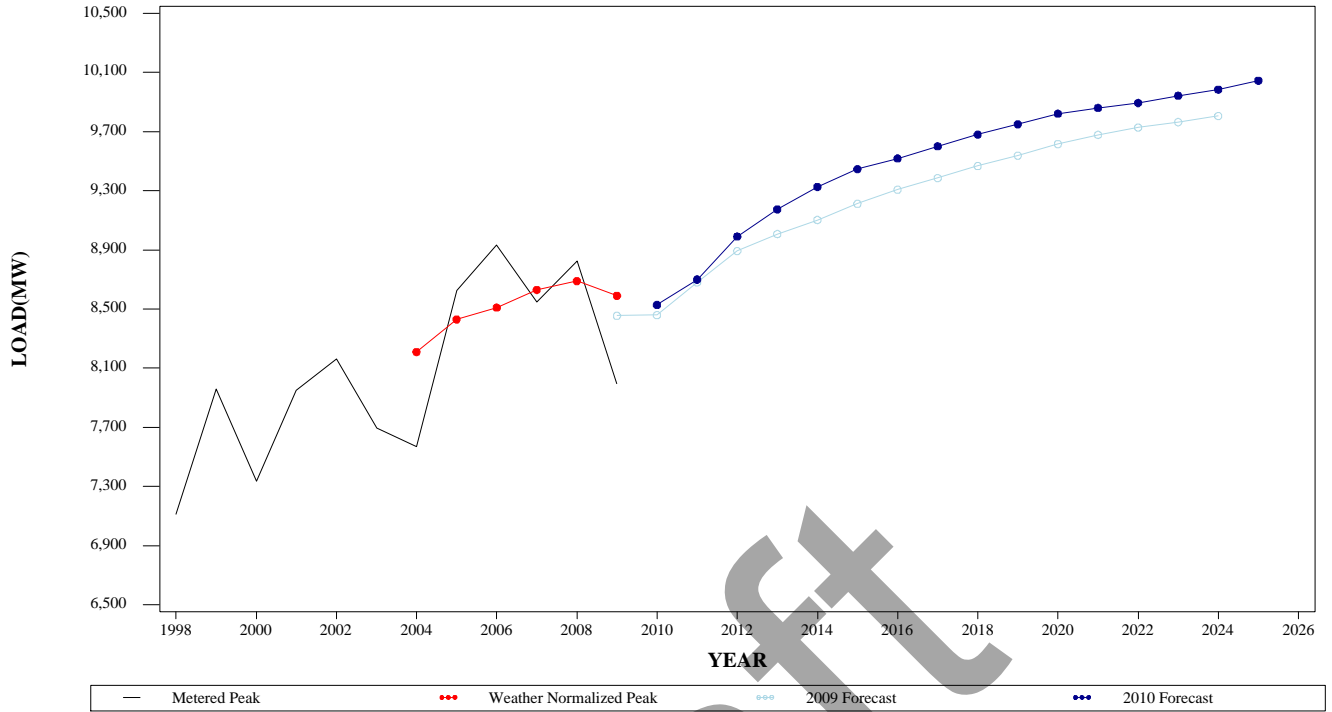
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GEOGRAPHIC ZONE**



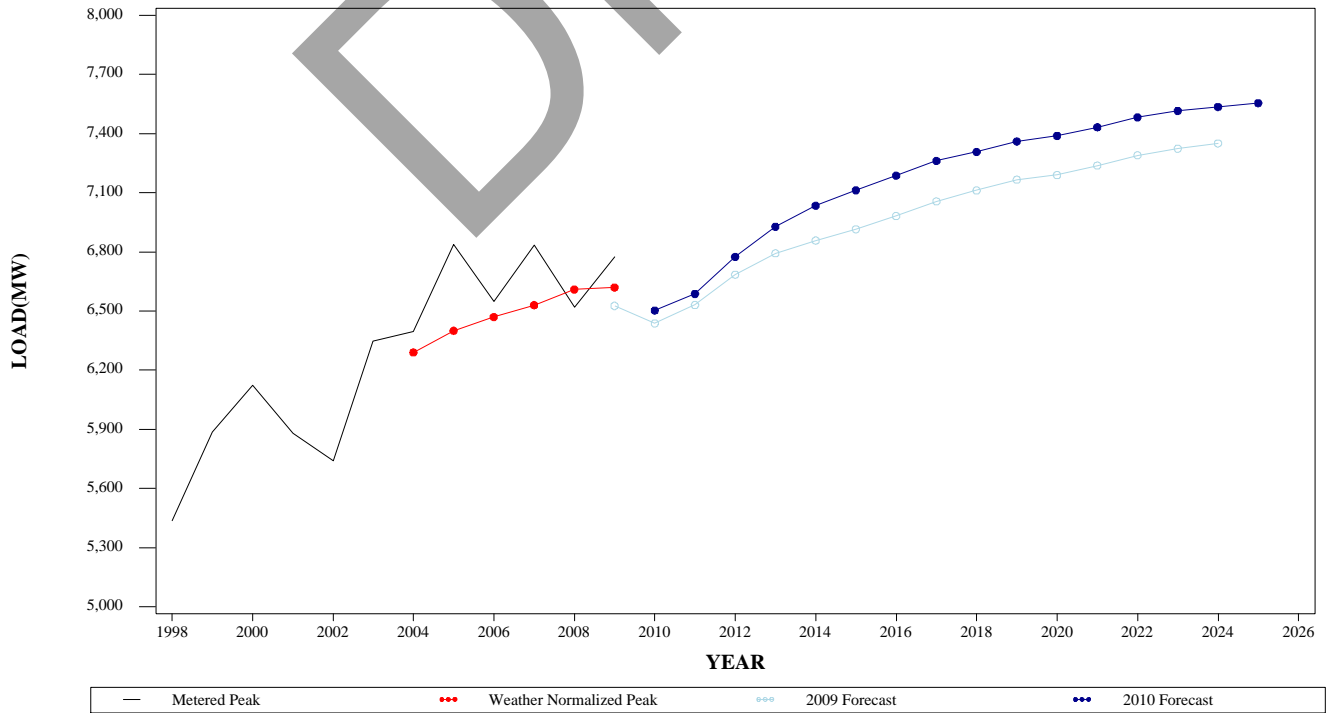
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GEOGRAPHIC ZONE**



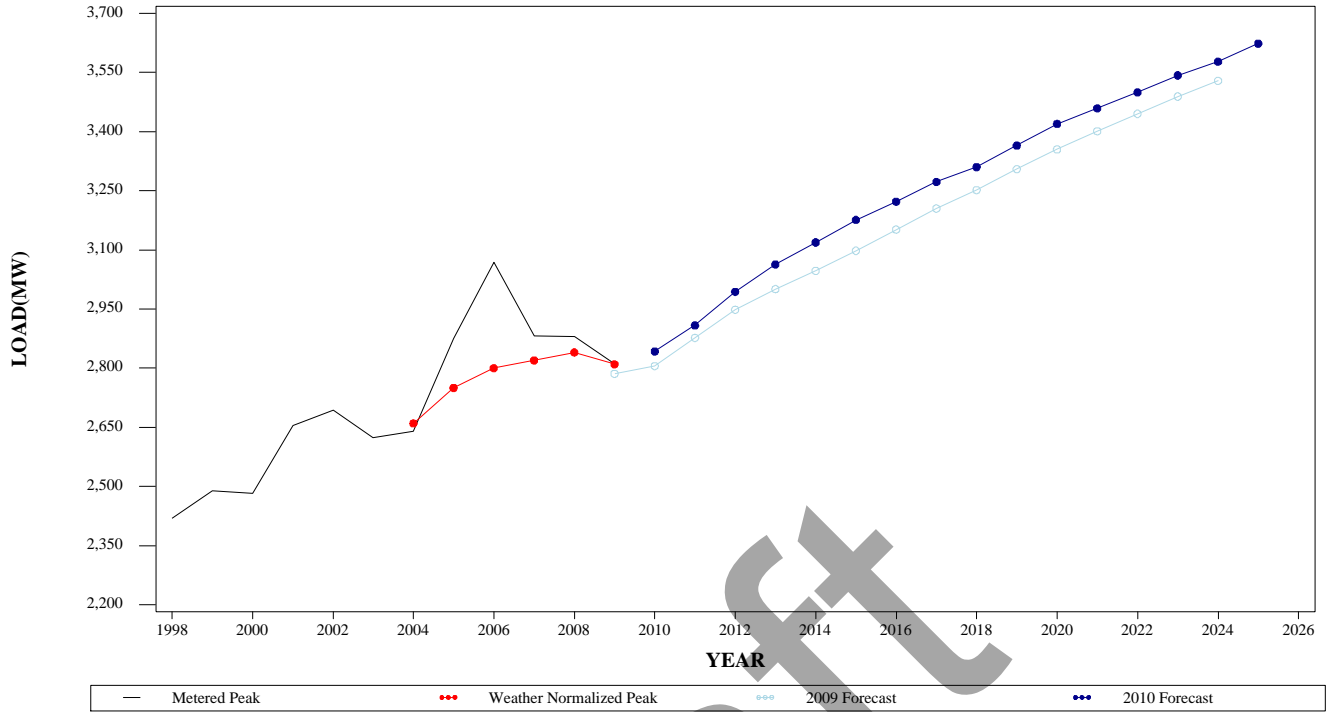
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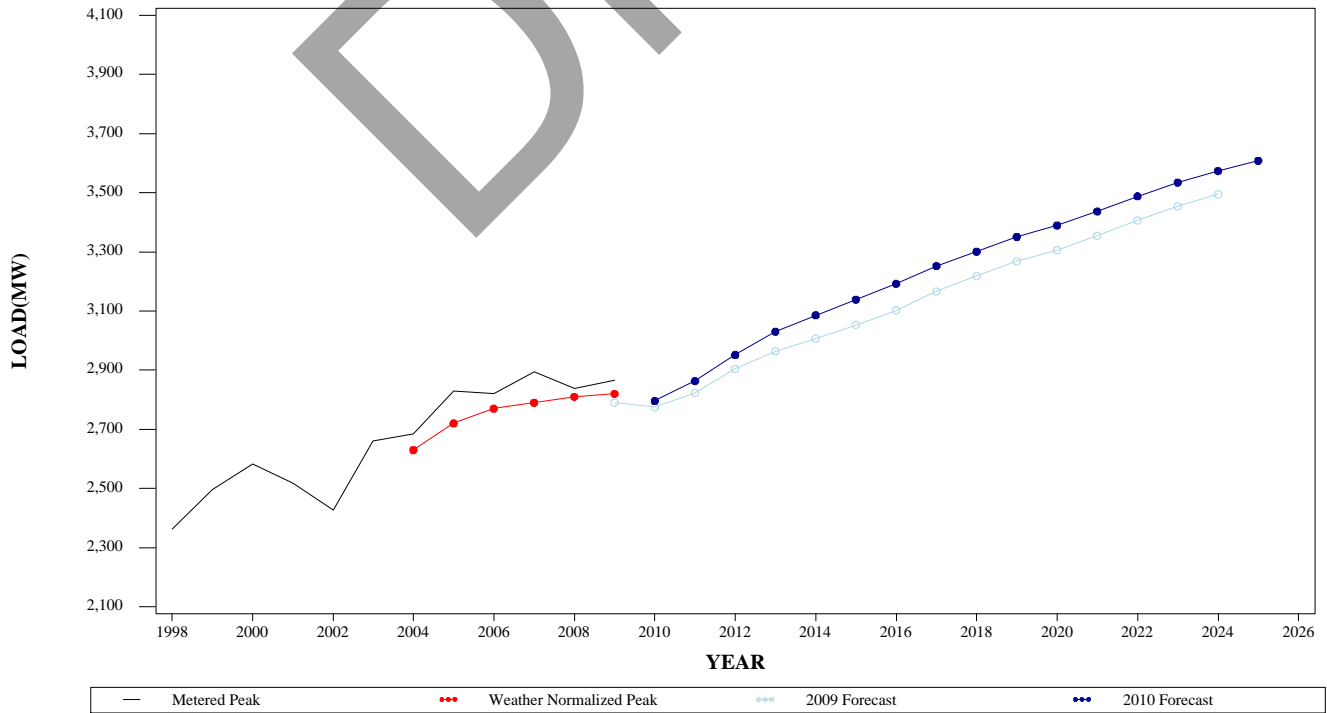
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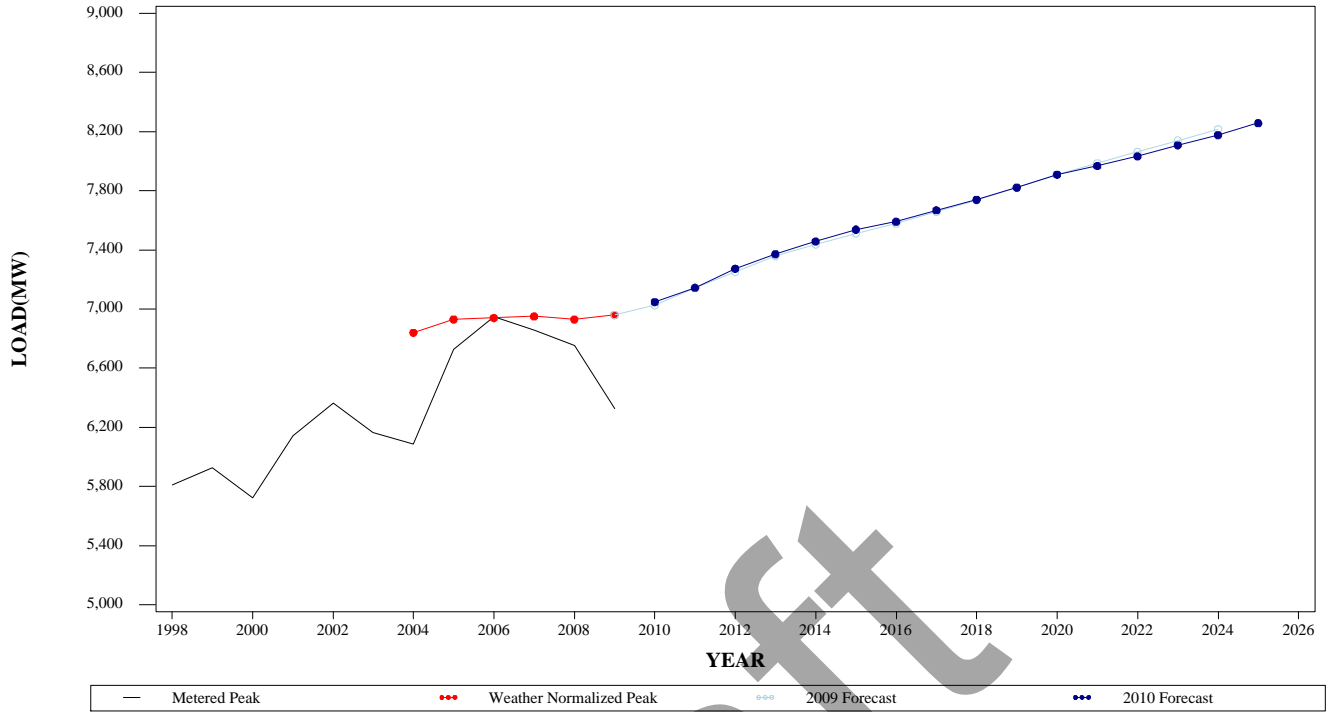
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GEOGRAPHIC ZONE**



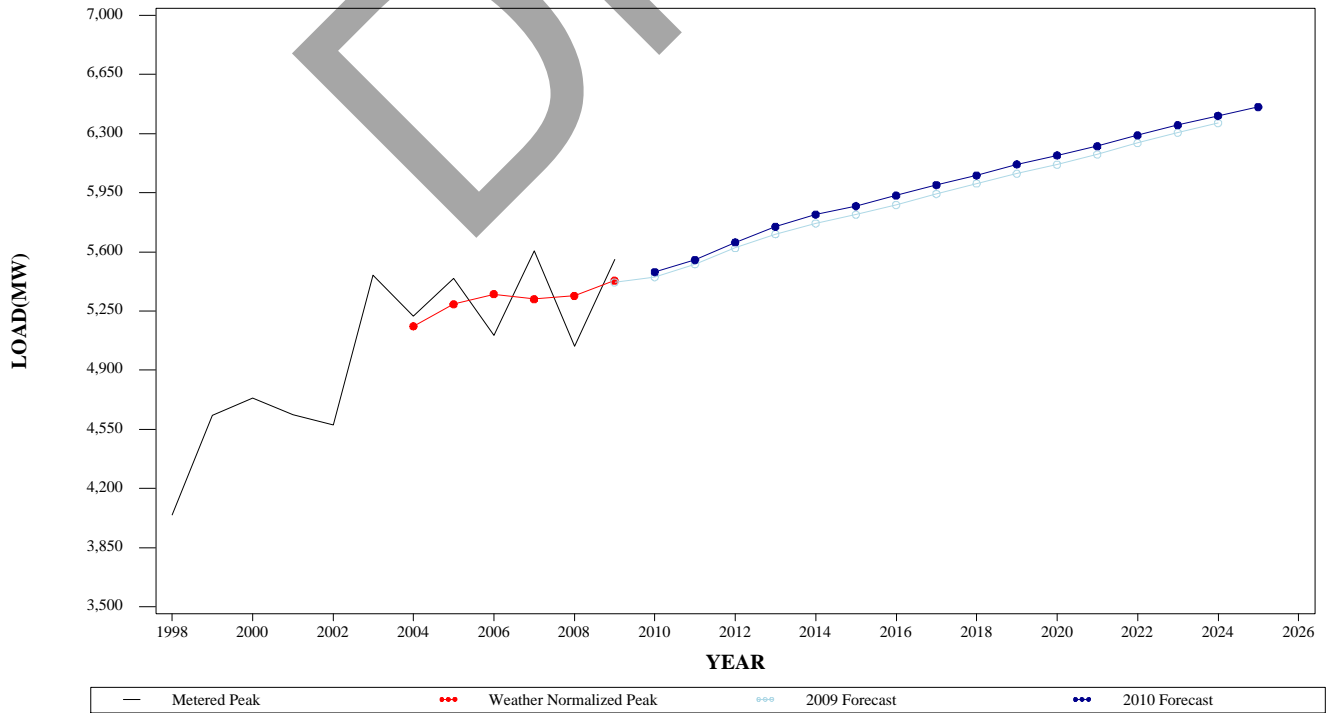
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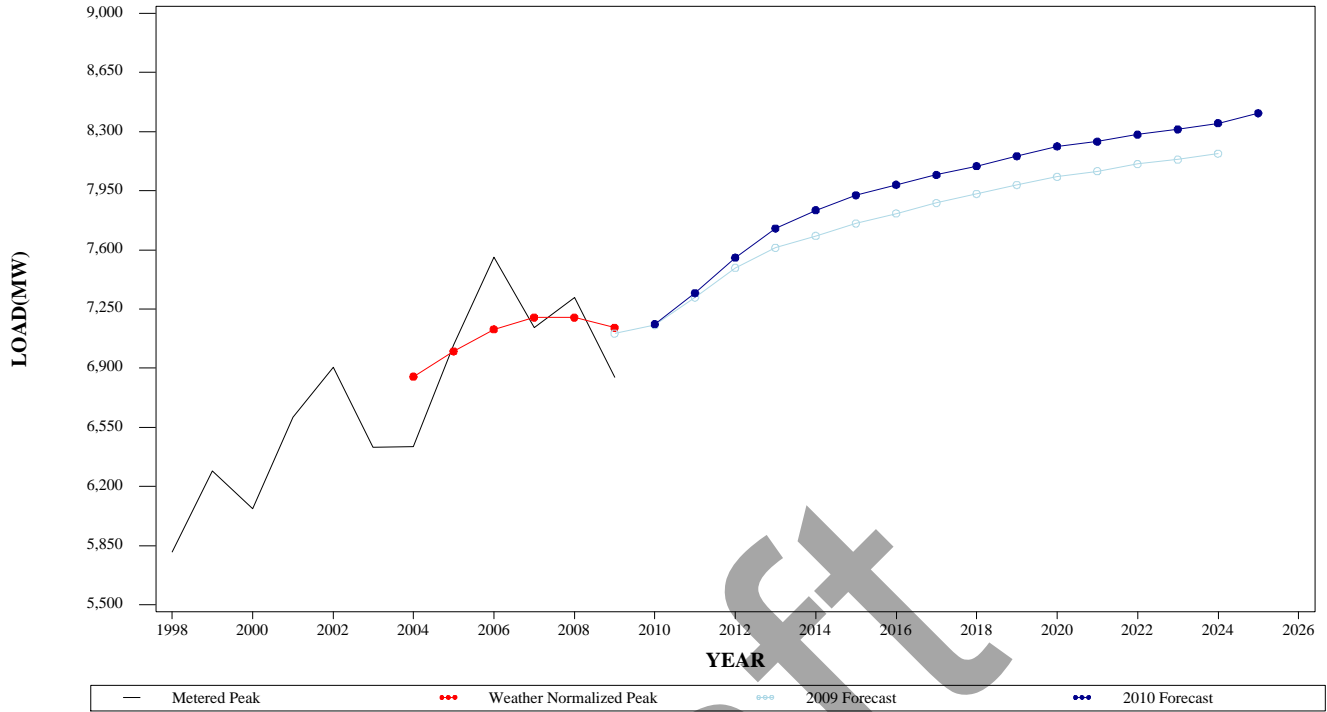
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GEOGRAPHIC ZONE**



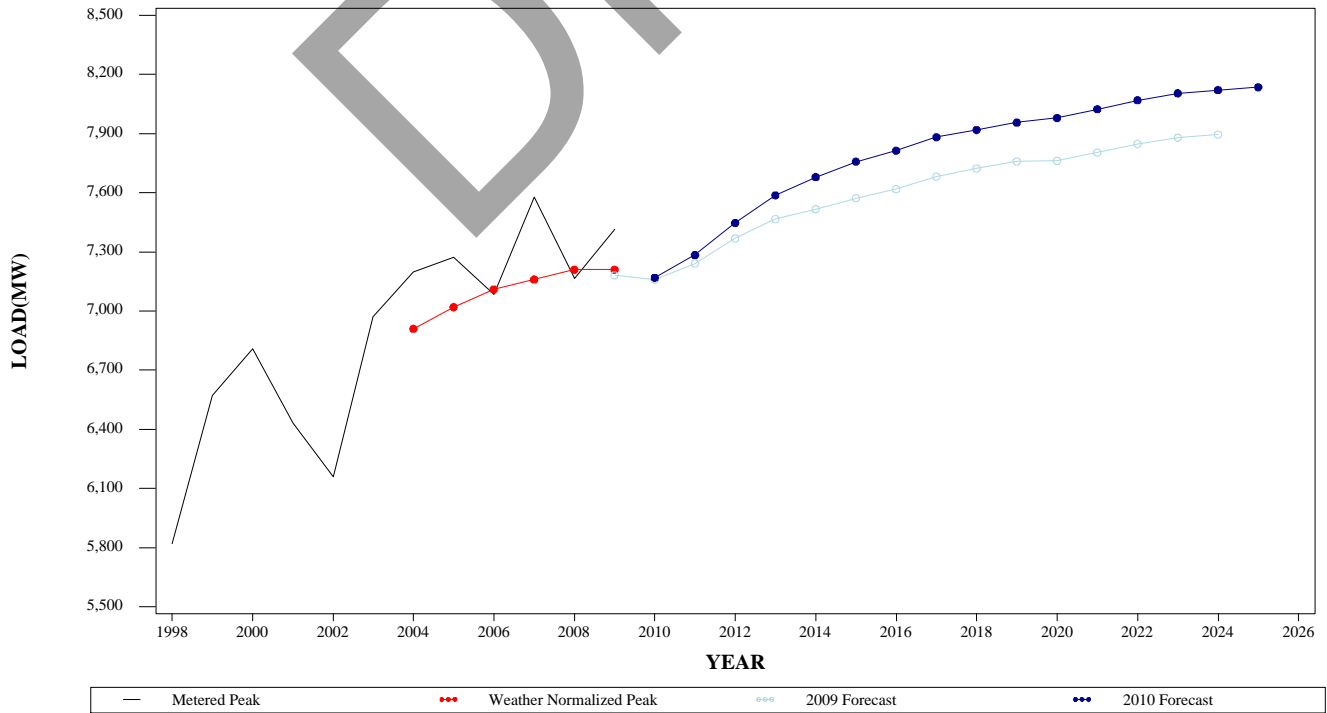
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GEOGRAPHIC ZONE**



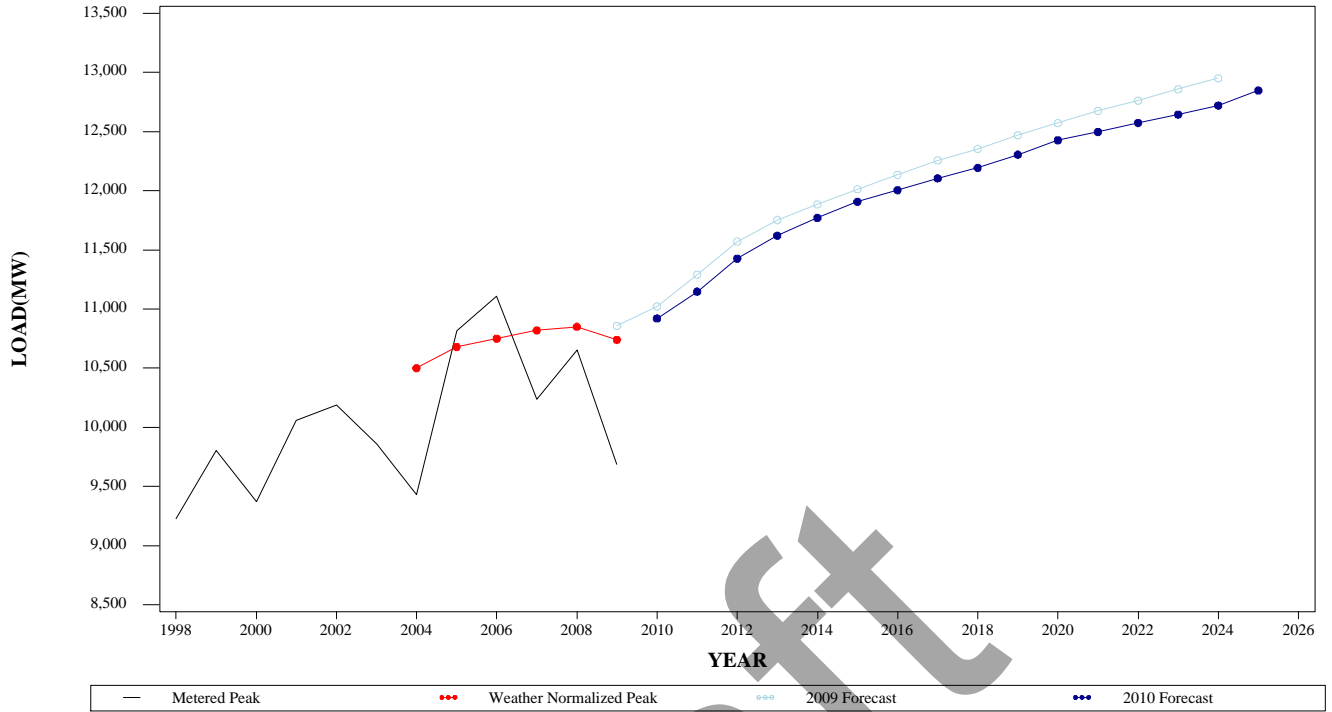
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GEOGRAPHIC ZONE**



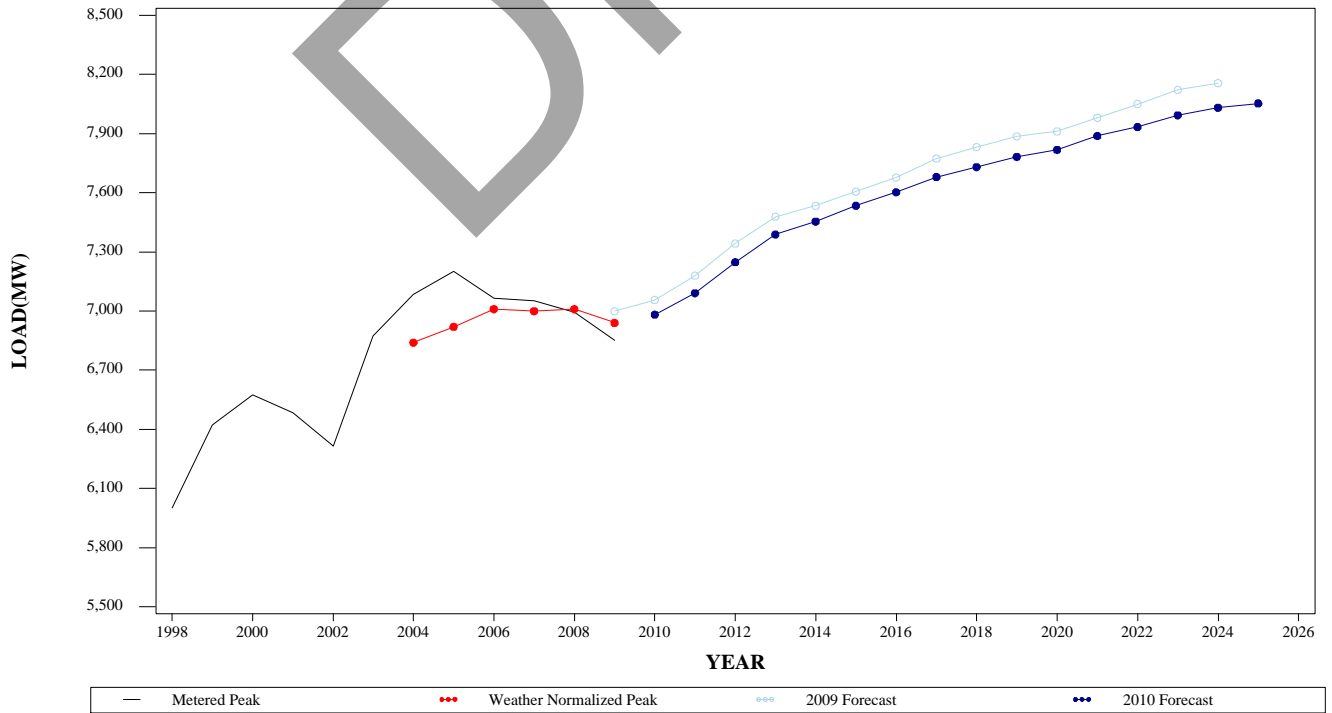
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GEOGRAPHIC ZONE**



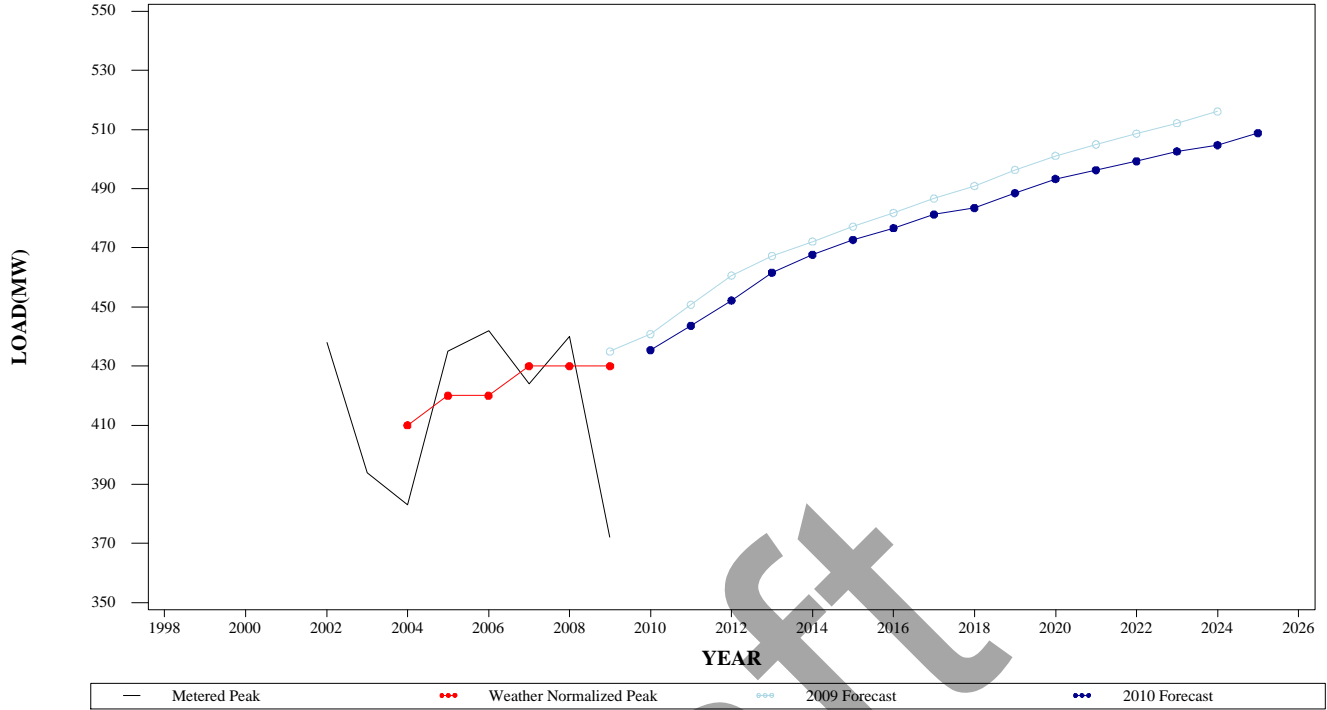
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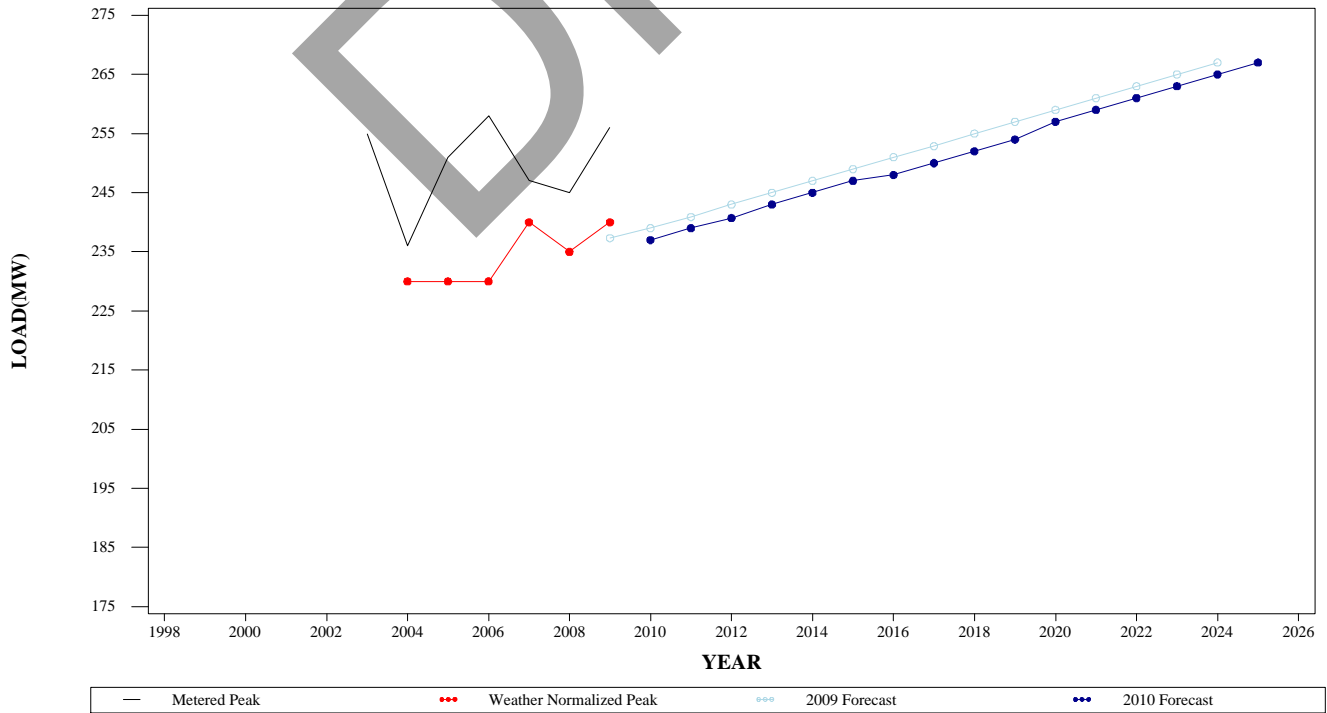
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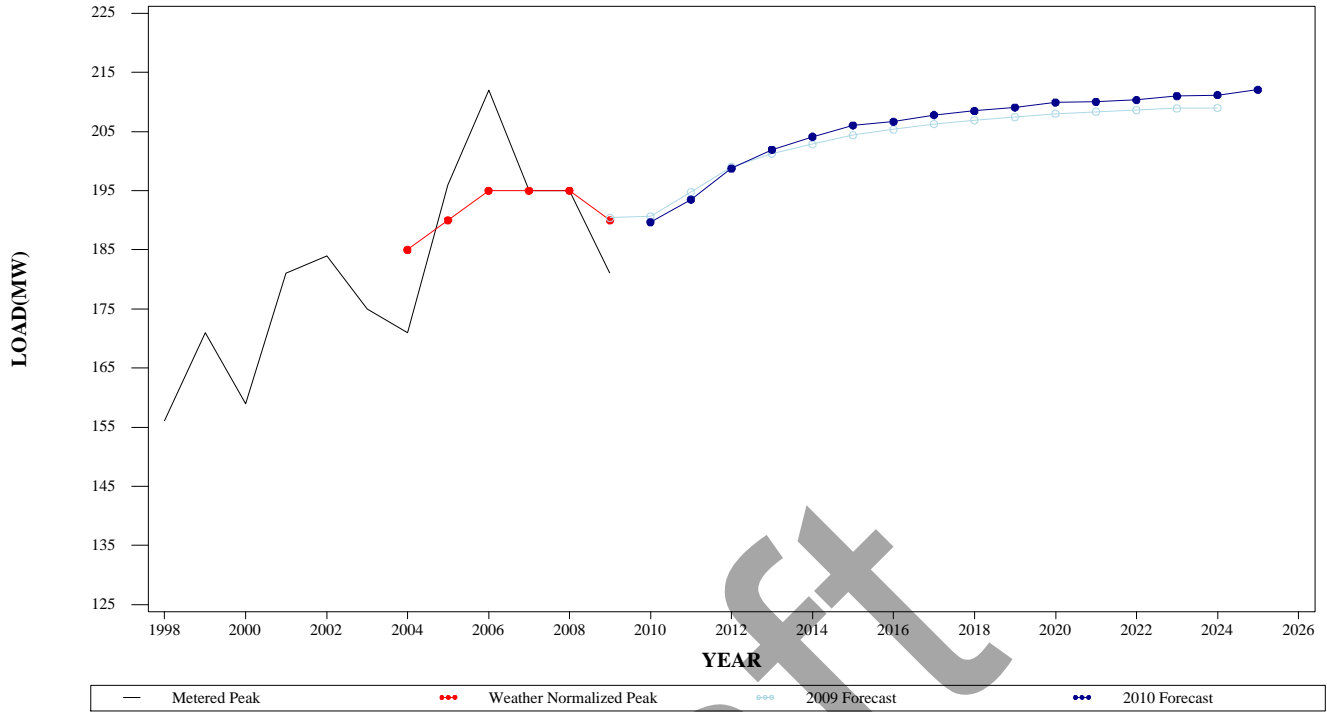
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GEOGRAPHIC ZONE**



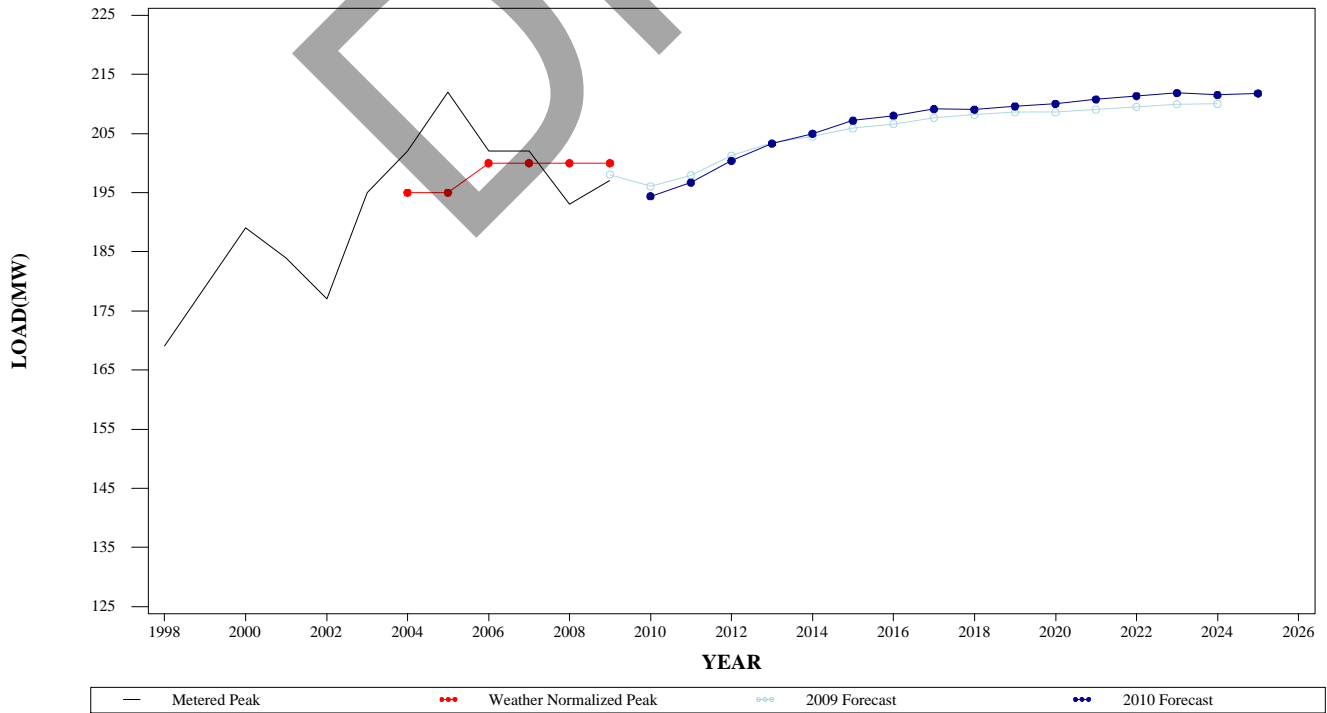
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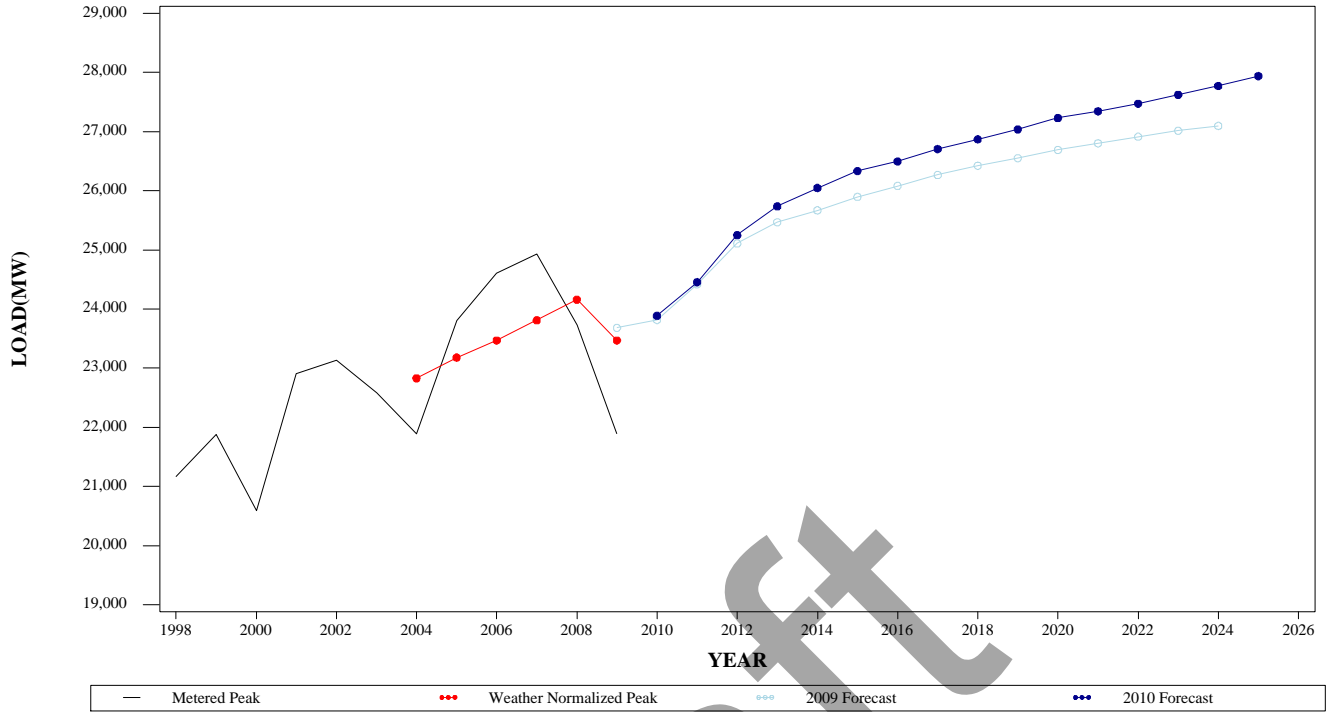
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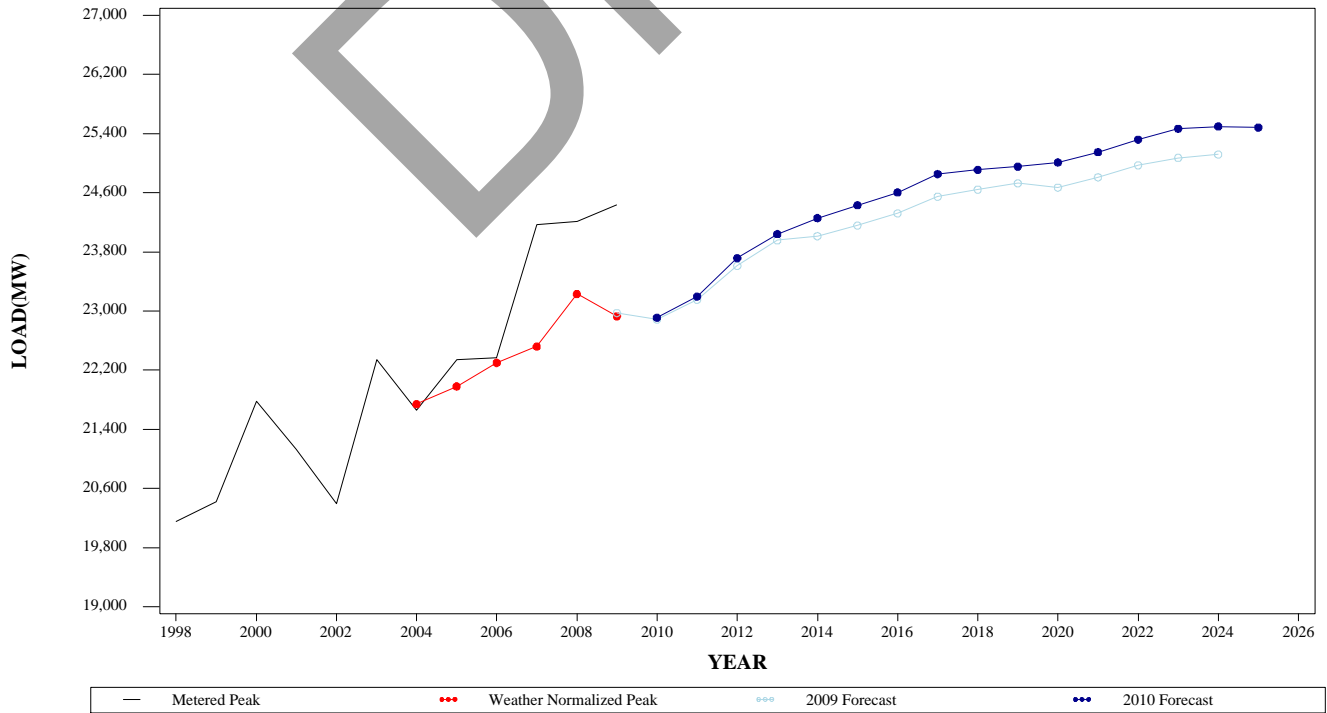
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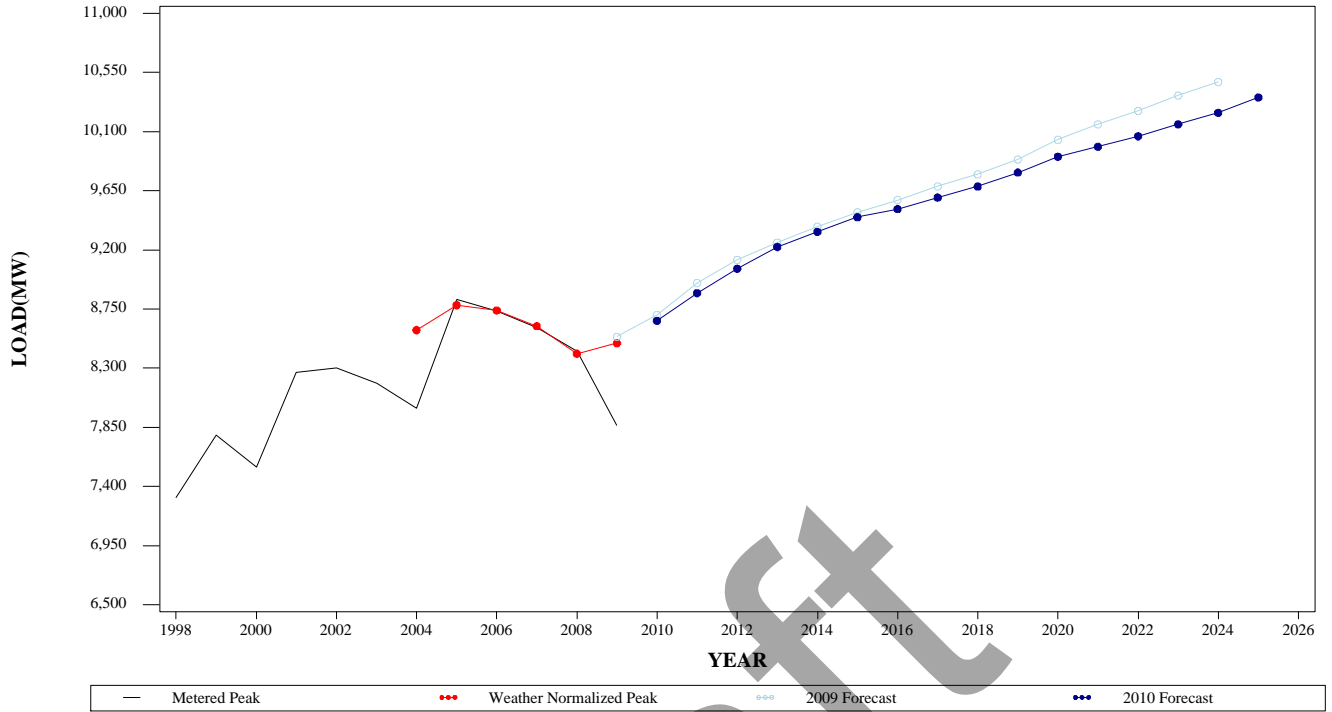
**SUMMER PEAK DEMAND FOR AEP
GEOGRAPHIC ZONE**



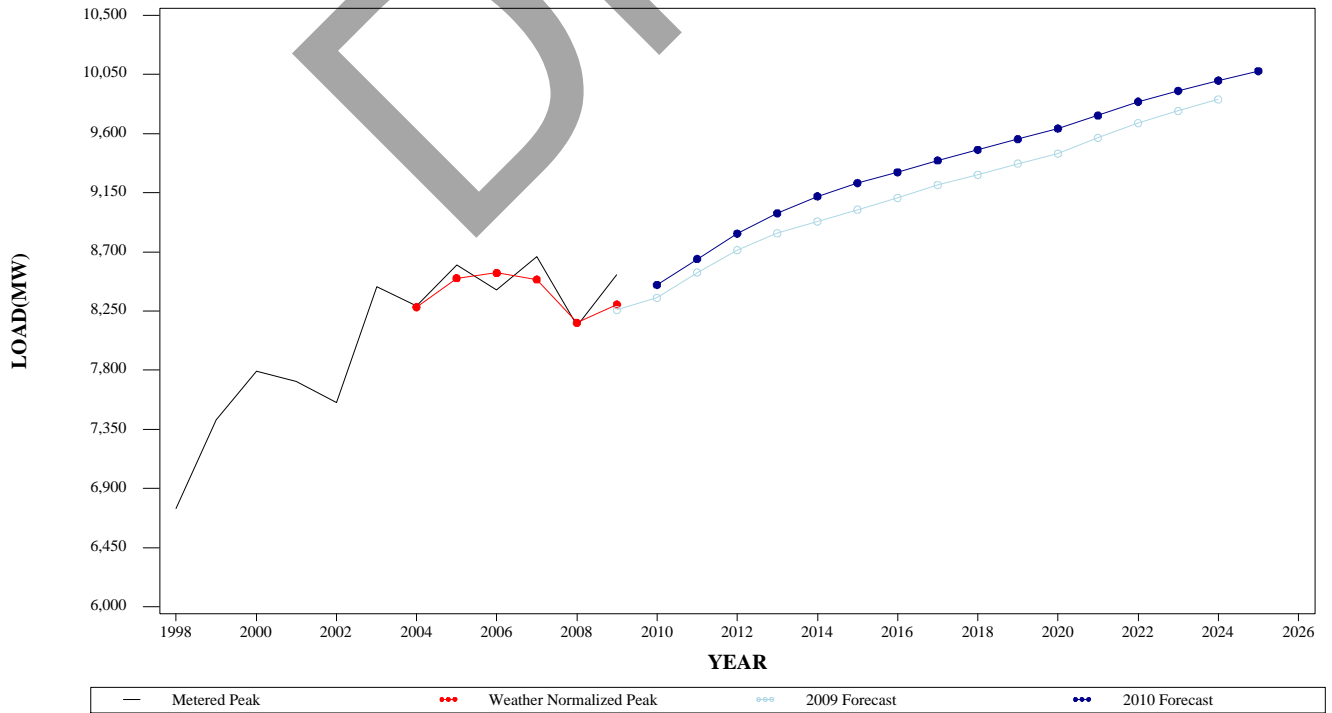
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GEOGRAPHIC ZONE**



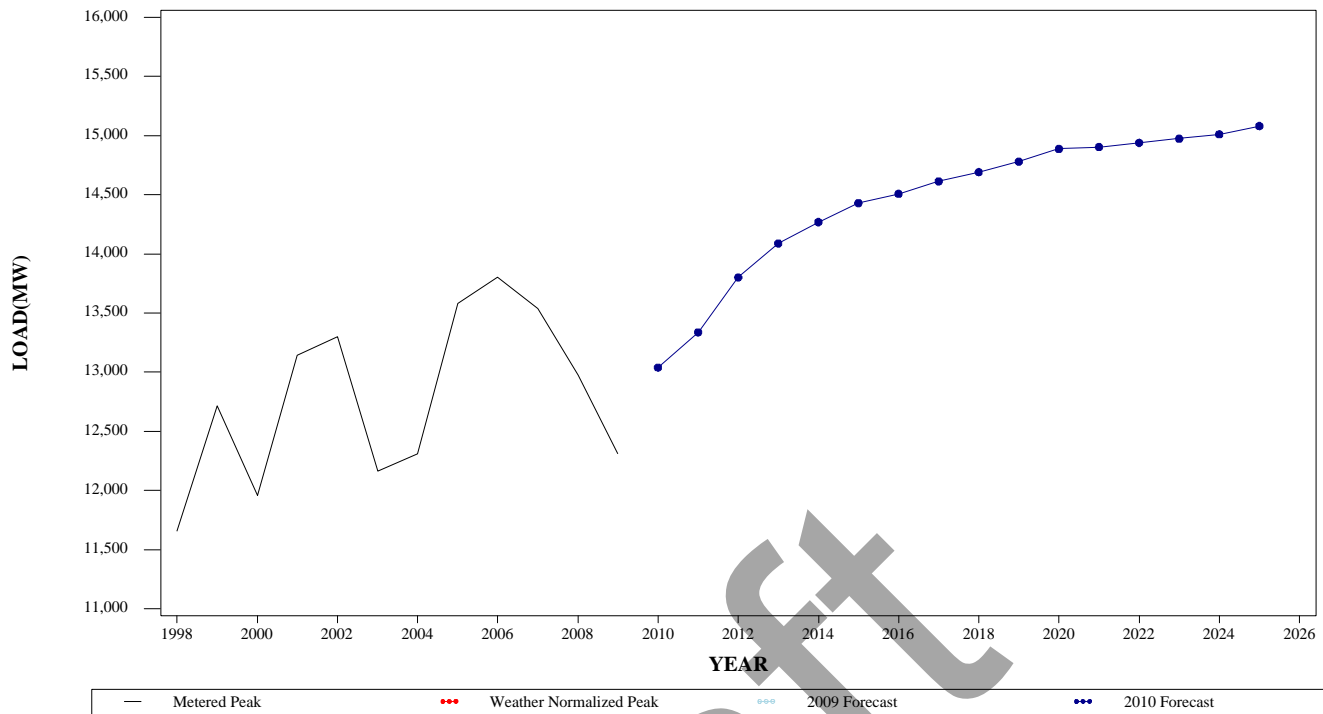
**SUMMER PEAK DEMAND FOR APS
GEOGRAPHIC ZONE**



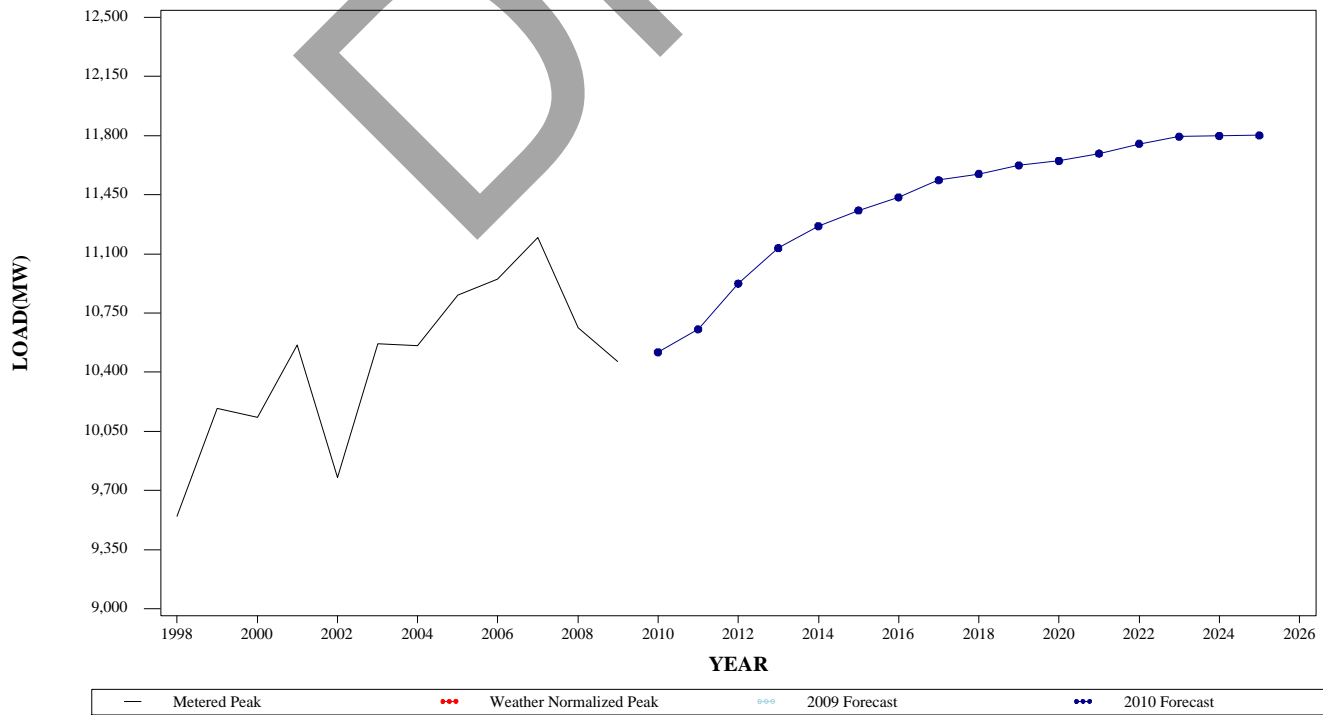
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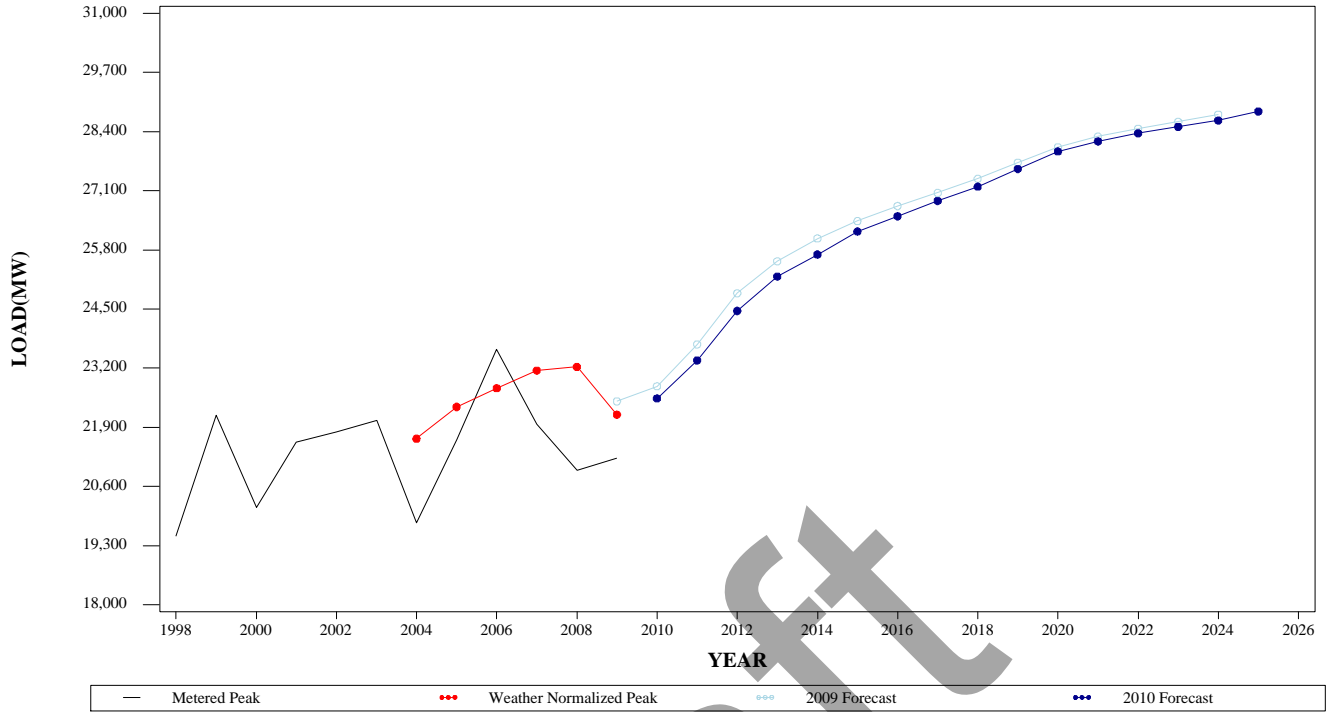
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GEOGRAPHIC ZONE**



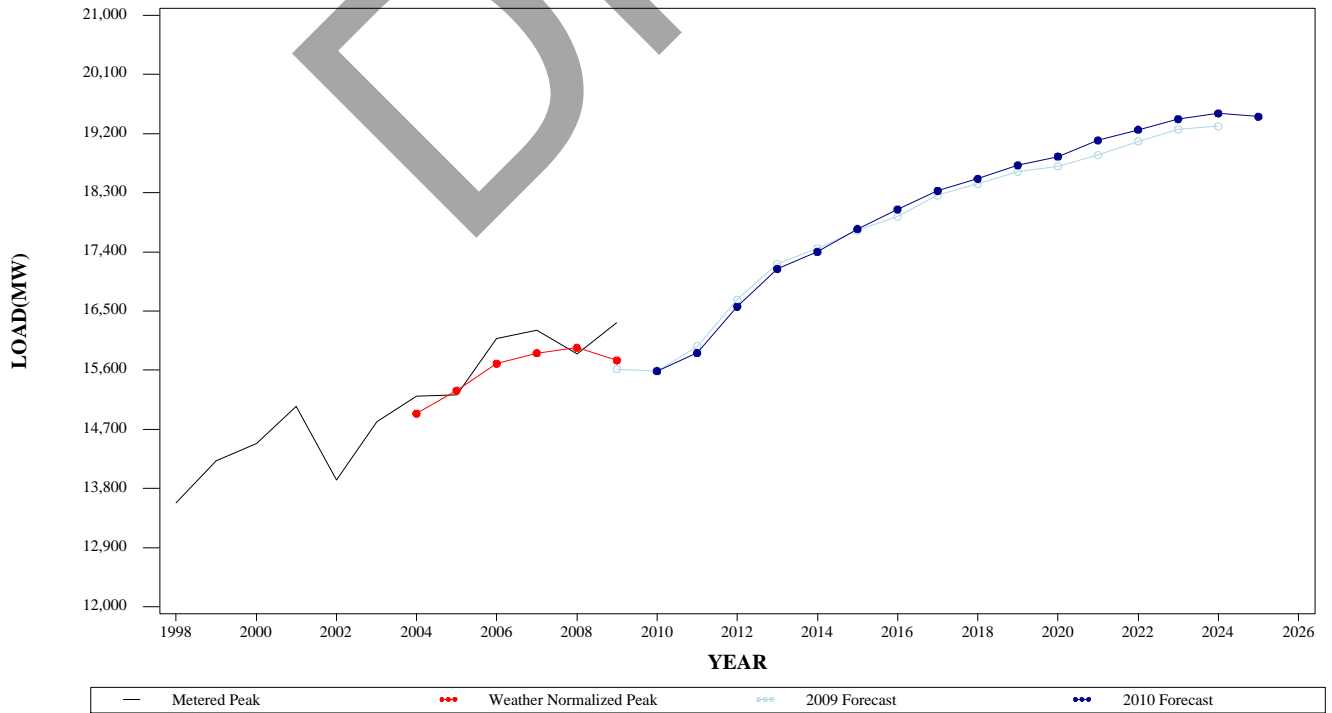
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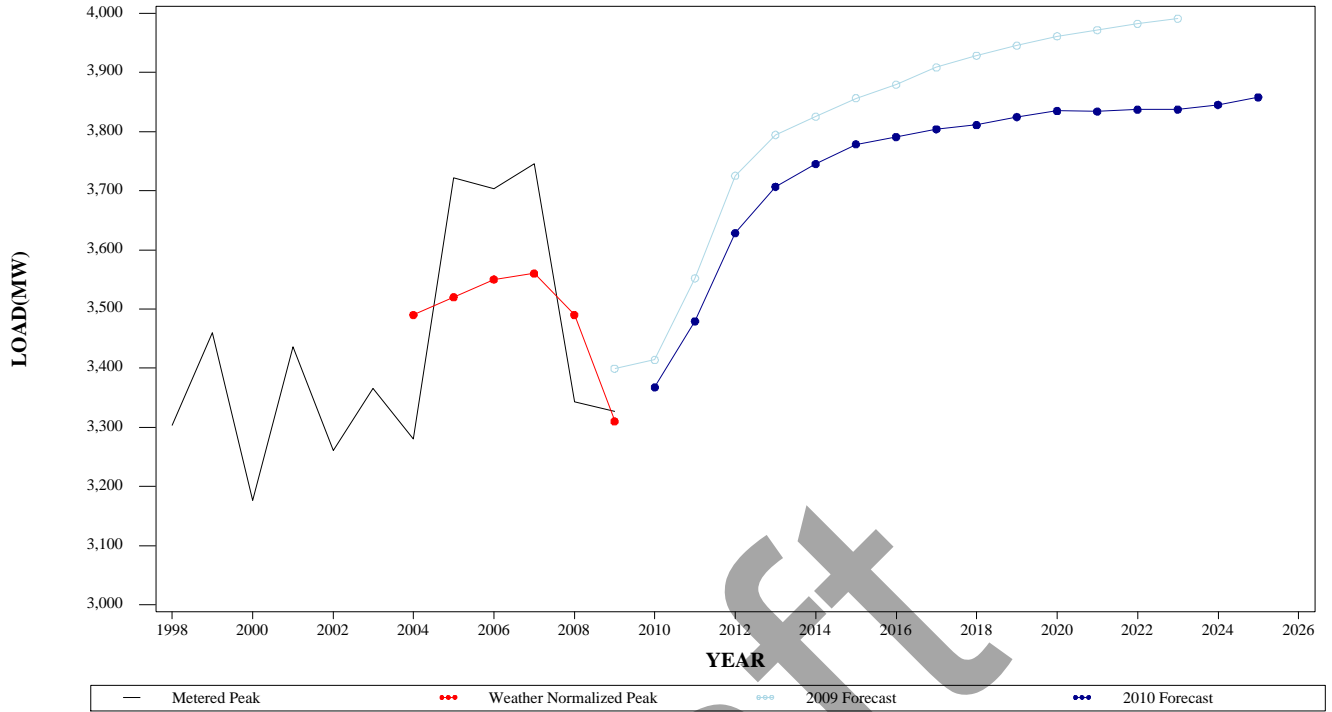
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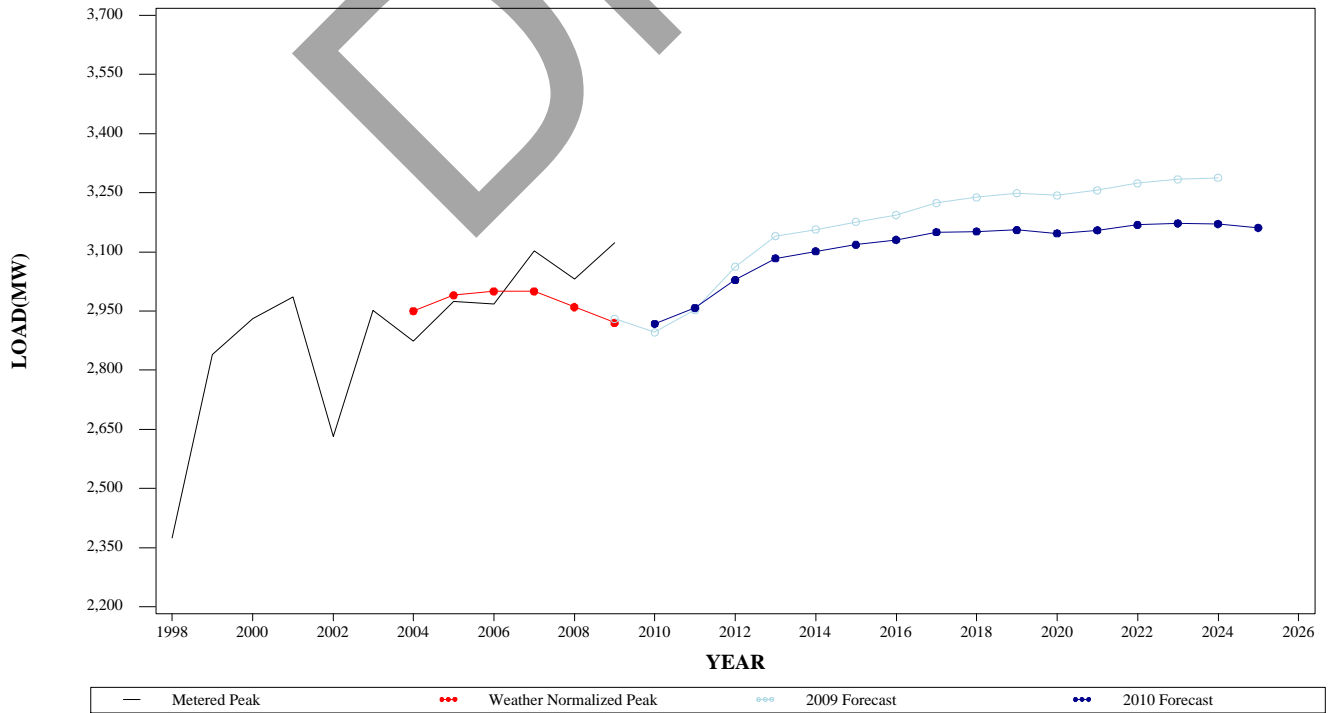
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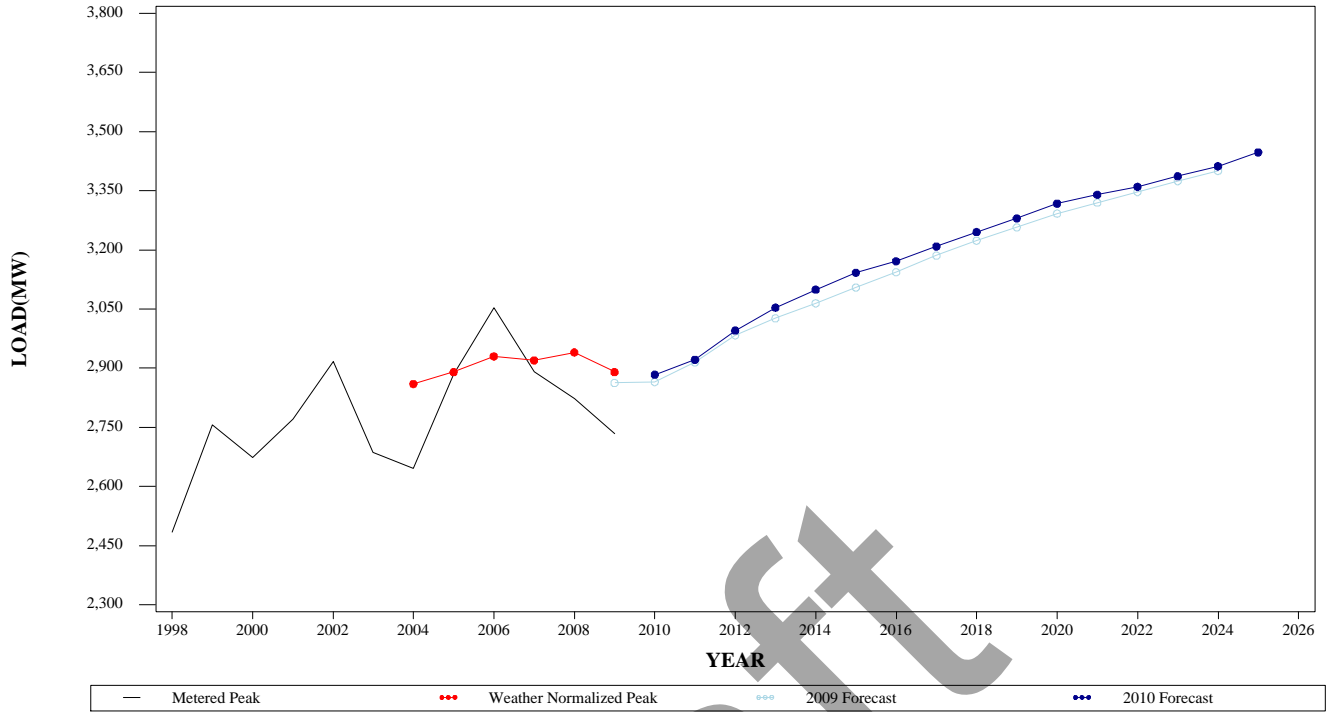
**SUMMER PEAK DEMAND FOR DAYTON
GEOGRAPHIC ZONE**



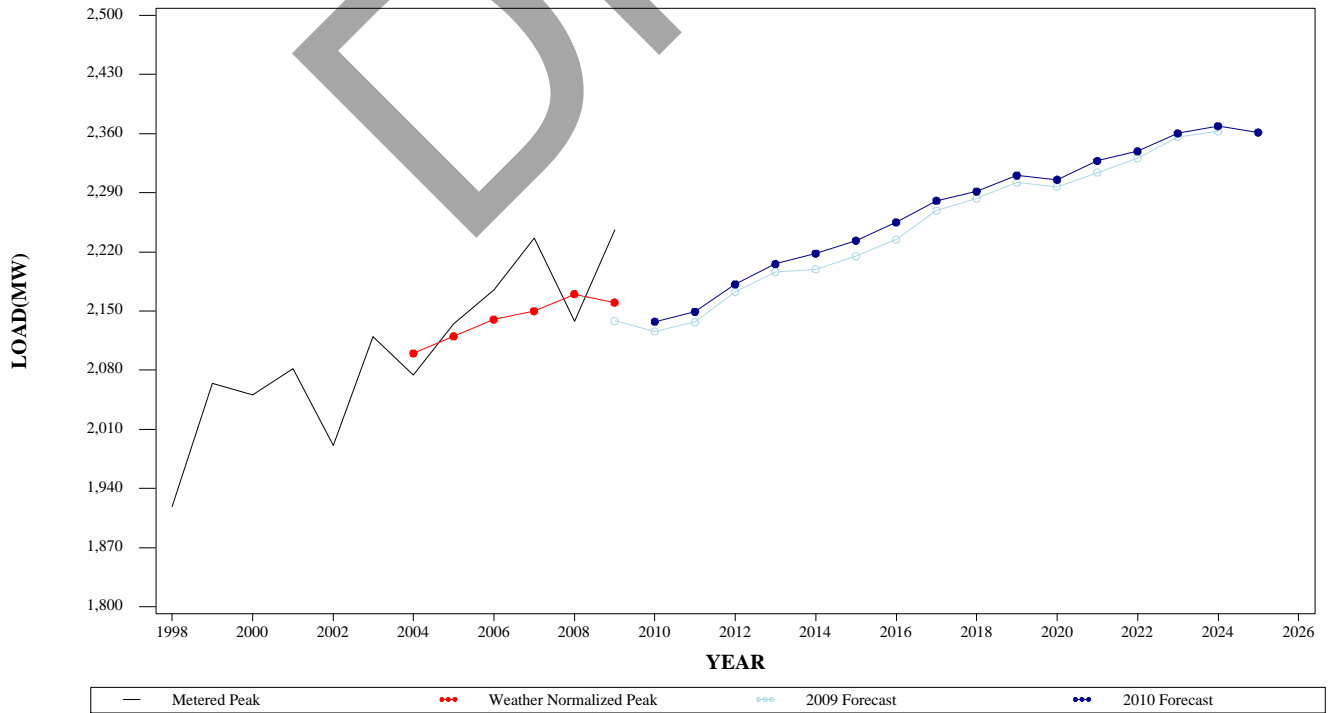
**WINTER PEAK DEMAND FOR DAYTON
GEOGRAPHIC ZONE**



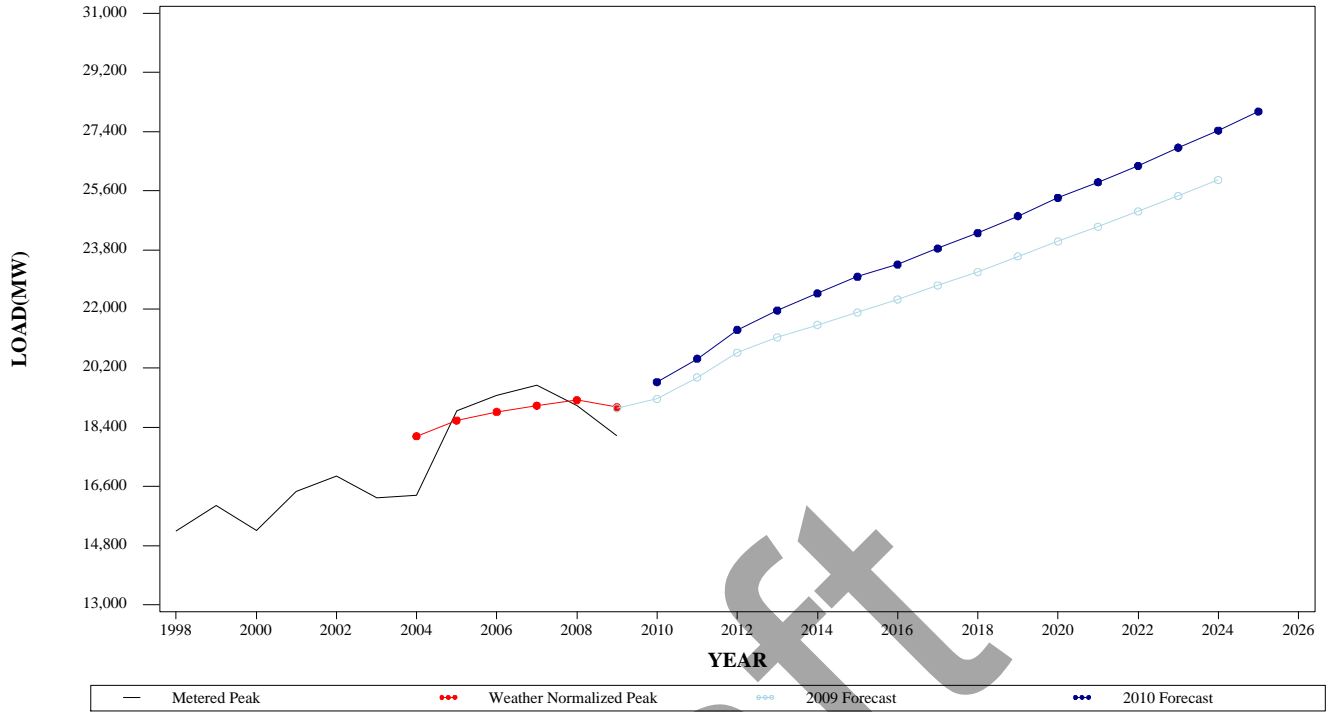
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GEOGRAPHIC ZONE**



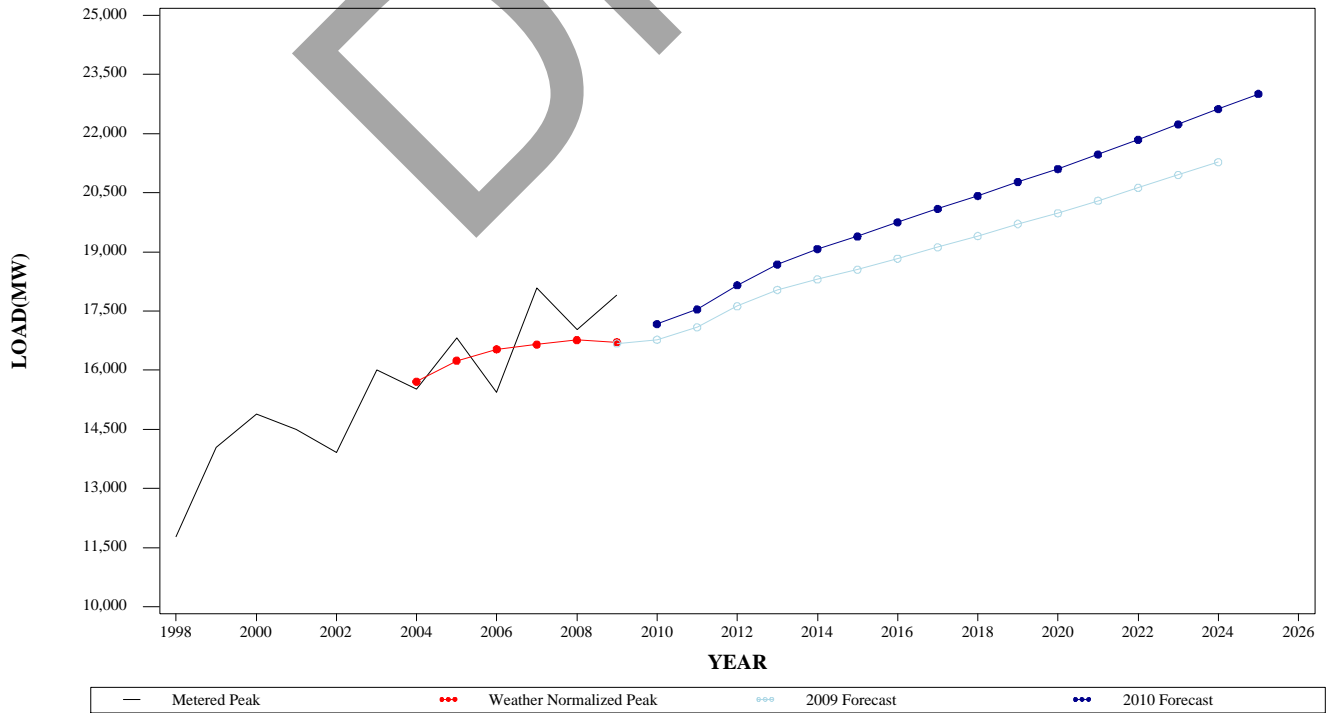
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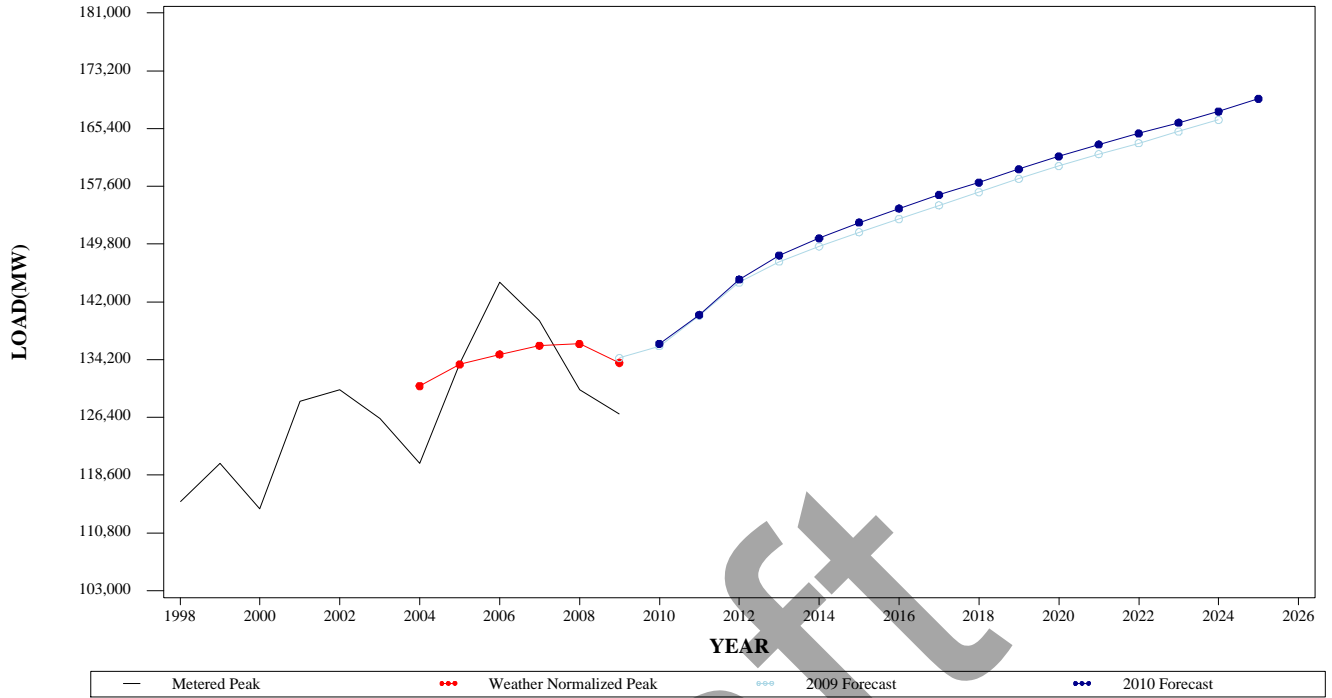
**SUMMER PEAK DEMAND FOR DOM
GEOGRAPHIC ZONE**



**WINTER PEAK DEMAND FOR DOM
GEOGRAPHIC ZONE**



**SUMMER PEAK DEMAND FOR PJM RTO
GEOGRAPHIC ZONE**



**WINTER PEAK DEMAND FOR PJM RTO
GEOGRAPHIC ZONE**

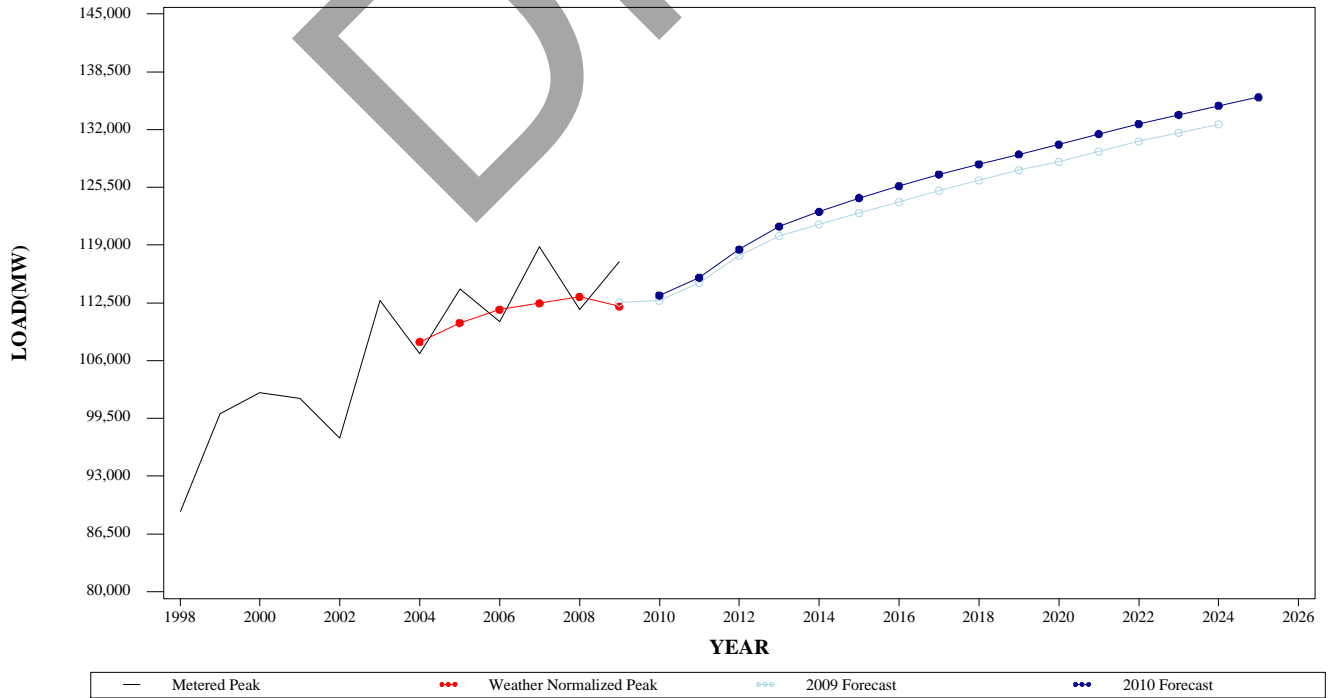


Table A-1

**PJM MID-ATLANTIC REGION
SUMMER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
TO THE JANUARY 2009 LOAD FORECAST REPORT**

INCREASE OR DECREASE OVER PRIOR FORECAST

	2010		2015		2020	
	MW	%	MW	%	MW	%
AE	(27)	-1.0%	(102)	-3.0%	(129)	-3.6%
BGE	10	0.1%	64	0.8%	6	0.1%
DPL	21	0.5%	(215)	-4.7%	(368)	-7.4%
JCPL	(64)	-1.0%	(57)	-0.8%	(80)	-1.0%
METED	14	0.5%	64	2.0%	80	2.4%
PECO	69	0.8%	235	2.6%	205	2.1%
PENLC	37	1.3%	78	2.5%	65	1.9%
PEPCO	22	0.3%	26	0.3%	(2)	0.0%
PL	6	0.1%	167	2.2%	181	2.3%
PS	(101)	-0.9%	(106)	-0.9%	(144)	-1.1%
RECO	(6)	-1.4%	(5)	-1.0%	(5)	-1.0%
UGI	(1)	-0.5%	2	1.0%	2	1.0%
PJM MID-ATLANTIC	(172)	-0.3%	77	0.1%	(215)	-0.3%
FE/GPU	(14)	-0.1%	68	0.5%	41	0.3%
PLGRP	9	0.1%	169	2.1%	189	2.3%

Table A-1

**PJM WESTERN REGION, PJM SOUTHERN REGION AND PJM RTO
SUMMER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
TO THE JANUARY 2009 LOAD FORECAST REPORT**

INCREASE OR DECREASE OVER PRIOR FORECAST

	2010		2015		2020	
	MW	%	MW	%	MW	%
AEP	70	0.3%	438	1.7%	539	2.0%
APS	(44)	-0.5%	(38)	-0.4%	(129)	-1.3%
ATSI	13,040	-	14,430	-	14,888	-46.9%
COMED	(267)	-1.2%	(229)	-0.9%	(93)	-0.3%
DAY	(46)	-1.3%	(77)	-2.0%	(126)	-3.2%
DLCO	18	0.6%	37	1.2%	26	0.8%
PJM WESTERN (with ATSI)	12,411	-	14,147	-	14,630	-
PJM WESTERN (without ATSI)	(354)	-0.6%	47	0.1%	127	0.2%
DOM	515	2.7%	1,087	5.0%	1,328	5.5%
PJM RTO (with ATSI)	12,353	-	14,592	-	14,967	-
PJM RTO (without ATSI)	312	0.2%	1,309	0.9%	1,290	0.8%

Table A-2

**PJM MID-ATLANTIC REGION
WINTER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
TO THE JANUARY 2009 LOAD FORECAST REPORT**

INCREASE OR DECREASE OVER PRIOR FORECAST

	09/10		14/15		19/20	
	MW	%	MW	%	MW	%
AE	(32)	-1.8%	(117)	-5.4%	(152)	-6.6%
BGE	5	0.1%	31	0.5%	17	0.3%
DPL	0	0.0%	(132)	-3.6%	(207)	-5.3%
JCPL	(41)	-1.0%	(40)	-0.9%	(58)	-1.2%
METED	16	0.6%	75	2.7%	95	3.3%
PECO	65	1.0%	197	2.8%	199	2.8%
PENLC	21	0.8%	86	2.8%	84	2.5%
PEPCO	30	0.6%	51	0.9%	54	0.9%
PL	10	0.1%	185	2.4%	217	2.8%
PS	(74)	-1.0%	(72)	-0.9%	(94)	-1.2%
RECO	(4)	-1.7%	(4)	-1.6%	(5)	-1.9%
UGI	(2)	-1.0%	1	0.5%	1	0.5%
PJM MID-ATLANTIC	(112)	-0.2%	142	0.3%	62	0.1%
FE/GPU	(14)	-0.2%	118	1.2%	108	1.0%
PLGRP	(2)	0.0%	179	2.3%	209	2.6%

Table A-2

**PJM WESTERN REGION, PJM SOUTHERN REGION AND PJM RTO
WINTER PEAK LOAD COMPARISONS OF THE CURRENT FORECAST
TO THE JANUARY 2009 LOAD FORECAST REPORT**

INCREASE OR DECREASE OVER PRIOR FORECAST

	09/10		14/15		19/20	
	MW	%	MW	%	MW	%
AEP	25	0.1%	274	1.1%	339	1.4%
APS	98	1.2%	204	2.3%	190	2.0%
ATSI	10,518	-	11,358	-	11,651	-
COMED	8	0.1%	25	0.1%	146	0.8%
DAY	22	0.8%	(58)	-1.8%	(96)	-3.0%
DLCO	11	0.5%	18	0.8%	8	0.3%
PJM WESTERN (with ATSI)	10,427	-	11,543	-	11,961	-
PJM WESTERN (without ATSI)	51	0.1%	357	0.6%	440	0.8%
DOM	396	2.4%	840	4.5%	1,121	5.6%
PJM RTO (with ATSI)	10,979	-	12,828	-	13,314	-
PJM RTO (without ATSI)	592	0.5%	1,676	1.4%	1,967	1.5%

PJM CONTROL AREA - JANUARY 2010
SUMMER TOTAL INTERNAL DEMAND FORECAST (MW) FOR EACH NERC REGION
2010-2020

		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Annual Growth Rate (10 yr)
PJM - RELIABILITYFIRST (with ATSI)		129,702	133,336	137,625	140,629	142,704	144,513	145,977	147,437	148,768	150,209	151,583	1.6%
	%		2.8%	3.2%	2.2%	1.5%	1.3%	1.0%	1.0%	0.9%	1.0%	0.9%	
PJM - SERC		19,779	20,488	21,365	21,958	22,476	22,982	23,353	23,843	24,316	24,830	25,387	2.5%
	%		3.6%	4.3%	2.8%	2.4%	2.3%	1.6%	2.1%	2.0%	2.1%	2.2%	
PJM RTO (with ATSI)		148,391	152,628	157,767	161,231	163,693	166,002	168,003	169,897	171,681	173,469	175,324	1.7%
	%		2.9%	3.4%	2.2%	1.5%	1.4%	1.2%	1.1%	1.1%	1.0%	1.1%	
PJM - RELIABILITYFIRST (without ATSI)		117,301	120,624	124,560	127,256	129,082	130,784	132,208	133,563	134,859	136,180	137,448	1.6%
	%		2.8%	3.3%	2.2%	1.4%	1.3%	1.1%	1.0%	1.0%	1.0%	0.9%	
PJM RTO (without ATSI)		136,350	140,254	145,026	148,286	150,588	152,719	154,614	156,445	158,119	159,911	161,647	1.7%
	%		2.9%	3.4%	2.2%	1.6%	1.4%	1.2%	1.2%	1.1%	1.1%	1.1%	

Notes:

Projected PJM seasonal peak load at normal peak weather conditions in the absence of any load reductions due to load management, voltage reductions or voluntary curtailments. The above forecasts incorporate all load in the PJM Control Area, including members and non-members.

PJM CONTROL AREA - JANUARY 2010
SUMMER TOTAL INTERNAL DEMAND FORECAST (MW) FOR EACH NERC REGION
2021-2025

	2021	2022	2023	2024	2025	Annual Growth Rate (15 yr)
PJM - RELIABILITYFIRST (with ATSI)	152,668	153,673	154,685	155,784	156,958	1.3%
%	0.7%	0.7%	0.7%	0.7%	0.8%	
PJM - SERC	25,861	26,359	26,912	27,436	28,013	2.3%
%	1.9%	1.9%	2.1%	1.9%	2.1%	
PJM RTO (with ATSI)	176,982	178,494	179,985	181,536	183,265	1.4%
%	0.9%	0.9%	0.8%	0.9%	1.0%	
PJM - RELIABILITYFIRST (without ATSI)	138,505	139,503	140,453	141,518	142,627	1.3%
%	0.8%	0.7%	0.7%	0.8%	0.8%	
PJM RTO (without ATSI)	163,259	164,744	166,195	167,720	169,424	1.5%
%	1.0%	0.9%	0.9%	0.9%	1.0%	

Notes:

Projected PJM seasonal peak load at normal peak weather conditions in the absence of any load reductions due to load management, voltage reductions or voluntary curtailments. The above forecasts incorporate all load in the PJM Control Area, including members and non-members.

PJM CONTROL AREA - JANUARY 2010
WINTER TOTAL INTERNAL DEMAND FORECAST (MW) FOR EACH NERC REGION
2009/10-2019/20

	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	Annual Growth Rate (10 yr)
PJM - RELIABILITYFIRST (with ATSI)	107,270	109,163	111,971	113,970	115,314	116,658	117,923	119,164	120,065	120,684	121,285	1.2%
%		1.8%	2.6%	1.8%	1.2%	1.2%	1.1%	1.1%	0.8%	0.5%	0.5%	
PJM - SERC	17,169	17,540	18,154	18,683	19,075	19,391	19,751	20,091	20,422	20,778	21,104	2.1%
%		2.2%	3.5%	2.9%	2.1%	1.7%	1.9%	1.7%	1.6%	1.7%	1.6%	
PJM RTO (with ATSI)	123,729	125,782	129,231	132,001	133,793	135,456	136,911	138,287	139,525	140,690	141,672	1.4%
%		1.7%	2.7%	2.1%	1.4%	1.2%	1.1%	1.0%	0.9%	0.8%	0.7%	
PJM - RELIABILITYFIRST (without ATSI)	96,828	98,611	101,177	103,024	104,213	105,490	106,667	107,772	108,586	109,216	109,836	1.3%
%		1.8%	2.6%	1.8%	1.2%	1.2%	1.1%	1.0%	0.8%	0.6%	0.6%	
PJM RTO (without ATSI)	113,342	115,346	118,512	121,096	122,748	124,304	125,642	126,956	128,105	129,207	130,325	1.4%
%		1.8%	2.7%	2.2%	1.4%	1.3%	1.1%	1.0%	0.9%	0.9%	0.9%	

Notes:
 Projected PJM seasonal peak load at normal peak weather conditions in the absense of any load reductions due to load management, voltage reductions or voluntary curtailments.
 The above forecasts incorporate all load in the PJM Control Area, including members and non-members.

PJM CONTROL AREA - JANUARY 2010
WINTER TOTAL INTERNAL DEMAND FORECAST (MW) FOR EACH NERC REGION
2020/21-2024/25

		20/21	21/22	22/23	23/24	24/25	Annual Growth Rate (15 yr)
PJM - RELIABILITYFIRST (with ATSI)		122,362	123,377	124,038	124,660	124,882	1.0%
	%	0.9%	0.8%	0.5%	0.5%	0.2%	
PJM - SERC		21,470	21,845	22,235	22,625	23,008	2.0%
	%	1.7%	1.7%	1.8%	1.8%	1.7%	
PJM RTO (with ATSI)		143,000	144,201	145,243	146,266	147,081	1.2%
	%	0.9%	0.8%	0.7%	0.7%	0.6%	
PJM - RELIABILITYFIRST (without ATSI)		110,880	111,748	112,368	112,994	113,306	1.1%
	%	1.0%	0.8%	0.6%	0.6%	0.3%	
PJM RTO (without ATSI)		131,508	132,633	133,661	134,686	135,628	1.2%
	%	0.9%	0.9%	0.8%	0.8%	0.7%	

Notes:
Projected PJM seasonal peak load at normal peak weather conditions in the absence of any load reductions due to load management, voltage reductions or voluntary curtailments.
The above forecasts incorporate all load in the PJM Control Area, including members and non-members.

Table B-1

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2010-2020**

	METERED 2009	UNRESTRICTED 2009	NORMAL 2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Annual Growth Rate (10 yr)
AE	2,707	2,707	2,650	2,734	2,897	3,032	3,136	3,198	3,249	3,288	3,332	3,372	3,405	3,443	2.3%
%				3.2%	6.0%	4.7%	3.4%	2.0%	1.6%	1.2%	1.3%	1.2%	1.0%	1.1%	
BGE	6,596	6,596	7,290	7,456	7,656	7,781	7,926	8,076	8,240	8,351	8,488	8,609	8,761	8,919	1.8%
%				2.3%	2.7%	1.6%	1.9%	1.9%	2.0%	1.3%	1.6%	1.4%	1.8%	1.8%	
DPL	3,843	3,843	3,960	4,023	4,089	4,153	4,219	4,279	4,339	4,383	4,435	4,488	4,539	4,601	1.4%
%				1.6%	1.6%	1.6%	1.6%	1.4%	1.4%	1.0%	1.2%	1.2%	1.1%	1.4%	
JCPL	5,738	5,738	6,310	6,440	6,625	6,843	7,000	7,115	7,212	7,323	7,373	7,451	7,533	7,611	1.7%
%				2.1%	2.9%	3.3%	2.3%	1.6%	1.4%	1.5%	0.7%	1.1%	1.1%	1.0%	
METED	2,839	2,839	2,890	2,920	3,006	3,112	3,189	3,243	3,283	3,314	3,346	3,375	3,407	3,444	1.7%
%				1.0%	2.9%	3.5%	2.5%	1.7%	1.2%	0.9%	1.0%	0.9%	0.9%	1.1%	
PECO	7,993	8,009	8,590	8,528	8,700	8,991	9,175	9,327	9,447	9,519	9,601	9,680	9,751	9,821	1.4%
%				-0.7%	2.0%	3.3%	2.0%	1.7%	1.3%	0.8%	0.9%	0.8%	0.7%	0.7%	
PENLC	2,810	2,817	2,810	2,843	2,908	2,994	3,063	3,119	3,176	3,223	3,273	3,310	3,365	3,420	1.9%
%				1.2%	2.3%	3.0%	2.3%	1.8%	1.8%	1.5%	1.6%	1.1%	1.7%	1.6%	
PEPCO	6,325	6,325	6,960	7,048	7,144	7,273	7,371	7,457	7,538	7,591	7,668	7,740	7,822	7,909	1.2%
%				1.3%	1.4%	1.8%	1.3%	1.2%	1.1%	0.7%	1.0%	0.9%	1.1%	1.1%	
PL	6,845	6,853	7,140	7,161	7,345	7,554	7,727	7,835	7,924	7,986	8,044	8,096	8,155	8,213	1.4%
%				0.3%	2.6%	2.8%	2.3%	1.4%	1.1%	0.8%	0.7%	0.6%	0.7%	0.7%	
PS	9,687	9,687	10,740	10,921	11,147	11,427	11,621	11,771	11,907	12,006	12,105	12,194	12,305	12,428	1.3%
%				1.7%	2.1%	2.5%	1.7%	1.3%	1.2%	0.8%	0.8%	0.7%	0.9%	1.0%	
RECO	371	371	430	435	441	451	461	467	472	477	482	487	491	496	1.3%
%				1.2%	1.4%	2.3%	2.2%	1.3%	1.1%	1.1%	1.0%	1.0%	0.8%	1.0%	
UGI	181	181	190	190	194	199	202	204	206	207	208	208	209	210	1.0%
%				0.0%	2.1%	2.6%	1.5%	1.0%	1.0%	0.5%	0.5%	0.0%	0.5%	0.5%	
DIVERSITY (-)				530	485	598	497	511	513	380	368	377	324	388	
PJM MID-ATLANTIC	55,436	55,548	59,480	60,169	61,667	63,212	64,593	65,580	66,480	67,288	67,987	68,633	69,419	70,127	1.5%
%				1.2%	2.5%	2.5%	2.2%	1.5%	1.4%	1.2%	1.0%	1.0%	1.1%	1.0%	
FE/GPU	11,256	11,262	11,850	12,038	12,389	12,814	13,124	13,339	13,526	13,699	13,862	14,021	14,182	14,326	1.8%
%				1.6%	2.9%	3.4%	2.4%	1.6%	1.4%	1.3%	1.2%	1.1%	1.1%	1.0%	
PLGRP	7,025	7,034	7,300	7,314	7,510	7,721	7,896	8,006	8,092	8,167	8,220	8,277	8,337	8,388	1.4%
%				0.2%	2.7%	2.8%	2.3%	1.4%	1.1%	0.9%	0.6%	0.7%	0.7%	0.6%	

Note:
Normal 2009 and all forecast values are non-coincident as estimated by PJM staff.
Normal 2009 and all forecast values represent unrestricted peaks.

Table B-1 (Continued)

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2021-2025

		2021	2022	2023	2024	2025	Annual Growth Rate (15 yr)
AE		3,470	3,500	3,535	3,565	3,601	1.9%
	%	0.8%	0.9%	1.0%	0.8%	1.0%	
BGE		9,025	9,137	9,267	9,394	9,523	1.6%
	%	1.2%	1.2%	1.4%	1.4%	1.4%	
DPL		4,651	4,703	4,769	4,827	4,888	1.3%
	%	1.1%	1.1%	1.4%	1.2%	1.3%	
JCPL		7,658	7,790	7,794	7,877	7,967	1.4%
	%	0.6%	1.7%	0.1%	1.1%	1.1%	
METED		3,468	3,495	3,523	3,550	3,590	1.4%
	%	0.7%	0.8%	0.8%	0.8%	1.1%	
PECO		9,861	9,894	9,943	9,985	10,045	1.1%
	%	0.4%	0.3%	0.5%	0.4%	0.6%	
PENLC		3,459	3,499	3,543	3,578	3,623	1.6%
	%	1.1%	1.2%	1.3%	1.0%	1.3%	
PEPCO		7,968	8,033	8,108	8,177	8,257	1.1%
	%	0.7%	0.8%	0.9%	0.9%	1.0%	
PL		8,241	8,282	8,314	8,350	8,410	1.1%
	%	0.3%	0.5%	0.4%	0.4%	0.7%	
PS		12,498	12,575	12,645	12,722	12,848	1.1%
	%	0.6%	0.6%	0.6%	0.6%	1.0%	
RECO		501	505	509	512	516	1.1%
	%	1.0%	0.8%	0.8%	0.6%	0.8%	
UGI		210	210	211	211	212	0.7%
	%	0.0%	0.0%	0.5%	0.0%	0.5%	
DIVERSITY (-)		245	256	228	208	242	
PJM MID-ATLANTIC		70,765	71,367	71,933	72,540	73,238	1.3%
	%	0.9%	0.9%	0.8%	0.8%	1.0%	
FE/GPU		14,465	14,604	14,732	14,888	15,055	1.5%
	%	1.0%	1.0%	0.9%	1.1%	1.1%	
PLGRP		8,432	8,472	8,498	8,542	8,598	1.1%
	%	0.5%	0.5%	0.3%	0.5%	0.7%	

Table B-1

SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2010-2020

	METERED 2009	UNRESTRICTED 2009	NORMAL 2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Annual Growth Rate (10 yr)
AEP	21,887	21,887	23,470	23,887	24,456	25,249	25,736	26,048	26,335	26,497	26,706	26,870	27,039	27,231	1.3%
APS	7,860	7,871	8,490	8,661	8,872	9,057	9,223	9,338	9,449	9,511	9,599	9,682	9,789	9,909	1.4%
ATSI	12,310	12,310	13,040	13,338	13,801	14,089	14,269	14,430	14,508	14,614	14,692	14,781	14,888	14,888	1.3%
COMED	21,218	21,218	22,180	22,536	23,372	24,460	25,217	25,699	26,205	26,542	26,878	27,191	27,582	27,965	2.2%
DAY	3,327	3,327	3,310	3,368	3,479	3,628	3,707	3,745	3,779	3,791	3,804	3,825	3,835	3,835	1.3%
DLCO	2,732	2,732	2,890	2,883	2,921	2,995	3,054	3,099	3,142	3,171	3,209	3,245	3,280	3,318	1.4%
DIVERSITY (-) PJM WESTERN (with ATSI)				1,684	1,739	1,936	1,923	1,955	2,011	1,973	2,011	2,080	2,082	2,192	1.6%
				72,691	74,699	77,254	79,103	80,243	81,329	82,047	82,799	83,411	84,214	84,954	1.6%
					2.8%	3.4%	2.4%	1.4%	1.4%	0.9%	0.9%	0.7%	1.0%	0.9%	
DIVERSITY (-) PJM WESTERN (without ATSI)	55,149	55,168	59,010	1,409	1,377	1,466	1,551	1,672	1,681	1,610	1,679	1,712	1,766	1,807	1.6%
				59,926	61,723	63,923	65,386	66,257	67,229	67,902	68,517	69,087	69,749	70,451	1.6%
				1.6%	3.0%	3.6%	2.3%	1.3%	1.5%	1.0%	0.9%	0.8%	1.0%	1.0%	
DOM	18,137	18,153	19,010	19,779	20,488	21,365	21,958	22,476	22,982	23,353	23,843	24,316	24,830	25,387	2.5%
				4.0%	3.6%	4.3%	2.8%	2.4%	2.3%	1.6%	2.1%	2.0%	2.1%	2.2%	
DIVERSITY (-) PJM RTO (with ATSI)				4,248	4,226	4,064	4,423	4,606	4,789	4,685	4,732	4,679	4,994	5,144	1.7%
				148,391	152,628	157,767	161,231	163,693	166,002	168,003	169,897	171,681	173,469	175,324	1.7%
				2.9%	3.4%	2.2%	1.5%	1.4%	1.2%	1.1%	1.1%	1.0%	1.1%		
DIVERSITY (-) PJM RTO (without ATSI)	126,805	126,944	133,780	3,524	3,624	3,474	3,651	3,725	3,972	3,929	3,902	3,917	4,087	4,318	1.7%
				136,350	140,254	145,026	148,286	150,588	152,719	154,614	156,445	158,119	159,911	161,647	1.7%
				1.9%	2.9%	3.4%	2.2%	1.6%	1.4%	1.2%	1.2%	1.1%	1.1%	1.1%	

Note:

Normal 2009 and all forecast values are non-coincident as estimated by PJM staff.

Normal 2009 and all forecast values represent unrestricted peaks.

Table B-1 (Continued)

**SUMMER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGIONS AND RTO
2021-2025**

		2021	2022	2023	2024	2025	Annual Growth Rate (15 yr)
AEP		27,345	27,474	27,623	27,773	27,940	1.1%
	%	0.4%	0.5%	0.5%	0.5%	0.6%	
APS		9,985	10,065	10,156	10,243	10,361	1.2%
	%	0.8%	0.8%	0.9%	0.9%	1.2%	
ATSI		14,904	14,940	14,975	15,012	15,081	1.0%
	%	0.1%	0.2%	0.2%	0.2%	0.5%	
COMED		28,188	28,365	28,507	28,647	28,846	1.7%
	%	0.8%	0.6%	0.5%	0.5%	0.7%	
DAY		3,834	3,837	3,837	3,845	3,858	0.9%
	%	0.0%	0.1%	0.0%	0.2%	0.3%	
DLCO		3,340	3,360	3,387	3,412	3,448	1.2%
	%	0.7%	0.6%	0.8%	0.7%	1.1%	
DIVERSITY (-) PJM WESTERN (with ATSI)		2,083	2,110	2,144	2,092	2,155	1.2%
	%	85,513	85,931	86,341	86,840	87,379	0.6%
		0.7%	0.5%	0.5%	0.6%	0.6%	
DIVERSITY (-) PJM WESTERN (without ATSI)		1,699	1,732	1,745	1,758	1,851	1.3%
	%	70,993	71,369	71,765	72,162	72,602	0.6%
		0.8%	0.5%	0.6%	0.6%	0.6%	
DOM		25,861	26,359	26,912	27,436	28,013	2.3%
	%	1.9%	1.9%	2.1%	1.9%	2.1%	
DIVERSITY (-) PJM RTO (with ATSI)		5,157	5,163	5,201	5,280	5,365	1.4%
	%	176,982	178,494	179,985	181,536	183,265	1.0%
		0.9%	0.9%	0.8%	0.9%	1.0%	
DIVERSITY (-) PJM RTO (without ATSI)		4,360	4,351	4,415	4,418	4,429	1.5%
	%	163,259	164,744	166,195	167,720	169,424	1.0%
		1.0%	0.9%	0.9%	0.9%	1.0%	

Note:

Normal 2009 and all forecast values are non-coincident as estimated by PJM staff.

Normal 2009 and all forecast values represent unrestricted peaks.

Table B-2

WINTER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2009/10-2019/20

	METERED 08/09	UNRESTRICTED 08/09	NORMAL 08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	Annual Growth Rate (10 yr)
AE	1,776	1,776	1,750	1,773	1,817	1,915	1,977	2,017	2,046	2,073	2,093	2,110	2,131	2,142	1.9%
%				1.3%	2.5%	5.4%	3.2%	2.0%	1.4%	1.3%	1.0%	0.8%	1.0%	0.5%	
BGE	6,083	6,083	5,970	6,022	6,116	6,195	6,252	6,320	6,388	6,461	6,529	6,590	6,655	6,714	1.1%
%				0.9%	1.6%	1.3%	0.9%	1.1%	1.1%	1.1%	0.9%	1.0%	0.9%	0.9%	
DPL	3,493	3,493	3,310	3,301	3,339	3,382	3,425	3,458	3,499	3,538	3,573	3,606	3,639	3,663	1.0%
%				-0.3%	1.2%	1.3%	1.3%	1.0%	1.2%	1.1%	1.0%	0.9%	0.9%	0.7%	
JCPL	3,937	3,937	3,930	3,986	4,066	4,183	4,285	4,337	4,405	4,462	4,506	4,543	4,584	4,606	1.5%
%				1.4%	2.0%	2.9%	2.4%	1.2%	1.6%	1.3%	1.0%	0.8%	0.9%	0.5%	
METED	2,622	2,622	2,590	2,571	2,640	2,723	2,795	2,838	2,870	2,900	2,939	2,959	2,984	3,000	1.6%
%				-0.7%	2.7%	3.1%	2.6%	1.5%	1.1%	1.0%	1.3%	0.7%	0.8%	0.5%	
PECO	6,777	6,777	6,620	6,503	6,587	6,775	6,928	7,035	7,113	7,187	7,262	7,308	7,361	7,389	1.3%
%				-1.8%	1.3%	2.9%	2.3%	1.5%	1.1%	1.0%	1.0%	0.6%	0.7%	0.4%	
PENLC	2,866	2,866	2,820	2,796	2,863	2,952	3,030	3,086	3,139	3,192	3,252	3,301	3,351	3,390	1.9%
%				-0.9%	2.4%	3.1%	2.6%	1.8%	1.7%	1.7%	1.9%	1.5%	1.5%	1.2%	
PEPCO	5,554	5,554	5,430	5,481	5,553	5,656	5,750	5,822	5,872	5,934	5,996	6,053	6,118	6,171	1.2%
%				0.9%	1.3%	1.9%	1.7%	1.3%	0.9%	1.1%	1.0%	1.0%	1.1%	0.9%	
PL	7,414	7,414	7,210	7,169	7,284	7,447	7,588	7,680	7,758	7,814	7,882	7,919	7,956	7,980	1.1%
%				-0.6%	1.6%	2.2%	1.9%	1.2%	1.0%	0.7%	0.9%	0.5%	0.5%	0.3%	
PS	6,848	6,848	6,940	6,982	7,091	7,248	7,389	7,454	7,534	7,603	7,680	7,731	7,782	7,818	1.1%
%				0.6%	1.6%	2.2%	1.9%	0.9%	1.1%	0.9%	1.0%	0.7%	0.7%	0.5%	
RECO	255	255	235	235	237	239	241	243	245	247	248	250	252	254	0.8%
%				0.0%	0.9%	0.8%	0.8%	0.8%	0.8%	0.8%	0.4%	0.8%	0.8%	0.8%	
UGI	197	197	195	194	197	200	203	205	207	208	209	209	210	210	0.8%
%				-0.5%	1.5%	1.5%	1.5%	1.0%	1.0%	0.5%	0.5%	0.0%	0.5%	0.0%	
DIVERSITY (-)				603	487	488	569	574	599	613	580	580	595	563	
PJM MID-ATLANTIC	47,460	47,460	46,190	46,410	47,303	48,427	49,294	49,921	50,477	51,006	51,589	51,999	52,428	52,774	1.3%
%				0.5%	1.9%	2.4%	1.8%	1.3%	1.1%	1.0%	1.1%	0.8%	0.8%	0.7%	
FE/GPU	9,381	9,381	9,220	9,282	9,508	9,794	10,034	10,190	10,341	10,482	10,612	10,723	10,831	10,916	1.6%
%				0.7%	2.4%	3.0%	2.5%	1.6%	1.5%	1.4%	1.2%	1.0%	1.0%	0.8%	
PLGRP	7,609	7,609	7,350	7,342	7,466	7,632	7,768	7,854	7,939	7,996	8,056	8,099	8,128	8,159	1.1%
%				-0.1%	1.7%	2.2%	1.8%	1.1%	1.1%	0.7%	0.8%	0.5%	0.4%	0.4%	

Note:
Normal 08/09 and all forecast values are non-coincident as estimated by PJM staff.
Normal 08/09 and all forecast values represent unrestricted peaks.

Table B-2 (Continued)

WINTER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2020/21-2024/25

		20/21	21/22	22/23	23/24	24/25	Annual Growth Rate (15 yr)
AE		2,168	2,182	2,202	2,216	2,224	1.5%
	%	1.2%	0.6%	0.9%	0.6%	0.4%	
BGE		6,776	6,843	6,904	6,962	7,015	1.0%
	%	0.9%	1.0%	0.9%	0.8%	0.8%	
DPL		3,710	3,749	3,787	3,829	3,850	1.0%
	%	1.3%	1.1%	1.0%	1.1%	0.5%	
JCPL		4,666	4,698	4,738	4,772	4,791	1.2%
	%	1.3%	0.7%	0.9%	0.7%	0.4%	
METED		3,024	3,055	3,081	3,098	3,115	1.3%
	%	0.8%	1.0%	0.9%	0.6%	0.5%	
PECO		7,433	7,483	7,516	7,536	7,555	1.0%
	%	0.6%	0.7%	0.4%	0.3%	0.3%	
PENLC		3,437	3,488	3,535	3,574	3,608	1.7%
	%	1.4%	1.5%	1.3%	1.1%	1.0%	
PEPCO		6,225	6,290	6,350	6,406	6,458	1.1%
	%	0.9%	1.0%	1.0%	0.9%	0.8%	
PL		8,024	8,069	8,105	8,121	8,136	0.8%
	%	0.6%	0.6%	0.4%	0.2%	0.2%	
PS		7,888	7,933	7,994	8,032	8,053	1.0%
	%	0.9%	0.6%	0.8%	0.5%	0.3%	
RECO		257	259	261	263	265	0.8%
	%	1.2%	0.8%	0.8%	0.8%	0.8%	
UGI		211	211	212	211	212	0.6%
	%	0.5%	0.0%	0.5%	-0.5%	0.5%	
DIVERSITY (-)		640	596	653	639	595	
PJM MID-ATLANTIC		53,179	53,664	54,032	54,381	54,687	1.1%
	%	0.8%	0.9%	0.7%	0.6%	0.6%	
FE/GPU		11,052	11,157	11,257	11,348	11,431	1.4%
	%	1.2%	1.0%	0.9%	0.8%	0.7%	
PLGRP		8,206	8,246	8,275	8,295	8,313	0.8%
	%	0.6%	0.5%	0.4%	0.2%	0.2%	

Table B-2

**WINTER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2009/10-2019/20**

	METERED 08/09	UNRESTRICTED 08/09	NORMAL 08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	Annual Growth Rate (10 yr)
AEP	24,434	24,434	22,930	22,910	23,197	23,715	24,041	24,257	24,432	24,605	24,853	24,910	24,955	25,010	0.9%
%				-0.1%	1.3%	2.2%	1.4%	0.9%	0.7%	0.7%	1.0%	0.2%	0.2%	0.2%	
APS	8,527	8,527	8,300	8,449	8,646	8,840	8,995	9,123	9,225	9,307	9,396	9,477	9,558	9,639	1.3%
%				1.8%	2.3%	2.2%	1.8%	1.4%	1.1%	0.9%	1.0%	0.9%	0.9%	0.8%	
ATSI	10,463	10,463	0	10,518	10,654	10,925	11,135	11,265	11,358	11,435	11,536	11,573	11,625	11,651	1.0%
%				1.3%	2.5%	1.9%	1.2%	0.8%	0.7%	0.7%	0.9%	0.3%	0.4%	0.2%	
COMED	16,328	16,328	15,750	15,588	15,862	16,567	17,142	17,400	17,749	18,047	18,329	18,512	18,719	18,851	1.9%
%				-1.0%	1.8%	4.4%	3.5%	1.5%	2.0%	1.7%	1.6%	1.0%	1.1%	0.7%	
DAY	3,124	3,124	2,920	2,918	2,958	3,029	3,084	3,102	3,118	3,131	3,150	3,152	3,155	3,147	0.8%
%				-0.1%	1.4%	2.4%	1.8%	0.6%	0.5%	0.4%	0.6%	0.1%	0.1%	-0.3%	
DLCO	2,245	2,245	2,160	2,137	2,149	2,182	2,206	2,218	2,233	2,255	2,281	2,292	2,311	2,305	0.8%
%				-1.1%	0.6%	1.5%	1.1%	0.5%	0.7%	1.0%	1.2%	0.5%	0.8%	-0.3%	
DIVERSITY (-) PJM WESTERN (with ATSI)				1,279	1,246	1,244	1,265	1,270	1,377	1,451	1,501	1,444	1,505	1,390	1.2%
%				61,241	62,220	64,014	65,338	66,095	66,738	67,329	68,044	68,472	68,818	69,213	
				1.6%	1.6%	2.9%	2.1%	1.2%	1.0%	0.9%	1.1%	0.6%	0.5%	0.6%	
DIVERSITY (-) PJM WESTERN (without ATSI)	53,464	53,464	50,570	1,137	1,121	1,158	1,107	1,122	1,205	1,269	1,369	1,334	1,325	1,260	1.3%
%				50,865	51,691	53,175	54,361	54,978	55,552	56,076	56,640	57,009	57,373	57,692	
				0.6%	1.6%	2.9%	2.2%	1.1%	1.0%	0.9%	1.0%	0.7%	0.6%	0.6%	
DOM	17,904	17,904	16,710	17,169	17,540	18,154	18,683	19,075	19,391	19,751	20,091	20,422	20,778	21,104	2.1%
%				2.7%	2.2%	3.5%	2.9%	2.1%	1.7%	1.9%	1.7%	1.6%	1.7%	1.6%	
DIVERSITY (-) PJM RTO (with ATSI)				1,091	1,281	1,364	1,314	1,298	1,150	1,175	1,437	1,368	1,334	1,419	1.4%
%				123,729	125,782	129,231	132,001	133,793	135,456	136,911	138,287	139,525	140,690	141,672	
				1.7%	1.7%	2.7%	2.1%	1.4%	1.2%	1.1%	1.0%	0.9%	0.8%	0.7%	
DIVERSITY (-) PJM RTO (without ATSI)	117,169	117,169	112,100	1,102	1,188	1,244	1,242	1,226	1,116	1,191	1,364	1,325	1,372	1,245	1.4%
%				113,342	115,346	118,512	121,096	122,748	124,304	125,642	126,956	128,105	129,207	130,325	
				1.1%	1.8%	2.7%	2.2%	1.4%	1.3%	1.1%	1.0%	0.9%	0.9%	0.9%	

Note:

Normal 08/09 and all forecast values are non-coincident as estimated by PJM staff.

Normal 08/09 and all forecast values represent unrestricted peaks.

Table B-2 (Continued)

WINTER PEAK LOAD (MW) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2020/21-2024/25

	20/21	21/22	22/23	23/24	24/25	Annual Growth Rate (15 yr)
AEP	25,150	25,321	25,468	25,497	25,483	0.7%
APS	9,738	9,843	9,926	10,004	10,076	1.2%
ATSI	11,694	11,752	11,794	11,799	11,801	0.8%
COMED	19,097	19,259	19,422	19,509	19,458	1.5%
DAY	3,155	3,168	3,173	3,171	3,161	0.5%
DLCO	2,328	2,339	2,360	2,369	2,361	0.7%
DIVERSITY (-) PJM WESTERN (with ATSI)	1,544 69,618	1,598 70,084	1,669 70,474	1,621 70,728	1,472 70,868	1.0%
	0.6%	0.7%	0.6%	0.4%	0.2%	
DIVERSITY (-) PJM WESTERN (without ATSI)	1,375 58,093	1,417 58,513	1,524 58,825	1,478 59,072	1,323 59,216	1.0%
	0.7%	0.7%	0.5%	0.4%	0.2%	
DOM	21,470	21,845	22,235	22,625	23,008	2.0%
	1.7%	1.7%	1.8%	1.8%	1.7%	
DIVERSITY (-) PJM RTO (with ATSI)	1,267 143,000	1,392 144,201	1,498 145,243	1,468 146,266	1,482 147,081	1.2%
	0.9%	0.8%	0.7%	0.7%	0.6%	
DIVERSITY (-) PJM RTO (without ATSI)	1,234 131,508	1,389 132,633	1,431 133,661	1,392 134,686	1,283 135,628	1.2%
	0.9%	0.9%	0.8%	0.8%	0.7%	

Table B-3

**SPRING (APRIL) PEAK LOAD (MW) FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2010-2025**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE	1,505	1,588	1,693	1,757	1,812	1,848	1,865	1,882	1,914	1,938	1,980	1,991	1,994	2,012	2,051	2,073
BGE	4,955	5,044	5,081	5,159	5,312	5,458	5,494	5,505	5,617	5,673	5,882	5,986	5,951	6,038	6,083	6,198
DPL	2,611	2,611	2,634	2,667	2,712	2,755	2,762	2,779	2,812	2,835	2,892	2,927	2,914	2,958	3,005	3,047
JCPL	3,378	3,461	3,589	3,674	3,749	3,843	3,844	3,874	3,927	3,964	4,063	4,097	4,079	4,116	4,178	4,228
METED	2,252	2,298	2,372	2,430	2,482	2,521	2,522	2,537	2,570	2,592	2,635	2,653	2,647	2,673	2,699	2,734
PECO	5,583	5,619	5,833	5,958	6,089	6,226	6,193	6,208	6,296	6,333	6,476	6,526	6,435	6,464	6,496	6,561
PENLC	2,470	2,520	2,603	2,662	2,728	2,791	2,816	2,856	2,906	2,950	3,019	3,060	3,070	3,115	3,154	3,205
PEPCO	4,568	4,575	4,643	4,725	4,800	4,869	4,866	4,877	4,953	4,994	5,108	5,182	5,136	5,153	5,227	5,301
PL	5,784	5,884	6,064	6,191	6,307	6,399	6,412	6,433	6,495	6,524	6,620	6,657	6,627	6,661	6,695	6,759
PS	6,445	6,496	6,670	6,799	6,922	7,079	7,051	7,083	7,199	7,240	7,424	7,458	7,427	7,444	7,519	7,627
RECO	220	221	224	226	230	232	234	236	237	239	241	243	244	246	248	250
UGI	150	153	156	159	161	163	163	163	164	164	166	166	165	165	166	167
DIVERSITY (-)	2,040	1,938	1,640	1,407	1,643	2,001	1,893	1,734	1,581	1,364	2,018	2,276	1,754	1,732	1,476	1,719
PJM MID-ATLANTIC	37,881	38,532	39,922	41,000	41,661	42,183	42,329	42,699	43,509	44,082	44,488	44,670	44,935	45,313	46,045	46,431
FE/GPU	7,773	7,930	8,277	8,536	8,720	8,869	8,915	9,018	9,169	9,311	9,469	9,575	9,596	9,674	9,826	9,988
PLGRP	5,750	5,883	6,084	6,242	6,334	6,393	6,448	6,492	6,552	6,598	6,636	6,667	6,702	6,719	6,779	6,824

Table B-3

SPRING (APRIL) PEAK LOAD (MW) FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2010-2025

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AEP	19,056	19,402	19,979	20,317	20,577	20,845	20,914	20,976	21,176	21,228	21,429	21,562	21,577	21,625	21,630	21,793
APS	6,911	7,049	7,208	7,331	7,449	7,546	7,563	7,610	7,703	7,770	7,902	7,966	7,960	8,047	8,134	8,231
ATSI	9,530	9,499	9,818	10,028	10,149	10,359	10,306	10,321	10,434	10,456	10,636	10,685	10,542	10,573	10,653	10,661
COMED	13,703	14,043	14,941	15,594	16,015	16,457	16,516	16,673	17,172	17,435	17,836	18,018	17,859	17,870	18,343	18,508
DAY	2,452	2,473	2,567	2,622	2,650	2,686	2,678	2,671	2,687	2,685	2,714	2,718	2,693	2,692	2,698	2,707
DLCO	1,953	1,953	1,989	2,036	2,073	2,116	2,111	2,104	2,157	2,180	2,226	2,251	2,216	2,235	2,281	2,297
DIVERSITY (-) PJM WESTERN (with ATSI)	1,898 51,707	2,031 52,388	2,120 54,382	2,087 55,841	1,976 56,937	2,656 57,353	2,362 57,726	2,455 57,900	2,373 58,956	2,403 59,351	2,717 60,026	2,940 60,260	2,394 60,453	2,527 60,515	2,467 61,272	2,441 61,756
DIVERSITY (-) PJM WESTERN (without ATSI)	1,697 42,378	1,891 43,029	1,981 44,703	2,013 45,887	2,214 46,550	2,439 47,211	2,330 47,452	2,155 47,879	2,373 48,522	2,321 48,977	2,466 49,641	2,505 50,010	2,467 49,838	2,230 50,239	2,262 50,824	2,529 51,007
DOM	13,628	13,918	14,439	14,833	15,202	15,631	15,789	16,041	16,424	16,736	17,137	17,513	17,675	18,068	18,489	18,926
DIVERSITY (-) PJM RTO (with ATSI)	1,950 101,266	1,822 103,016	2,050 106,693	2,097 109,577	2,577 111,223	2,276 112,891	2,133 113,711	1,893 114,747	2,239 116,650	2,292 117,877	2,053 119,598	1,729 120,714	2,446 120,617	2,366 121,530	2,322 123,484	2,784 124,329
DIVERSITY (-) PJM RTO (without ATSI)	1,707 92,180	1,838 93,641	1,919 97,145	1,807 99,913	2,174 101,239	1,822 103,203	1,704 103,866	1,895 104,724	2,234 106,221	2,361 107,434	1,755 109,511	1,799 110,394	2,261 110,187	2,523 111,097	2,438 112,920	2,252 114,112

Table B-4

FALL (OCTOBER) PEAK LOAD (MW) FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2010-2025

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE	1,581	1,711	1,826	1,891	1,927	1,955	1,981	2,019	2,063	2,088	2,096	2,111	2,137	2,173	2,206	2,228
BGE	4,748	4,880	5,037	5,102	5,195	5,242	5,309	5,436	5,584	5,670	5,688	5,728	5,830	5,962	6,079	6,146
DPL	2,525	2,573	2,648	2,679	2,701	2,716	2,740	2,781	2,842	2,871	2,871	2,890	2,928	2,992	3,042	3,072
JCPL	3,505	3,647	3,852	3,939	3,996	4,040	4,068	4,153	4,249	4,299	4,310	4,327	4,376	4,449	4,536	4,574
METED	2,141	2,222	2,316	2,365	2,394	2,410	2,434	2,468	2,505	2,528	2,529	2,538	2,568	2,605	2,639	2,659
PECO	5,525	5,710	6,022	6,129	6,184	6,239	6,273	6,372	6,496	6,532	6,518	6,520	6,550	6,630	6,715	6,731
PENLC	2,451	2,543	2,638	2,690	2,719	2,768	2,827	2,880	2,938	2,980	2,996	3,026	3,091	3,137	3,186	3,211
PEPCO	4,636	4,668	4,879	4,928	4,957	4,980	4,951	5,061	5,172	5,218	5,221	5,237	5,246	5,357	5,450	5,492
PL	5,595	5,770	5,956	6,054	6,100	6,149	6,192	6,266	6,320	6,371	6,360	6,369	6,422	6,477	6,531	6,533
PS	6,735	6,911	7,230	7,367	7,421	7,476	7,467	7,622	7,744	7,832	7,825	7,809	7,852	8,006	8,126	8,157
RECO	244	245	247	259	262	263	263	260	268	273	275	273	273	272	278	284
UGI	148	153	157	160	161	161	162	164	164	164	164	164	165	166	166	166
DIVERSITY (-)	1,190	1,269	1,475	1,469	1,447	1,324	1,362	1,440	1,505	1,565	1,386	1,349	1,660	1,602	1,620	1,636
PJM MID-ATLANTIC	38,644	39,764	41,333	42,094	42,570	43,075	43,305	44,042	44,840	45,261	45,467	45,643	45,778	46,624	47,334	47,617
FE/GPU	7,935	8,210	8,549	8,732	8,871	8,993	9,092	9,242	9,379	9,497	9,569	9,629	9,736	9,869	10,039	10,145
PLGRP	5,727	5,904	6,069	6,173	6,225	6,282	6,341	6,403	6,447	6,494	6,499	6,525	6,574	6,610	6,653	6,660

Table B-4

FALL (OCTOBER) PEAK LOAD (MW) FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2010-2025

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AEP	18,376	18,920	19,563	19,752	19,925	19,983	20,068	20,250	20,454	20,564	20,536	20,525	20,680	20,853	21,054	21,116
APS	6,635	6,826	7,028	7,099	7,183	7,219	7,282	7,371	7,481	7,529	7,570	7,614	7,697	7,801	7,893	7,967
ATSI	9,061	9,361	9,719	9,867	9,956	10,005	10,068	10,175	10,266	10,321	10,299	10,304	10,349	10,420	10,484	10,508
COMED	13,561	14,333	15,333	15,758	16,088	16,361	16,528	16,879	17,251	17,529	17,663	17,736	17,834	18,080	18,309	18,427
DAY	2,363	2,463	2,580	2,612	2,632	2,633	2,636	2,656	2,680	2,683	2,665	2,657	2,664	2,680	2,698	2,702
DLCO	1,888	1,923	1,992	2,024	2,049	2,065	2,074	2,111	2,147	2,169	2,175	2,175	2,193	2,227	2,256	2,273
DIVERSITY (-)	1,277	1,236	1,600	1,559	1,631	1,546	1,389	1,527	1,800	1,829	1,729	1,610	1,565	1,754	1,971	2,023
PJM WESTERN (with ATSI)	50,607	52,590	54,615	55,553	56,202	56,720	57,267	57,915	58,479	58,966	59,179	59,401	59,852	60,307	60,723	60,970
DIVERSITY (-)	1,048	1,050	1,408	1,328	1,418	1,301	1,198	1,304	1,519	1,581	1,459	1,425	1,357	1,518	1,711	1,759
PJM WESTERN (without ATSI)	41,775	43,415	45,088	45,917	46,459	46,960	47,390	47,963	48,494	48,893	49,150	49,282	49,711	50,123	50,499	50,726
DOM	13,646	14,234	14,938	15,269	15,549	15,801	16,079	16,444	16,853	17,180	17,403	17,680	18,057	18,472	18,913	19,257
DIVERSITY (-)	1,590	1,644	2,017	1,882	1,947	1,904	1,962	1,999	2,034	2,073	1,967	2,213	2,101	1,992	2,097	1,994
PJM RTO (with ATSI)	101,307	104,944	108,869	111,034	112,374	113,692	114,689	116,402	118,138	119,334	120,082	120,511	121,586	123,411	124,873	125,850
DIVERSITY (-)	1,426	1,535	1,678	1,670	1,639	1,716	1,896	1,734	1,891	1,824	1,734	1,760	1,798	1,777	1,854	1,876
PJM RTO (without ATSI)	92,639	95,878	99,681	101,610	102,939	104,120	104,878	106,715	108,296	109,510	110,286	110,845	111,748	113,442	114,892	115,724

Table B-5

**MONTHLY PEAK FORECAST (MW) FOR EACH
PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION**

	AE	BGE	DPL	JCPL	METED	PECO	PENLC	PEPCO	PL	PS	RECO	UGI	MID-ATLANTIC DIVERSITY	PJM MID- ATLANTIC
Jan 2010	1,773	6,022	3,301	3,981	2,571	6,503	2,796	5,481	7,169	6,982	228	194	591	46,410
Feb 2010	1,707	5,817	3,187	3,804	2,513	6,305	2,736	5,287	6,964	6,741	217	186	612	44,852
Mar 2010	1,576	5,297	2,884	3,583	2,390	5,903	2,598	4,729	6,338	6,441	214	169	1,350	40,772
Apr 2010	1,505	4,955	2,611	3,378	2,252	5,583	2,470	4,568	5,784	6,445	220	150	2,040	37,881
May 2010	1,812	5,737	2,979	4,489	2,399	6,542	2,379	5,585	5,779	8,303	326	144	1,822	44,652
Jun 2010	2,399	6,851	3,660	5,830	2,788	8,041	2,749	6,613	6,768	10,161	395	176	496	55,935
Jul 2010	2,734	7,456	4,023	6,440	2,920	8,528	2,843	7,048	7,161	10,921	435	190	530	60,169
Aug 2010	2,612	7,133	3,825	5,847	2,825	8,265	2,791	6,763	6,902	10,126	388	181	307	57,351
Sep 2010	2,197	6,373	3,309	5,064	2,507	7,151	2,602	6,058	6,297	9,026	338	163	736	50,349
Oct 2010	1,581	4,748	2,525	3,505	2,141	5,525	2,451	4,636	5,595	6,735	244	148	1,190	38,644
Nov 2010	1,562	4,927	2,675	3,568	2,275	5,712	2,589	4,533	6,117	6,461	219	167	446	40,359
Dec 2010	1,807	5,765	3,150	4,064	2,558	6,417	2,823	5,259	6,952	7,069	237	195	420	45,876
	AE	BGE	DPL	JCPL	METED	PECO	PENLC	PEPCO	PL	PS	RECO	UGI	DIVERSITY	MID-ATLANTIC
Jan 2011	1,817	6,116	3,339	4,066	2,640	6,587	2,863	5,553	7,284	7,091	230	197	480	47,303
Feb 2011	1,746	5,873	3,218	3,875	2,573	6,354	2,793	5,347	7,071	6,834	219	188	256	45,835
Mar 2011	1,624	5,349	2,872	3,653	2,434	5,888	2,652	4,750	6,430	6,494	216	171	1,256	41,277
Apr 2011	1,588	5,044	2,611	3,461	2,298	5,619	2,520	4,575	5,884	6,496	221	153	1,938	38,532
May 2011	1,922	5,891	3,017	4,633	2,464	6,675	2,444	5,656	5,957	8,464	328	147	1,719	45,879
Jun 2011	2,518	7,042	3,713	5,985	2,863	8,161	2,807	6,710	6,927	10,365	401	179	263	57,408
Jul 2011	2,897	7,656	4,089	6,625	3,006	8,700	2,908	7,144	7,345	11,147	441	194	485	61,667
Aug 2011	2,768	7,321	3,882	6,041	2,901	8,428	2,860	6,883	7,083	10,358	394	185	117	58,987
Sep 2011	2,323	6,521	3,354	5,200	2,579	7,282	2,666	6,132	6,434	9,201	341	167	586	51,614
Oct 2011	1,711	4,880	2,573	3,647	2,222	5,710	2,543	4,668	5,770	6,911	245	153	1,269	39,764
Nov 2011	1,669	5,030	2,717	3,695	2,354	5,892	2,682	4,614	6,286	6,627	221	170	471	41,486
Dec 2011	1,907	5,853	3,199	4,183	2,637	6,576	2,908	5,353	7,108	7,230	239	197	444	46,946
	AE	BGE	DPL	JCPL	METED	PECO	PENLC	PEPCO	PL	PS	RECO	UGI	DIVERSITY	MID-ATLANTIC
Jan 2012	1,915	6,195	3,382	4,183	2,723	6,775	2,952	5,656	7,447	7,248	232	200	481	48,427
Feb 2012	1,846	5,958	3,264	3,995	2,657	6,547	2,884	5,458	7,222	6,999	221	191	323	46,919
Mar 2012	1,719	5,348	2,874	3,747	2,488	6,021	2,728	4,800	6,584	6,604	217	173	1,111	42,192
Apr 2012	1,693	5,081	2,634	3,589	2,372	5,833	2,603	4,643	6,064	6,670	224	156	1,640	39,922
May 2012	2,059	6,003	3,054	4,839	2,551	6,943	2,535	5,773	6,185	8,719	337	152	1,493	47,657
Jun 2012	2,677	7,169	3,767	6,205	2,950	8,435	2,898	6,861	7,126	10,588	413	184	964	58,309
Jul 2012	3,032	7,781	4,153	6,843	3,112	8,991	2,994	7,273	7,554	11,427	451	199	598	63,212
Aug 2012	2,902	7,497	3,960	6,254	3,008	8,720	2,953	7,076	7,308	10,626	406	190	441	60,459
Sep 2012	2,442	6,620	3,398	5,373	2,665	7,517	2,743	6,222	6,612	9,368	347	171	732	52,746
Oct 2012	1,826	5,037	2,648	3,852	2,316	6,022	2,638	4,879	5,956	7,230	247	157	1,475	41,333
Nov 2012	1,749	5,101	2,764	3,828	2,436	6,094	2,767	4,706	6,442	6,805	223	174	523	42,566
Dec 2012	1,969	5,906	3,207	4,275	2,706	6,727	2,985	5,421	7,220	7,355	241	200	397	47,815

Table B-5

MONTHLY PEAK FORECAST (MW) FOR EACH
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO

	AEP	APS	ATSI	COMED	DAY	DLCO	WESTERN DIVERSITY (w ATSI)	PJM WESTERN (w ATSI)	WESTERN DIVERSITY (wo ATSI)	PJM WESTERN (wo ATSI)	DOM	RTO DIVERSITY (w ATSI)	PJM RTO (w ATSI)	RTO DIVERSITY (wo ATSI)	PJM RTO (wo ATSI)
Jan 2010	22,910	8,449	10,518	15,431	2,918	2,137	1,122	61,241	980	50,865	17,169	1,091	123,729	1,102	113,342
Feb 2010	22,245	8,183	10,311	14,977	2,805	2,069	1,135	59,455	1,008	49,271	16,562	1,621	119,248	1,477	109,208
Mar 2010	20,578	7,482	9,965	14,028	2,585	1,973	1,093	55,518	1,153	45,493	14,729	1,452	109,567	1,181	99,813
Apr 2010	19,056	6,911	9,530	13,703	2,452	1,953	1,898	51,707	1,697	42,378	13,628	1,950	101,266	1,707	92,180
May 2010	19,711	6,896	10,025	16,161	2,644	2,250	1,970	55,717	1,683	45,979	15,589	3,572	112,386	3,263	102,957
Jun 2010	23,015	8,295	12,482	20,721	3,179	2,757	2,104	68,345	1,704	56,263	18,493	4,263	138,510	3,457	127,234
Jul 2010	23,887	8,661	13,040	22,536	3,368	2,883	1,684	72,691	1,409	59,926	19,779	4,248	148,391	3,524	136,350
Aug 2010	23,451	8,366	12,489	21,527	3,283	2,774	1,766	70,124	1,053	58,348	19,159	4,943	141,691	4,561	130,297
Sep 2010	21,417	7,700	11,096	18,601	2,950	2,520	1,471	62,813	1,329	51,859	16,906	3,483	126,585	3,209	115,905
Oct 2010	18,376	6,635	9,061	13,561	2,363	1,888	1,277	50,607	1,048	41,775	13,646	1,590	101,307	1,426	92,639
Nov 2010	19,681	7,192	9,538	13,975	2,509	1,941	596	54,240	594	44,704	13,945	696	107,848	624	98,384
Dec 2010	22,207	8,271	10,616	15,862	2,843	2,146	1,133	60,812	998	50,331	16,436	1,307	121,817	1,202	111,441
Jan 2011	23,197	8,646	10,654	15,798	2,958	2,149	1,182	62,220	1,057	51,691	17,540	1,281	125,782	1,188	115,346
Feb 2011	22,457	8,347	10,408	15,282	2,841	2,075	1,171	60,239	1,020	49,982	16,927	1,951	121,050	1,789	110,955
Mar 2011	20,825	7,624	9,884	14,193	2,597	1,969	1,174	55,918	1,334	45,874	14,958	1,200	110,953	1,072	101,037
Apr 2011	19,402	7,049	9,499	14,043	2,473	1,953	2,031	52,388	1,891	43,029	13,918	1,822	103,016	1,838	93,641
May 2011	20,283	7,076	10,201	16,742	2,713	2,278	1,796	57,497	1,537	47,555	16,077	3,364	116,089	3,011	106,500
Jun 2011	23,589	8,486	12,686	21,379	3,269	2,786	2,027	70,168	1,697	57,812	19,081	4,473	142,184	3,742	130,559
Jul 2011	24,456	8,872	13,338	23,372	3,479	2,921	1,739	74,699	1,377	61,723	20,488	4,226	152,628	3,624	140,254
Aug 2011	24,087	8,570	12,789	22,396	3,391	2,814	1,750	72,297	892	60,366	19,867	5,123	146,028	5,041	134,179
Sep 2011	21,889	7,824	11,337	19,338	3,044	2,548	1,397	64,583	1,316	53,327	17,506	3,770	129,933	3,390	119,057
Oct 2011	18,920	6,826	9,361	14,333	2,463	1,923	1,236	52,590	1,050	43,415	14,234	1,644	104,944	1,535	95,878
Nov 2011	20,188	7,381	9,817	14,711	2,595	1,977	697	55,972	661	46,191	14,466	713	111,211	718	101,425
Dec 2011	22,733	8,460	10,898	16,567	2,922	2,182	1,131	62,631	1,016	51,848	17,032	1,460	125,149	1,354	114,472
Jan 2012	23,715	8,840	10,925	16,491	3,029	2,176	1,162	64,014	1,076	53,175	18,154	1,364	129,231	1,244	118,512
Feb 2012	23,011	8,542	10,692	15,999	2,920	2,109	1,229	62,044	1,095	51,486	17,549	1,948	124,564	1,802	114,152
Mar 2012	21,310	7,773	10,130	14,864	2,676	1,986	1,249	57,490	1,315	47,294	15,302	1,683	113,301	1,364	103,424
Apr 2012	19,979	7,208	9,818	14,941	2,567	1,989	2,120	54,382	1,981	44,703	14,439	2,050	106,693	1,919	97,145
May 2012	21,048	7,251	10,603	17,765	2,844	2,339	1,999	59,851	1,574	49,673	16,790	3,928	120,370	3,631	110,489
Jun 2012	24,316	8,631	13,089	22,634	3,412	2,867	2,488	72,461	1,918	59,942	19,885	3,846	146,809	3,741	134,395
Jul 2012	25,249	9,057	13,801	24,460	3,628	2,995	1,936	77,254	1,466	63,923	21,365	4,064	157,767	3,474	145,026
Aug 2012	24,899	8,756	13,284	23,680	3,540	2,907	2,134	74,932	1,266	62,516	20,727	5,128	150,990	4,931	138,771
Sep 2012	22,271	7,981	11,598	20,304	3,155	2,592	1,769	66,132	1,518	54,785	18,211	4,339	132,750	3,841	121,901
Oct 2012	19,563	7,028	9,719	15,333	2,580	1,992	1,600	54,615	1,408	45,088	14,938	2,017	108,869	1,678	99,681
Nov 2012	20,743	7,565	10,138	15,463	2,683	2,021	863	57,750	880	47,595	15,042	860	114,498	783	104,420
Dec 2012	22,992	8,598	11,122	17,142	2,997	2,206	867	64,190	761	53,174	17,534	1,455	128,084	1,297	117,226

Table B-6

**MONTHLY PEAK FORECAST (MW)
FOR FE/GPU AND PLGRP**

	FE/GPU	PLGRP
Jan 2010	9,282	7,342
Feb 2010	8,987	7,135
Mar 2010	8,311	6,367
Apr 2010	7,773	5,750
May 2010	8,937	5,804
Jun 2010	11,062	6,909
Jul 2010	12,038	7,314
Aug 2010	11,291	7,083
Sep 2010	10,023	6,459
Oct 2010	7,935	5,727
Nov 2010	8,363	6,279
Dec 2010	9,417	7,131
	FE/GPU	PLGRP
Jan 2011	9,508	7,466
Feb 2011	9,215	7,258
Mar 2011	8,459	6,489
Apr 2011	7,930	5,883
May 2011	9,253	6,015
Jun 2011	11,422	7,103
Jul 2011	12,389	7,510
Aug 2011	11,663	7,267
Sep 2011	10,311	6,600
Oct 2011	8,210	5,904
Nov 2011	8,652	6,449
Dec 2011	9,695	7,291
	FE/GPU	PLGRP
Jan 2012	9,794	7,632
Feb 2012	9,493	7,413
Mar 2012	8,726	6,665
Apr 2012	8,277	6,084
May 2012	9,647	6,249
Jun 2012	11,797	7,266
Jul 2012	12,814	7,721
Aug 2012	12,070	7,498
Sep 2012	10,592	6,771
Oct 2012	8,549	6,069
Nov 2012	8,938	6,598
Dec 2012	9,950	7,417

Note: FE/GPU contains JCPL, METED, and PENLC zones; PLGRP contains PL and UGI zones.

TABLE B-7

PJM MID-ATLANTIC REGION LOAD MANAGEMENT
PLACED UNDER PJM COORDINATION - SUMMER (MW)

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE																
a) CONTRACTUALLY INTERRUPTIBLE	40	25	73	73	73	73	73	73	73	73	73	73	73	73	73	73
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	40	25	73	73	73	73	73	73	73	73	73	73	73	73	73	73
BGE																
a) CONTRACTUALLY INTERRUPTIBLE	485	591	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029
b) DIRECT CONTROL	242	242	242	242	242	242	242	242	242	242	242	242	242	242	242	242
TOTAL LOAD MANAGEMENT	727	833	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271
DPL																
a) CONTRACTUALLY INTERRUPTIBLE	73	89	248	248	248	248	248	248	248	248	248	248	248	248	248	248
b) DIRECT CONTROL	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26
TOTAL LOAD MANAGEMENT	99	115	274	274	274	274	274	274	274	274	274	274	274	274	274	274
JCPL																
a) CONTRACTUALLY INTERRUPTIBLE	131	102	288	288	288	288	288	288	288	288	288	288	288	288	288	288
b) DIRECT CONTROL	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
TOTAL LOAD MANAGEMENT	155	126	312	312	312	312	312	312	312	312	312	312	312	312	312	312
METED																
a) CONTRACTUALLY INTERRUPTIBLE	132	116	242	242	242	242	242	242	242	242	242	242	242	242	242	242
b) DIRECT CONTROL	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
TOTAL LOAD MANAGEMENT	134	118	244	244	244	244	244	244	244	244	244	244	244	244	244	244
PECO																
a) CONTRACTUALLY INTERRUPTIBLE	284	283	481	481	481	481	481	481	481	481	481	481	481	481	481	481
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	284	283	481	481	481	481	481	481	481	481	481	481	481	481	481	481
PENLC																
a) CONTRACTUALLY INTERRUPTIBLE	83	67	260	260	260	260	260	260	260	260	260	260	260	260	260	260
b) DIRECT CONTROL	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
TOTAL LOAD MANAGEMENT	91	75	268	268	268	268	268	268	268	268	268	268	268	268	268	268
PEPCO																
a) CONTRACTUALLY INTERRUPTIBLE	50	158	433	433	433	433	433	433	433	433	433	433	433	433	433	433
b) DIRECT CONTROL	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
TOTAL LOAD MANAGEMENT	63	171	446	446	446	446	446	446	446	446	446	446	446	446	446	446
PL																
a) CONTRACTUALLY INTERRUPTIBLE	357	379	758	758	758	758	758	758	758	758	758	758	758	758	758	758
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	357	379	758	758	758	758	758	758	758	758	758	758	758	758	758	758
PS																
a) CONTRACTUALLY INTERRUPTIBLE	166	123	383	383	383	383	383	383	383	383	383	383	383	383	383	383
b) DIRECT CONTROL	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62	62
TOTAL LOAD MANAGEMENT	228	185	445	445	445	445	445	445	445	445	445	445	445	445	445	445
RECO																
a) CONTRACTUALLY INTERRUPTIBLE	1	1	2	2	2	2	2	2	2	2	2	2	2	2	2	2
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	1	1	2	2	2	2	2	2	2	2	2	2	2	2	2	2
UGI																
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM MID-ATLANTIC																
a) CONTRACTUALLY INTERRUPTIBLE	1,802	1,934	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197	4,197
b) DIRECT CONTROL	377	377	377	377	377	377	377	377	377	377	377	377	377	377	377	377
TOTAL LOAD MANAGEMENT	2,179	2,311	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574

Notes: Forecast represents the amount of Demand Resources cleared in RPM auctions plus the 5-year average of Interruptible Load for Reliability/Active Load Management.
Winter load management is equal to Contractually Interruptible.

TABLE B-7

PJM WESTERN REGION AND PJM SOUTHERN REGION LOAD MANAGEMENT
PLACED UNDER PJM COORDINATION - SUMMER (MW)

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AEP																
a) CONTRACTUALLY INTERRUPTIBLE	638	653	664	664	664	664	664	664	664	664	664	664	664	664	664	664
b) DIRECT CONTROL	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
TOTAL LOAD MANAGEMENT	662	677	688	688	688	688	688	688	688	688	688	688	688	688	688	688
APS																
a) CONTRACTUALLY INTERRUPTIBLE	187	232	263	263	263	263	263	263	263	263	263	263	263	263	263	263
b) DIRECT CONTROL	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL LOAD MANAGEMENT	188	233	264	264	264	264	264	264	264	264	264	264	264	264	264	264
ATSI																
a) CONTRACTUALLY INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMED																
a) CONTRACTUALLY INTERRUPTIBLE	614	717	571	571	571	571	571	571	571	571	571	571	571	571	571	571
b) DIRECT CONTROL	66	66	66	66	66	66	66	66	66	66	66	66	66	66	66	66
TOTAL LOAD MANAGEMENT	680	783	637	637	637	637	637	637	637	637	637	637	637	637	637	637
DAY																
a) CONTRACTUALLY INTERRUPTIBLE	51	65	106	106	106	106	106	106	106	106	106	106	106	106	106	106
b) DIRECT CONTROL	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL LOAD MANAGEMENT	54	68	109	109	109	109	109	109	109	109	109	109	109	109	109	109
DLCO																
a) CONTRACTUALLY INTERRUPTIBLE	40	40	72	72	72	72	72	72	72	72	72	72	72	72	72	72
b) DIRECT CONTROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL LOAD MANAGEMENT	40	40	72	72	72	72	72	72	72	72	72	72	72	72	72	72
PJM WESTERN																
a) CONTRACTUALLY INTERRUPTIBLE	1,530	1,707	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676	1,676
b) DIRECT CONTROL	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94
TOTAL LOAD MANAGEMENT	1,624	1,801	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770
DOM																
a) CONTRACTUALLY INTERRUPTIBLE	109	211	468	468	468	468	468	468	468	468	468	468	468	468	468	468
b) DIRECT CONTROL	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
TOTAL LOAD MANAGEMENT	120	222	479	479	479	479	479	479	479	479	479	479	479	479	479	479
PJM RTO																
a) CONTRACTUALLY INTERRUPTIBLE	3,441	3,852	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341	6,341
b) DIRECT CONTROL	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482
TOTAL LOAD MANAGEMENT	3,923	4,334	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823

Notes: Forecast represents the amount of Demand Resources cleared in RPM auctions plus the 5-year average of Interruptible Load for Reliability/Active Load Management.
Winter load management is equal to Contractually Interruptible.

TABLE B-8

PJM MID-ATLANTIC REGION ENERGY EFFICIENCY PROGRAMS
AND SUM OF ENERGY EFFICIENCY AND LOAD MANAGEMENT - SUMMER (MW)

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE																
a) ENERGY EFFICIENCY	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1
b) LOAD MANAGEMENT	40	25	73	73	73	73	73	73	73	73	73	73	73	73	73	73
TOTAL	40	25	74	74	74	74	74	74	74	74	74	74	74	74	74	74
BGE																
a) ENERGY EFFICIENCY	0	0	100	100	100	100	100	100	100	100	100	100	100	100	100	100
b) LOAD MANAGEMENT	727	833	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271	1,271
TOTAL	727	833	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371
DPL																
a) ENERGY EFFICIENCY	0	0	12	12	12	12	12	12	12	12	12	12	12	12	12	12
b) LOAD MANAGEMENT	99	115	274	274	274	274	274	274	274	274	274	274	274	274	274	274
TOTAL	99	115	286	286	286	286	286	286	286	286	286	286	286	286	286	286
JCPL																
a) ENERGY EFFICIENCY	0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2
b) LOAD MANAGEMENT	155	126	312	312	312	312	312	312	312	312	312	312	312	312	312	312
TOTAL	155	126	314	314	314	314	314	314	314	314	314	314	314	314	314	314
METED																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	134	118	244	244	244	244	244	244	244	244	244	244	244	244	244	244
TOTAL	134	118	244	244	244	244	244	244	244	244	244	244	244	244	244	244
PECO																
a) ENERGY EFFICIENCY	0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2
b) LOAD MANAGEMENT	284	283	481	481	481	481	481	481	481	481	481	481	481	481	481	481
TOTAL	284	283	483	483	483	483	483	483	483	483	483	483	483	483	483	483
PENLC																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	91	75	268	268	268	268	268	268	268	268	268	268	268	268	268	268
TOTAL	91	75	268	268	268	268	268	268	268	268	268	268	268	268	268	268
PEPCO																
a) ENERGY EFFICIENCY	0	0	55	55	55	55	55	55	55	55	55	55	55	55	55	55
b) LOAD MANAGEMENT	63	171	446	446	446	446	446	446	446	446	446	446	446	446	446	446
TOTAL	63	171	501	501	501	501	501	501	501	501	501	501	501	501	501	501
PL																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	357	379	758	758	758	758	758	758	758	758	758	758	758	758	758	758
TOTAL	357	379	758	758	758	758	758	758	758	758	758	758	758	758	758	758
PS																
a) ENERGY EFFICIENCY	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3
b) LOAD MANAGEMENT	228	185	445	445	445	445	445	445	445	445	445	445	445	445	445	445
TOTAL	228	185	448	448	448	448	448	448	448	448	448	448	448	448	448	448
RECO																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	1	1	2	2	2	2	2	2	2	2	2	2	2	2	2	2
TOTAL	1	1	2	2	2	2	2	2	2	2	2	2	2	2	2	2
UGI																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM MID-ATLANTIC																
a) ENERGY EFFICIENCY	0	0	175	175	175	175	175	175	175	175	175	175	175	175	175	175
b) LOAD MANAGEMENT	2,179	2,311	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574	4,574
TOTAL	2,179	2,311	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749	4,749

Notes: Energy Efficiency values are impacts approved for use in PJM Reliability Pricing Model.
Load Management detail appears in Table B-7.

TABLE B-8

PJM WESTERN REGION AND PJM SOUTHERN REGION ENERGY EFFICIENCY PROGRAMS
AND SUM OF ENERGY EFFICIENCY AND LOAD MANAGEMENT - SUMMER (MW)

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AEP																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	662	677	688	688	688	688	688	688	688	688	688	688	688	688	688	688
TOTAL	662	677	688	688	688	688	688	688	688	688	688	688	688	688	688	688
APS																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	188	233	264	264	264	264	264	264	264	264	264	264	264	264	264	264
TOTAL	188	233	264	264	264	264	264	264	264	264	264	264	264	264	264	264
ATSI																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMED																
a) ENERGY EFFICIENCY	0	0	374	374	374	374	374	374	374	374	374	374	374	374	374	374
b) LOAD MANAGEMENT	680	783	637	637	637	637	637	637	637	637	637	637	637	637	637	637
TOTAL	680	783	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011	1,011
DAY																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	54	68	109	109	109	109	109	109	109	109	109	109	109	109	109	109
TOTAL	54	68	109	109	109	109	109	109	109	109	109	109	109	109	109	109
DLCO																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	40	40	72	72	72	72	72	72	72	72	72	72	72	72	72	72
TOTAL	40	40	72	72	72	72	72	72	72	72	72	72	72	72	72	72
PJM WESTERN																
a) ENERGY EFFICIENCY	0	0	374	374	374	374	374	374	374	374	374	374	374	374	374	374
b) LOAD MANAGEMENT	1,624	1,801	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770	1,770
TOTAL	1,624	1,801	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144	2,144
DOM																
a) ENERGY EFFICIENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b) LOAD MANAGEMENT	120	222	479	479	479	479	479	479	479	479	479	479	479	479	479	479
TOTAL	120	222	479	479	479	479	479	479	479	479	479	479	479	479	479	479
PJM RTO																
a) ENERGY EFFICIENCY	0	0	549	549	549	549	549	549	549	549	549	549	549	549	549	549
b) LOAD MANAGEMENT	3,923	4,334	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823	6,823
TOTAL	3,923	4,334	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372	7,372

Notes: Energy Efficiency values are impacts approved for use in PJM Reliability Pricing Model.
Load Management detail appears in Table B-7.

Table B-9

**ADJUSTMENTS TO SUMMER PEAK LOAD (MW) FOR
EACH PJM ZONE AND RTO
2010-2025**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BGE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JCPL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
METED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PENLC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PEPCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
APS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ATSI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COMED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DLCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DOM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM RTO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Notes: Adjustment values presented here are reflected in Tables B-1 through B-6 and Table B-10.

Adjustments are large, unanticipated load changes deemed by PJM to not be captured in the forecast model.

Table B-10

**SUMMER COINCIDENT PEAK LOAD (MW) FOR
EACH PJM ZONE, LOCATIONAL DELIVERABILITY AREA AND RTO
2010-2025**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE	2,628	2,788	2,920	3,019	3,076	3,123	3,167	3,208	3,249	3,278	3,308	3,341	3,370	3,404	3,433	3,466
BGE	7,173	7,363	7,488	7,621	7,762	7,918	8,043	8,174	8,294	8,433	8,571	8,689	8,798	8,923	9,048	9,166
DPL	3,873	3,935	3,998	4,059	4,113	4,166	4,219	4,270	4,322	4,367	4,421	4,477	4,528	4,592	4,648	4,704
JCPL	6,203	6,376	6,593	6,733	6,841	6,931	7,039	7,096	7,178	7,247	7,312	7,373	7,493	7,503	7,587	7,668
METED	2,803	2,886	2,990	3,064	3,111	3,149	3,186	3,218	3,248	3,276	3,309	3,337	3,365	3,390	3,418	3,454
PECO	8,212	8,368	8,656	8,830	8,963	9,068	9,158	9,242	9,321	9,379	9,432	9,483	9,518	9,564	9,610	9,662
PENLC	2,710	2,779	2,863	2,929	2,980	3,035	3,089	3,138	3,175	3,227	3,275	3,322	3,362	3,404	3,439	3,482
PEPCO	6,787	6,872	7,001	7,094	7,173	7,244	7,310	7,383	7,455	7,529	7,601	7,671	7,734	7,807	7,876	7,947
PL	6,883	7,055	7,275	7,433	7,527	7,607	7,680	7,738	7,798	7,846	7,893	7,934	7,973	8,002	8,043	8,094
PS	10,523	10,736	11,010	11,188	11,322	11,443	11,562	11,657	11,748	11,845	11,943	12,032	12,107	12,176	12,253	12,365
RECO	417	425	435	444	450	454	459	463	466	470	474	478	481	484	486	490
UGI	182	186	190	194	196	197	198	200	200	201	201	202	202	203	203	204
AEP	22,958	23,494	24,271	24,684	24,972	25,225	25,432	25,626	25,793	25,934	26,069	26,224	26,355	26,494	26,641	26,787
APS	8,328	8,523	8,700	8,859	8,961	9,061	9,146	9,234	9,309	9,408	9,506	9,595	9,671	9,764	9,858	9,954
ATSI	-	12,634	13,068	13,364	13,521	13,664	13,774	13,874	13,959	14,021	14,084	14,140	14,172	14,218	14,253	14,310
COMED	21,652	22,389	23,442	24,138	24,587	25,040	25,425	25,742	26,031	26,379	26,723	26,974	27,138	27,257	27,390	27,578
DAY	3,207	3,307	3,447	3,521	3,557	3,584	3,602	3,615	3,622	3,632	3,638	3,645	3,648	3,649	3,655	3,666
DLCO	2,757	2,793	2,869	2,922	2,963	3,007	3,038	3,077	3,114	3,146	3,176	3,203	3,224	3,252	3,279	3,307
DOM	19,056	19,721	20,551	21,138	21,619	22,085	22,478	22,943	23,399	23,853	24,389	24,863	25,355	25,898	26,416	26,961
PJM RTO	136,350	152,628	157,767	161,231	163,693	166,002	168,003	169,897	171,681	173,469	175,324	176,982	178,494	179,985	181,536	183,265
Eastern MAAC	31,856	32,628	33,612	34,273	34,765	35,185	35,604	35,936	36,284	36,586	36,890	37,184	37,497	37,723	38,017	38,355
Southwest MAAC	13,960	14,235	14,489	14,715	14,935	15,162	15,353	15,557	15,749	15,962	16,172	16,360	16,532	16,730	16,924	17,113
MAAC and APS	66,722	68,292	70,119	71,467	72,475	73,396	74,256	75,021	75,763	76,506	77,246	77,934	78,602	79,216	79,902	80,656

Notes: Load values for Zones and Locational Deliverability Areas are coincident with the PJM RTO peak.
Assumes integration of ATSI zone into PJM RTO on June 1, 2011.
This table will be used for the Reliability Pricing Model.

TABLE C-1

**PJM LOCATIONAL DELIVERABILITY AREAS
CENTRAL MID-ATLANTIC: BGE, METED, PEPCO, PL AND UGI
SEASONAL PEAKS - MW**

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	17,111	24,505	16,714	21,299
2011	17,454	25,094	17,146	21,684
2012	17,882	25,696	17,757	22,088
2013	18,221	26,184	18,069	22,449
2014	18,511	26,558	18,303	22,711
2015	18,706	26,914	18,395	22,944
2016	18,902	27,219	18,528	23,174
2017	19,084	27,521	18,888	23,374
2018	19,271	27,819	19,187	23,567
2019	19,343	28,132	19,377	23,747
2020	19,613	28,436	19,377	23,922
2021	19,798	28,680	19,447	24,118
2022	19,905	28,944	19,627	24,304
2023	20,074	29,187	19,943	24,448
2024	20,106	29,480	20,235	24,611
2025	20,456	29,778	20,386	24,773

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	18,821	25,777	18,812	22,442
2011	19,035	26,393	19,281	22,850
2012	19,742	26,994	19,816	23,310
2013	20,162	27,503	20,120	23,596
2014	20,464	27,916	20,349	23,849
2015	20,887	28,277	20,638	24,153
2016	20,909	28,616	20,819	24,324
2017	21,100	28,912	21,106	24,599
2018	21,528	29,231	21,412	24,725
2019	21,634	29,563	21,637	24,914
2020	22,082	29,888	21,826	25,062
2021	22,298	30,178	21,987	25,270
2022	22,252	30,443	22,168	25,512
2023	22,467	30,690	22,372	25,682
2024	22,853	30,998	22,693	25,789
2025	23,060	31,333	22,858	25,922

TABLE C-2

**PJM LOCATIONAL DELIVERABILITY AREAS
WESTERN MID-ATLANTIC: METED, PENLC, PL AND UGI
SEASONAL PEAKS - MW**

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	10,296	12,992	10,247	12,652
2011	10,529	13,327	10,571	12,920
2012	10,906	13,750	10,947	13,246
2013	11,213	14,068	11,123	13,536
2014	11,378	14,289	11,258	13,728
2015	11,529	14,468	11,409	13,886
2016	11,655	14,614	11,511	14,035
2017	11,790	14,762	11,651	14,198
2018	11,937	14,898	11,815	14,296
2019	12,044	15,043	11,877	14,414
2020	12,135	15,168	11,975	14,495
2021	12,235	15,277	12,028	14,618
2022	12,325	15,382	12,136	14,745
2023	12,410	15,486	12,251	14,839
2024	12,541	15,612	12,349	14,904
2025	12,655	15,745	12,432	14,984

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	10,761	13,587	10,403	13,298
2011	10,951	13,927	10,719	13,566
2012	11,420	14,349	11,130	13,909
2013	11,722	14,688	11,334	14,221
2014	11,953	14,914	11,459	14,371
2015	12,164	15,105	11,609	14,558
2016	12,166	15,238	11,721	14,694
2017	12,271	15,360	11,891	14,869
2018	12,503	15,507	12,038	14,955
2019	12,608	15,661	12,142	15,109
2020	12,825	15,829	12,215	15,169
2021	12,840	15,930	12,277	15,278
2022	12,878	16,021	12,402	15,396
2023	12,967	16,098	12,513	15,515
2024	13,160	16,240	12,642	15,569
2025	13,269	16,412	12,719	15,663

TABLE C-3

**PJM LOCATIONAL DELIVERABILITY AREAS
EASTERN MID-ATLANTIC: AE, DPL, JCPL, PECO, PS AND RECO
SEASONAL PEAKS - MW**

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	18,716	32,801	19,868	22,522
2011	19,181	33,697	20,468	22,906
2012	19,842	34,686	21,649	23,502
2013	20,304	35,444	22,068	23,975
2014	20,769	35,971	22,192	24,308
2015	21,033	36,432	22,368	24,583
2016	21,192	36,839	22,404	24,836
2017	21,362	37,214	22,845	25,064
2018	21,604	37,461	23,487	25,263
2019	21,770	37,910	23,688	25,453
2020	22,154	38,244	23,572	25,613
2021	22,338	38,546	23,608	25,814
2022	22,342	38,845	23,768	26,018
2023	22,484	39,142	24,092	26,159
2024	22,677	39,435	24,721	26,317
2025	22,907	39,774	24,678	26,454

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	22,087	34,827	23,368	23,618
2011	22,350	35,756	24,171	23,921
2012	23,199	36,539	25,113	24,519
2013	24,052	37,476	25,563	24,973
2014	24,529	38,181	25,875	25,170
2015	25,000	38,628	26,191	25,632
2016	24,891	39,025	26,436	25,893
2017	25,171	39,410	26,872	26,122
2018	25,492	39,607	27,201	26,304
2019	25,771	40,017	27,438	26,468
2020	26,386	40,530	27,592	26,486
2021	26,518	40,835	27,703	26,883
2022	26,420	41,118	28,029	27,050
2023	26,639	41,413	28,331	27,215
2024	27,148	41,615	28,591	27,356
2025	27,385	42,152	28,772	27,314

TABLE C-4

**PJM LOCATIONAL DELIVERABILITY AREAS
SOUTHERN MID-ATLANTIC: BGE AND PEPCO
SEASONAL PEAKS - MW**

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	9,144	14,433	9,302	11,459
2011	9,293	14,742	9,475	11,637
2012	9,441	14,956	9,810	11,818
2013	9,665	15,244	9,940	11,954
2014	9,818	15,466	10,066	12,088
2015	9,966	15,711	10,165	12,208
2016	10,044	15,872	10,196	12,352
2017	10,088	16,073	10,472	12,466
2018	10,314	16,253	10,659	12,592
2019	10,505	16,529	10,761	12,704
2020	10,658	16,764	10,850	12,828
2021	10,784	16,945	10,881	12,946
2022	10,837	17,081	11,003	13,062
2023	10,861	17,287	11,242	13,177
2024	11,179	17,536	11,435	13,298
2025	11,269	17,741	11,516	13,405

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	10,655	15,120	10,824	12,100
2011	10,825	15,461	11,057	12,281
2012	11,113	15,722	11,266	12,468
2013	11,273	15,963	11,418	12,631
2014	11,476	16,210	11,564	12,729
2015	11,678	16,444	11,755	12,886
2016	11,823	16,689	11,872	13,009
2017	11,907	16,902	12,039	13,133
2018	12,155	17,123	12,246	13,249
2019	12,302	17,355	12,412	13,389
2020	12,495	17,579	12,565	13,507
2021	12,652	17,801	12,694	13,627
2022	12,788	18,009	12,808	13,745
2023	12,910	18,213	12,934	13,862
2024	13,113	18,426	13,169	13,979
2025	13,266	18,646	13,290	14,095

TABLE C-5

**PJM LOCATIONAL DELIVERABILITY AREAS
MID-ATLANTIC and APS: AE, APS, BGE, DPL, JCPL, METED, PECO, PENLC, PEPCO, PL, PS, RECO, and UGI
SEASONAL PEAKS - MW**

YEAR	BASE (50/50) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	44,590	68,465	44,944	54,675
2011	45,357	70,221	46,299	55,837
2012	46,664	72,141	47,961	57,142
2013	47,865	73,697	48,858	58,110
2014	48,843	74,865	49,342	58,797
2015	49,498	75,833	49,847	59,466
2016	49,739	76,722	50,242	60,074
2017	50,287	77,505	51,016	60,826
2018	50,692	78,230	51,781	61,300
2019	51,290	79,122	52,220	61,787
2020	52,174	79,918	52,523	62,155
2021	52,582	80,636	52,814	62,657
2022	52,780	81,323	53,197	63,284
2023	53,174	81,897	53,964	63,735
2024	53,661	82,690	54,535	64,177
2025	54,466	83,430	54,982	64,485

YEAR	EXTREME WEATHER (90/10) FORECAST			
	SPRING (WK 14-19)	SUMMER (WK 20-39)	FALL (WK 40-45)	WINTER (WK 46-13)
2010	49,349	71,933	51,294	57,651
2011	49,868	73,832	52,840	58,574
2012	51,551	75,360	54,604	59,963
2013	53,411	77,275	55,518	61,002
2014	54,369	78,793	56,159	61,730
2015	55,818	79,622	56,838	62,553
2016	55,023	80,470	57,391	63,140
2017	55,625	81,345	58,271	63,897
2018	56,372	81,498	59,058	64,213
2019	56,987	82,895	59,645	64,769
2020	59,132	83,843	60,016	65,118
2021	58,826	84,586	60,356	65,766
2022	58,660	85,310	61,046	66,229
2023	59,185	86,067	61,684	66,931
2024	60,432	86,694	62,423	67,144
2025	61,081	87,789	62,847	67,507

Table D-1

**SUMMER EXTREME WEATHER (90/10) PEAK LOAD
FOR EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION (MW)
2010-2025**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AE	2,900	3,073	3,213	3,322	3,386	3,436	3,481	3,522	3,569	3,601	3,638	3,672	3,704	3,733	3,769	3,810
BGE	7,738	7,962	8,104	8,232	8,388	8,549	8,711	8,849	8,992	9,142	9,284	9,428	9,559	9,690	9,824	9,960
DPL	4,146	4,223	4,286	4,359	4,421	4,475	4,532	4,583	4,644	4,693	4,753	4,813	4,869	4,937	5,000	5,065
JCPL	6,855	7,065	7,239	7,434	7,607	7,710	7,807	7,897	7,903	8,020	8,149	8,219	8,295	8,365	8,397	8,535
METED	3,030	3,125	3,236	3,315	3,365	3,404	3,441	3,476	3,509	3,538	3,572	3,601	3,631	3,658	3,691	3,732
PECO	9,009	9,218	9,480	9,701	9,856	9,961	10,046	10,128	10,175	10,279	10,351	10,403	10,438	10,479	10,532	10,601
PENLC	2,942	3,007	3,091	3,149	3,209	3,273	3,313	3,351	3,407	3,453	3,521	3,557	3,587	3,621	3,668	3,725
PEPCO	7,383	7,499	7,619	7,732	7,822	7,896	7,978	8,053	8,132	8,213	8,296	8,374	8,451	8,523	8,602	8,686
PL	7,428	7,604	7,828	8,013	8,127	8,214	8,270	8,317	8,381	8,451	8,517	8,555	8,584	8,599	8,660	8,733
PS	11,456	11,707	11,908	12,169	12,414	12,543	12,651	12,767	12,800	12,903	13,114	13,200	13,279	13,365	13,378	13,598
RECO	452	462	471	482	491	498	503	508	513	517	522	526	529	533	536	540
UGI	199	203	207	212	214	216	216	217	217	219	220	220	220	220	221	223
DIVERSITY (-)	320	261	543	177	-6	84	108	43	592	69	96	86	26	-3	12	-3
PJM MID-ATLANTIC	63,218	64,887	66,139	67,943	69,306	70,091	70,841	71,625	71,650	72,960	73,841	74,482	75,120	75,726	76,266	77,211
FE/GPU	12,815	13,184	13,466	13,885	14,180	14,386	14,559	14,722	14,773	14,997	15,241	15,374	15,512	15,644	15,742	15,991
PLGRP	7,626	7,807	8,035	8,224	8,341	8,429	8,485	8,534	8,598	8,670	8,737	8,774	8,803	8,819	8,881	8,956

Table D-1

**SUMMER EXTREME WEATHER (90/10) PEAK LOAD
FOR EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2010-2025**

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
AEP	25,032	25,692	26,398	26,923	27,281	27,429	27,751	27,918	28,035	28,280	28,375	28,580	28,756	28,840	29,008	29,257
APS	8,988	9,220	9,432	9,576	9,689	9,791	9,890	9,981	10,077	10,164	10,270	10,367	10,463	10,557	10,650	10,751
ATSI	13,411	13,731	14,261	14,578	14,779	14,956	14,974	15,091	15,204	15,305	15,421	15,409	15,437	15,477	15,556	15,650
COMED	24,069	25,033	26,194	26,913	27,350	27,796	28,239	28,576	28,918	29,272	29,568	29,845	30,051	30,189	30,364	30,508
DAY	3,502	3,619	3,773	3,847	3,883	3,912	3,936	3,951	3,964	3,966	3,972	3,982	3,985	3,986	3,991	4,004
DLCO	3,048	3,099	3,181	3,237	3,280	3,322	3,365	3,405	3,446	3,477	3,509	3,539	3,566	3,592	3,620	3,653
DIVERSITY (-) PJM WESTERN (with ATSI)	828 77,222	839 79,555	753 82,486	694 84,380	752 85,510	643 86,563	684 87,471	625 88,297	606 89,038	621 89,843	616 90,499	615 91,107	621 91,637	538 92,103	539 92,650	655 93,168
DIVERSITY (-) PJM WESTERN (without ATSI)	803 63,836	846 65,817	710 68,268	642 69,854	676 70,807	526 71,724	676 72,505	598 73,233	559 73,881	562 74,597	502 75,192	567 75,746	599 76,222	519 76,645	497 77,136	578 77,595
DOM	20,240	21,006	21,912	22,523	23,001	23,477	23,971	24,468	24,951	25,450	25,941	26,476	27,005	27,562	28,126	28,693
DIVERSITY (-) PJM RTO (with ATSI)	2,481 158,199	2,611 162,837	2,275 168,262	2,949 171,897	3,248 174,569	3,182 176,949	3,207 179,076	3,311 181,079	2,742 182,897	3,377 184,876	3,514 186,767	3,666 188,399	3,619 190,143	3,661 191,730	3,670 193,372	3,873 195,199
DIVERSITY (-) PJM RTO (without ATSI)	2,082 145,212	2,117 149,593	1,789 154,530	2,297 158,023	2,657 160,457	2,574 162,718	2,613 164,704	2,731 166,595	2,063 168,419	2,737 170,270	2,879 172,095	2,965 173,739	3,023 175,324	3,033 176,900	2,972 178,556	3,247 180,252

Table D-2

**WINTER EXTREME WEATHER (90/10) PEAK LOAD
FOR EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION (MW)
2009/10- 2024/25**

	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21	21/22	22/23	23/24	24/25
AE	1,851	1,894	1,988	2,046	2,074	2,105	2,120	2,156	2,162	2,198	2,206	2,218	2,244	2,261	2,266	2,284
BGE	6,331	6,425	6,516	6,579	6,615	6,705	6,762	6,843	6,874	6,967	7,026	7,077	7,147	7,203	7,236	7,314
DPL	3,543	3,588	3,637	3,686	3,712	3,764	3,794	3,839	3,857	3,908	3,945	3,979	4,024	4,061	4,089	4,144
JCPL	4,117	4,205	4,325	4,428	4,454	4,540	4,580	4,629	4,649	4,724	4,747	4,779	4,819	4,852	4,868	4,922
METED	2,672	2,744	2,835	2,915	2,945	2,988	3,006	3,056	3,057	3,104	3,122	3,134	3,169	3,199	3,198	3,239
PECO	6,769	6,852	7,057	7,207	7,242	7,361	7,450	7,544	7,559	7,643	7,632	7,699	7,756	7,794	7,784	7,795
PENLC	2,887	2,958	3,052	3,139	3,179	3,242	3,292	3,362	3,397	3,467	3,498	3,546	3,601	3,647	3,674	3,717
PEPCO	5,770	5,862	5,977	6,086	6,114	6,196	6,248	6,345	6,375	6,471	6,511	6,562	6,656	6,718	6,747	6,809
PL	7,535	7,659	7,828	7,988	8,033	8,141	8,179	8,273	8,282	8,349	8,366	8,395	8,468	8,496	8,484	8,517
PS	7,150	7,255	7,415	7,573	7,597	7,715	7,743	7,822	7,863	7,970	7,994	8,009	8,083	8,123	8,140	8,221
RECO	240	240	242	244	245	247	249	251	253	255	258	260	262	264	266	268
UGI	204	206	211	214	214	216	217	219	219	220	220	220	221	222	221	222
DIVERSITY (-)	253	341	269	584	252	379	192	278	301	564	405	241	435	282	325	405
PJM MID-ATLANTIC	48,816	49,547	50,814	51,521	52,172	52,841	53,448	54,061	54,246	54,712	55,120	55,637	56,015	56,558	56,648	57,047
FE/GPU	9,644	9,871	10,166	10,426	10,545	10,729	10,852	11,016	11,102	11,238	11,317	11,423	11,544	11,665	11,731	11,834
PLGRP	7,739	7,865	8,038	8,193	8,247	8,353	8,396	8,485	8,500	8,550	8,577	8,615	8,676	8,704	8,704	8,730

Table D-2

**WINTER EXTREME WEATHER (90/10) PEAK LOAD
FOR EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO (MW)
2009/10- 2024/25**

	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21	21/22	22/23	23/24	24/25
AEP	24,726	24,926	25,416	25,952	26,070	26,338	26,424	26,619	26,606	26,856	26,929	26,994	27,133	27,229	27,182	27,390
APS	8,990	9,179	9,417	9,606	9,674	9,850	9,924	10,043	10,067	10,211	10,280	10,379	10,493	10,595	10,624	10,733
ATSI	10,990	11,116	11,390	11,634	11,694	11,819	11,864	11,941	11,971	12,090	12,098	12,116	12,146	12,177	12,160	12,235
COMED	16,170	16,433	17,121	17,745	17,895	18,271	18,464	18,763	18,909	19,247	19,353	19,453	19,685	19,816	19,815	19,943
DAY	3,150	3,162	3,245	3,282	3,298	3,340	3,332	3,344	3,334	3,350	3,353	3,358	3,359	3,363	3,349	3,365
DLCO	2,225	2,236	2,265	2,295	2,293	2,325	2,327	2,344	2,351	2,383	2,378	2,389	2,399	2,411	2,413	2,429
DIVERSITY (-) PJM WESTERN (with ATSI)	1,143 65,108	1,015 66,037	1,152 67,702	1,365 69,149	969 69,955	1,311 70,632	1,115 71,220	1,297 71,757	1,176 72,062	1,522 72,615	1,320 73,071	1,180 73,509	1,341 73,874	1,399 74,192	1,237 74,306	1,338 74,757
DIVERSITY (-) PJM WESTERN (without ATSI)	942 54,319	1,036 54,900	1,141 56,323	1,300 57,580	1,015 58,215	1,292 58,832	1,026 59,445	1,354 59,759	1,128 60,139	1,470 60,577	1,348 60,945	1,087 61,486	1,391 61,678	1,469 61,945	1,165 62,218	1,366 62,494
DOM	18,467	18,873	19,568	20,125	20,364	20,861	21,200	21,615	21,860	22,312	22,671	23,031	23,474	23,884	24,192	24,715
DIVERSITY (-) PJM RTO (with ATSI)	942 131,449	1,024 133,433	1,447 136,637	1,077 139,718	1,050 141,441	1,087 143,247	1,201 144,667	1,417 146,016	917 147,251	1,153 148,486	1,460 149,402	1,227 150,950	1,120 152,243	1,470 153,164	950 154,196	1,660 154,859
DIVERSITY (-) PJM RTO (without ATSI)	748 120,854	818 122,502	1,198 125,507	863 128,363	1,035 129,716	920 131,614	1,098 132,995	919 134,516	654 135,591	836 136,765	1,221 137,515	1,146 139,008	768 140,399	978 141,409	826 142,232	1,326 142,930

Table E-1

**ANNUAL NET ENERGY (GWh) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2010-2020**

	ESTIMATED 2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Annual Growth Rate (10 yr)
AE	11,238	11,574	12,180	12,845	13,259	13,543	13,752	13,978	14,117	14,287	14,426	14,611	2.4%
%		3.0%	5.2%	5.5%	3.2%	2.1%	1.5%	1.6%	1.0%	1.2%	1.0%	1.3%	
BGE	34,158	35,504	36,413	37,106	37,496	38,115	38,763	39,503	39,977	40,533	41,083	41,788	1.6%
%		3.9%	2.6%	1.9%	1.1%	1.7%	1.7%	1.9%	1.2%	1.4%	1.4%	1.7%	
DPL	18,782	19,050	19,326	19,617	19,800	20,036	20,251	20,517	20,652	20,856	21,031	21,327	1.1%
%		1.4%	1.4%	1.5%	0.9%	1.2%	1.1%	1.3%	0.7%	1.0%	0.8%	1.4%	
JCPL	24,045	25,157	25,965	26,987	27,590	28,097	28,525	29,004	29,281	29,628	29,919	30,324	1.9%
%		4.6%	3.2%	3.9%	2.2%	1.8%	1.5%	1.7%	1.0%	1.2%	1.0%	1.4%	
METED	15,672	16,167	16,690	17,320	17,706	18,013	18,254	18,518	18,651	18,841	18,983	19,238	1.8%
%		3.2%	3.2%	3.8%	2.2%	1.7%	1.3%	1.4%	0.7%	1.0%	0.8%	1.3%	
PECO	41,204	41,360	42,402	44,042	44,952	45,759	46,372	47,010	47,333	47,751	48,081	48,592	1.6%
%		0.4%	2.5%	3.9%	2.1%	1.8%	1.3%	1.4%	0.7%	0.9%	0.7%	1.1%	
PENLC	17,670	18,391	18,970	19,707	20,184	20,648	21,089	21,574	21,904	22,296	22,660	23,135	2.3%
%		4.1%	3.1%	3.9%	2.4%	2.3%	2.1%	2.3%	1.5%	1.8%	1.6%	2.1%	
PEPCO	32,384	33,422	33,955	34,661	35,058	35,464	35,816	36,283	36,542	36,900	37,250	37,737	1.2%
%		3.2%	1.6%	2.1%	1.1%	1.2%	1.0%	1.3%	0.7%	1.0%	0.9%	1.3%	
PL	40,958	41,829	42,928	44,403	45,269	45,988	46,533	47,100	47,357	47,729	47,987	48,487	1.5%
%		2.1%	2.6%	3.4%	2.0%	1.6%	1.2%	1.2%	0.5%	0.8%	0.5%	1.0%	
PS	46,644	48,576	49,778	51,262	52,091	52,857	53,504	54,250	54,646	55,142	55,570	56,239	1.5%
%		4.1%	2.5%	3.0%	1.6%	1.5%	1.2%	1.4%	0.7%	0.9%	0.8%	1.2%	
RECO	1,521	1,581	1,616	1,663	1,685	1,706	1,727	1,751	1,763	1,781	1,793	1,814	1.4%
%		4.0%	2.2%	2.9%	1.3%	1.2%	1.2%	1.4%	0.7%	1.0%	0.7%	1.2%	
UGI	1,037	1,049	1,075	1,108	1,124	1,138	1,147	1,159	1,161	1,166	1,167	1,175	1.1%
%		1.2%	2.5%	3.1%	1.4%	1.2%	0.8%	1.0%	0.2%	0.4%	0.1%	0.7%	
PJM MID-ATLANTIC	285,314	293,660	301,298	310,721	316,214	321,364	325,733	330,647	333,384	336,910	339,950	344,467	1.6%
%		2.9%	2.6%	3.1%	1.8%	1.6%	1.4%	1.5%	0.8%	1.1%	0.9%	1.3%	
FE/GPU	57,387	59,715	61,625	64,014	65,480	66,758	67,868	69,096	69,836	70,765	71,562	72,697	2.0%
%		4.1%	3.2%	3.9%	2.3%	2.0%	1.7%	1.8%	1.1%	1.3%	1.1%	1.6%	
PLGRP	41,995	42,878	44,003	45,511	46,393	47,126	47,680	48,259	48,518	48,895	49,154	49,662	1.5%
%		2.1%	2.6%	3.4%	1.9%	1.6%	1.2%	1.2%	0.5%	0.8%	0.5%	1.0%	

Note: Estimated 2009 includes weather-normalized data through August.

Table E-1 (Continued)

ANNUAL NET ENERGY (GWh) AND GROWTH RATES FOR
EACH PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION
2021-2025

		2021	2022	2023	2024	2025	Annual Growth Rate (15 yr)
AE		14,711	14,844	14,971	15,140	15,243	1.9%
	%	0.7%	0.9%	0.9%	1.1%	0.7%	
BGE		42,231	42,785	43,325	43,953	44,364	1.5%
	%	1.1%	1.3%	1.3%	1.4%	0.9%	
DPL		21,485	21,697	21,933	22,217	22,384	1.1%
	%	0.7%	1.0%	1.1%	1.3%	0.8%	
JCPL		30,548	30,850	31,124	31,486	31,733	1.6%
	%	0.7%	1.0%	0.9%	1.2%	0.8%	
METED		19,356	19,521	19,670	19,884	20,038	1.4%
	%	0.6%	0.9%	0.8%	1.1%	0.8%	
PECO		48,747	49,002	49,214	49,561	49,745	1.2%
	%	0.3%	0.5%	0.4%	0.7%	0.4%	
PENLC		23,429	23,776	24,101	24,496	24,787	2.0%
	%	1.3%	1.5%	1.4%	1.6%	1.2%	
PEPCO		37,985	38,348	38,689	39,125	39,377	1.1%
	%	0.7%	1.0%	0.9%	1.1%	0.6%	
PL		48,608	48,860	49,058	49,403	49,587	1.1%
	%	0.2%	0.5%	0.4%	0.7%	0.4%	
PS		56,525	56,973	57,363	57,876	58,218	1.2%
	%	0.5%	0.8%	0.7%	0.9%	0.6%	
RECO		1,821	1,834	1,847	1,862	1,870	1.1%
	%	0.4%	0.7%	0.7%	0.8%	0.4%	
UGI		1,174	1,179	1,179	1,186	1,188	0.8%
	%	-0.1%	0.4%	0.0%	0.6%	0.2%	
PJM MID-ATLANTIC		346,620	349,669	352,474	356,189	358,534	1.3%
	%	0.6%	0.9%	0.8%	1.1%	0.7%	
FE/GPU		73,333	74,147	74,895	75,866	76,558	1.7%
	%	0.9%	1.1%	1.0%	1.3%	0.9%	
PLGRP		49,782	50,039	50,237	50,589	50,775	1.1%
	%	0.2%	0.5%	0.4%	0.7%	0.4%	

Table E-1

**ANNUAL NET ENERGY (GWh) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2010-2020**

	ESTIMATED 2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Annual Growth Rate (10 yr)
AEP	135,786	141,135	144,040	148,241	150,206	151,832	153,230	154,801	155,291	156,157	156,727	158,151	1.1%
%		3.9%	2.1%	2.9%	1.3%	1.1%	0.9%	1.0%	0.3%	0.6%	0.4%	0.9%	
APS	47,545	50,221	51,488	52,783	53,459	54,150	54,721	55,414	55,749	56,260	56,714	57,488	1.4%
%		5.6%	2.5%	2.5%	1.3%	1.3%	1.1%	1.3%	0.6%	0.9%	0.8%	1.4%	
ATSI	65,838	69,726	71,466	74,097	75,440	76,581	77,441	78,361	78,698	79,172	79,455	80,226	1.4%
%		5.9%	2.5%	3.7%	1.8%	1.5%	1.1%	1.2%	0.4%	0.6%	0.4%	1.0%	
COMED	100,825	103,204	107,578	113,770	117,526	120,183	122,684	125,253	126,780	128,537	130,288	132,545	2.5%
%		2.4%	4.2%	5.8%	3.3%	2.3%	2.1%	2.1%	1.2%	1.4%	1.4%	1.7%	
DAY	17,570	17,842	18,455	19,281	19,641	19,873	20,057	20,240	20,257	20,305	20,296	20,426	1.4%
%		1.5%	3.4%	4.5%	1.9%	1.2%	0.9%	0.9%	0.1%	0.2%	0.0%	0.6%	
DLCO	14,278	14,677	14,908	15,305	15,529	15,760	15,973	16,215	16,360	16,538	16,683	16,902	1.4%
%		2.8%	1.6%	2.7%	1.5%	1.5%	1.4%	1.5%	0.9%	1.1%	0.9%	1.3%	
PJM WESTERN (with ATSI)	381,843	396,805	407,935	423,477	431,801	438,379	444,106	450,284	453,135	456,969	460,163	465,738	1.6%
%		3.9%	2.8%	3.8%	2.0%	1.5%	1.3%	1.4%	0.6%	0.8%	0.7%	1.2%	
PJM WESTERN (without ATSI)	316,004	327,079	336,469	349,380	356,361	361,798	366,665	371,923	374,437	377,797	380,708	385,512	1.7%
%		3.5%	2.9%	3.8%	2.0%	1.5%	1.3%	1.4%	0.7%	0.9%	0.8%	1.3%	
DOM	94,091	97,196	100,466	104,758	107,335	109,664	111,879	114,406	116,289	118,487	120,663	123,368	2.4%
%		3.3%	3.4%	4.3%	2.5%	2.2%	2.0%	2.3%	1.6%	1.9%	1.8%	2.2%	
PJM RTO (with ATSI)	761,247	787,661	809,699	838,956	855,350	869,407	881,718	895,337	902,808	912,366	920,776	933,573	1.7%
%		3.5%	2.8%	3.6%	2.0%	1.6%	1.4%	1.5%	0.8%	1.1%	0.9%	1.4%	
PJM RTO (without ATSI)	695,409	717,935	738,233	764,859	779,910	792,826	804,277	816,976	824,110	833,194	841,321	853,347	1.7%
%		3.2%	2.8%	3.6%	2.0%	1.7%	1.4%	1.6%	0.9%	1.1%	1.0%	1.4%	

Note: Estimated 2009 includes weather-normalized data through August.

Table E-1 (Continued)

ANNUAL NET ENERGY (GWh) AND GROWTH RATES FOR
EACH PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO
2021-2025

	2021	2022	2023	2024	2025	Annual Growth Rate (15 yr)
AEP	158,488	159,264	159,861	160,914	161,295	0.9%
%	0.2%	0.5%	0.4%	0.7%	0.2%	
APS	57,865	58,408	58,914	59,573	59,951	1.2%
%	0.7%	0.9%	0.9%	1.1%	0.6%	
ATSI	80,334	80,623	80,769	81,099	81,259	1.0%
%	0.1%	0.4%	0.2%	0.4%	0.2%	
COMED	133,596	134,696	135,489	136,620	137,081	1.9%
%	0.8%	0.8%	0.6%	0.8%	0.3%	
DAY	20,418	20,455	20,448	20,490	20,499	0.9%
%	0.0%	0.2%	0.0%	0.2%	0.0%	
DLCO	16,998	17,131	17,252	17,410	17,516	1.2%
%	0.6%	0.8%	0.7%	0.9%	0.6%	
PJM WESTERN (with ATSI)	467,699	470,577	472,733	476,106	477,601	1.2%
%	0.4%	0.6%	0.5%	0.7%	0.3%	
PJM WESTERN (without ATSI)	387,365	389,954	391,964	395,007	396,342	1.3%
%	0.5%	0.7%	0.5%	0.8%	0.3%	
DOM	125,393	127,828	130,301	133,153	135,408	2.2%
%	1.6%	1.9%	1.9%	2.2%	1.7%	
PJM RTO (with ATSI)	939,712	948,074	955,508	965,448	971,543	1.4%
%	0.7%	0.9%	0.8%	1.0%	0.6%	
PJM RTO (without ATSI)	859,378	867,451	874,739	884,349	890,284	1.4%
%	0.7%	0.9%	0.8%	1.1%	0.7%	

Table E-2

**MONTHLY NET ENERGY FORECAST (GWh) FOR EACH
PJM MID-ATLANTIC ZONE AND GEOGRAPHIC REGION**

	AE	BGE	DPL	JCPL	METED	PECO	PENLC	PEPCO	PL	PS	RECO	UGI	PJM MID-ATLANTIC
Jan 2010	975	3,263	1,757	2,161	1,470	3,662	1,673	2,971	3,977	4,055	129	104	26,197
Feb 2010	861	2,857	1,544	1,898	1,307	3,237	1,496	2,615	3,516	3,609	113	92	23,145
Mar 2010	890	2,844	1,517	1,976	1,355	3,351	1,578	2,613	3,597	3,833	122	92	23,768
Apr 2010	816	2,521	1,339	1,804	1,219	3,043	1,428	2,377	3,150	3,586	114	78	21,475
May 2010	861	2,616	1,399	1,893	1,255	3,153	1,461	2,507	3,197	3,760	123	77	22,302
Jun 2010	1,010	3,090	1,638	2,219	1,331	3,557	1,458	3,020	3,323	4,325	145	80	25,196
Jul 2010	1,270	3,568	1,936	2,666	1,479	4,109	1,563	3,436	3,680	5,014	171	91	28,983
Aug 2010	1,240	3,483	1,893	2,555	1,461	4,010	1,580	3,335	3,647	4,865	163	89	28,321
Sep 2010	939	2,805	1,508	1,989	1,254	3,252	1,461	2,721	3,216	3,928	127	77	23,277
Oct 2010	878	2,637	1,414	1,931	1,289	3,212	1,518	2,481	3,282	3,825	123	80	22,670
Nov 2010	857	2,669	1,424	1,902	1,285	3,179	1,506	2,471	3,355	3,715	120	86	22,569
Dec 2010	977	3,151	1,681	2,163	1,462	3,595	1,669	2,875	3,889	4,061	131	103	25,757
	AE	BGE	DPL	JCPL	METED	PECO	PENLC	PEPCO	PL	PS	RECO	UGI	MID-ATLANTIC
Jan 2011	1,006	3,345	1,786	2,222	1,521	3,730	1,728	3,024	4,079	4,155	131	107	26,834
Feb 2011	886	2,922	1,565	1,949	1,345	3,285	1,538	2,652	3,590	3,682	115	93	23,622
Mar 2011	920	2,914	1,537	2,031	1,396	3,403	1,624	2,648	3,679	3,913	124	94	24,283
Apr 2011	858	2,591	1,357	1,861	1,258	3,114	1,470	2,410	3,225	3,672	117	80	22,013
May 2011	909	2,695	1,421	1,957	1,298	3,233	1,509	2,550	3,290	3,855	126	80	22,923
Jun 2011	1,061	3,179	1,664	2,290	1,374	3,641	1,503	3,063	3,412	4,431	149	82	25,849
Jul 2011	1,338	3,648	1,958	2,736	1,515	4,195	1,601	3,472	3,755	5,107	174	93	29,592
Aug 2011	1,311	3,581	1,926	2,643	1,515	4,130	1,637	3,396	3,763	5,003	167	91	29,163
Sep 2011	999	2,879	1,528	2,056	1,292	3,342	1,504	2,764	3,299	4,026	130	79	23,898
Oct 2011	941	2,705	1,433	2,006	1,335	3,328	1,573	2,529	3,387	3,935	126	83	23,381
Nov 2011	917	2,737	1,446	1,976	1,332	3,292	1,560	2,521	3,457	3,826	123	88	23,275
Dec 2011	1,034	3,217	1,705	2,238	1,509	3,709	1,723	2,926	3,992	4,173	134	105	26,465
	AE	BGE	DPL	JCPL	METED	PECO	PENLC	PEPCO	PL	PS	RECO	UGI	MID-ATLANTIC
Jan 2012	1,064	3,408	1,810	2,301	1,573	3,863	1,789	3,087	4,200	4,270	135	109	27,609
Feb 2012	974	3,082	1,643	2,092	1,444	3,527	1,653	2,802	3,831	3,925	122	99	25,194
Mar 2012	978	2,963	1,551	2,101	1,440	3,517	1,676	2,689	3,777	4,013	127	96	24,928
Apr 2012	913	2,640	1,375	1,939	1,305	3,243	1,528	2,460	3,340	3,784	120	82	22,729
May 2012	968	2,749	1,441	2,041	1,350	3,371	1,573	2,604	3,416	3,982	130	82	23,707
Jun 2012	1,123	3,228	1,682	2,375	1,420	3,771	1,557	3,110	3,516	4,549	153	85	26,569
Jun 2012	1,394	3,703	1,980	2,831	1,572	4,347	1,661	3,529	3,883	5,244	179	96	30,419
Jul 2012	1,367	3,633	1,948	2,735	1,568	4,273	1,696	3,450	3,883	5,137	172	94	29,956
Sep 2012	1,045	2,917	1,540	2,128	1,334	3,456	1,557	2,800	3,398	4,121	133	81	24,510
Oct 2012	987	2,752	1,456	2,085	1,388	3,455	1,636	2,583	3,512	4,056	130	86	24,126
Nov 2012	959	2,779	1,469	2,053	1,381	3,409	1,618	2,577	3,567	3,939	126	91	23,968
Dec 2012	1,073	3,252	1,722	2,306	1,545	3,810	1,763	2,970	4,080	4,242	136	107	27,006

Table E-2

MONTHLY NET ENERGY FORECAST (GWh) FOR EACH
PJM WESTERN AND PJM SOUTHERN ZONE, GEOGRAPHIC REGION AND RTO

	AEP	APS	ATSI	COMED	DAY	DLCO	PJM WESTERN (w ATSI)	PJM WESTERN (wo ATSI)	DOM	PJM RTO (w ATSI)	PJM RTO (wo ATSI)
Jan 2010	13,135	4,791	6,204	8,958	1,598	1,268	35,954	29,750	9,039	71,190	64,986
Feb 2010	11,589	4,235	5,569	7,969	1,412	1,129	31,903	26,334	7,865	62,913	57,344
Mar 2010	11,887	4,306	5,836	8,342	1,471	1,193	33,035	27,199	7,694	64,497	58,661
Apr 2010	10,641	3,775	5,375	7,706	1,333	1,106	29,936	24,561	6,830	58,241	52,866
May 2010	10,969	3,834	5,549	7,996	1,379	1,165	30,892	25,343	7,158	60,352	54,803
Jun 2010	11,490	4,004	5,702	8,726	1,506	1,258	32,686	26,984	8,524	66,406	60,704
Jul 2010	12,599	4,408	6,296	10,212	1,680	1,420	36,615	30,319	9,640	75,238	68,942
Aug 2010	12,554	4,384	6,276	9,864	1,672	1,392	36,142	29,866	9,394	73,857	67,581
Sep 2010	10,955	3,836	5,543	8,155	1,389	1,175	31,053	25,510	7,731	62,061	56,518
Oct 2010	11,183	3,920	5,670	8,183	1,414	1,167	31,537	25,867	7,206	61,413	55,743
Nov 2010	11,282	4,036	5,568	8,067	1,412	1,146	31,511	25,943	7,370	61,450	55,882
Dec 2010	12,851	4,692	6,138	9,026	1,576	1,258	35,541	29,403	8,745	70,043	63,905
Jan 2011	13,381	4,928	6,334	9,210	1,639	1,286	36,778	30,444	9,304	72,916	66,582
Feb 2011	11,753	4,337	5,653	8,166	1,442	1,140	32,491	26,838	8,071	64,184	58,531
Mar 2011	12,060	4,411	5,929	8,560	1,508	1,205	33,673	27,744	7,908	65,864	59,935
Apr 2011	10,815	3,861	5,488	8,011	1,375	1,120	30,670	25,182	7,051	59,734	54,246
May 2011	11,192	3,939	5,684	8,334	1,431	1,183	31,763	26,079	7,409	62,095	56,411
Jun 2011	11,715	4,104	5,833	9,059	1,556	1,276	33,543	27,710	8,789	68,181	62,348
Jul 2011	12,814	4,490	6,431	10,612	1,730	1,436	37,513	31,082	9,934	77,039	70,608
Aug 2011	12,888	4,505	6,477	10,365	1,745	1,420	37,400	30,923	9,738	76,301	69,824
Sep 2011	11,183	3,927	5,685	8,554	1,441	1,194	31,984	26,299	8,004	63,886	58,201
Oct 2011	11,479	4,024	5,868	8,667	1,481	1,193	32,712	26,844	7,502	63,595	57,727
Nov 2011	11,586	4,147	5,762	8,543	1,474	1,172	32,684	26,922	7,676	63,635	57,873
Dec 2011	13,174	4,815	6,322	9,497	1,633	1,283	36,724	30,402	9,080	72,269	65,947
Jan 2012	13,728	5,054	6,707	9,708	1,699	1,314	38,210	31,503	9,685	75,331	68,624
Feb 2012	12,498	4,610	5,995	8,930	1,552	1,209	34,794	28,799	8,701	68,750	62,755
Mar 2012	12,340	4,508	6,241	9,028	1,564	1,228	34,909	28,668	8,222	67,924	61,683
Apr 2012	11,133	3,953	5,872	8,510	1,444	1,150	32,062	26,190	7,365	61,986	56,114
May 2012	11,534	4,039	6,066	8,880	1,507	1,217	33,243	27,177	7,742	64,543	58,477
Jun 2012	12,025	4,180	6,161	9,567	1,624	1,306	34,863	28,702	9,134	70,439	64,278
Jul 2012	13,179	4,586	6,859	11,151	1,810	1,475	39,060	32,201	10,312	79,613	72,754
Aug 2012	13,241	4,595	6,827	10,916	1,821	1,456	38,856	32,029	10,101	78,800	71,973
Sep 2012	11,452	3,995	6,019	9,016	1,505	1,222	33,209	27,190	8,298	65,880	59,861
Oct 2012	11,804	4,127	6,200	9,171	1,550	1,225	34,077	27,877	7,816	65,906	59,706
Nov 2012	11,895	4,241	6,039	9,021	1,531	1,203	33,930	27,891	7,982	65,810	59,771
Dec 2012	13,412	4,895	6,454	9,872	1,674	1,300	37,607	31,153	9,400	73,974	67,520

Table E-3

MONTHLY NET ENERGY FORECAST (GWh)
FOR FE/GPU AND PLGRP

	FE/GPU	PLGRP
Jan 2010	5,304	4,081
Feb 2010	4,701	3,608
Mar 2010	4,909	3,689
Apr 2010	4,451	3,228
May 2010	4,609	3,274
Jun 2010	5,008	3,403
Jul 2010	5,708	3,771
Aug 2010	5,596	3,736
Sep 2010	4,704	3,293
Oct 2010	4,738	3,362
Nov 2010	4,693	3,441
Dec 2010	5,294	3,992
	FE/GPU	PLGRP
Jan 2011	5,471	4,186
Feb 2011	4,832	3,683
Mar 2011	5,051	3,773
Apr 2011	4,589	3,305
May 2011	4,764	3,370
Jun 2011	5,167	3,494
Jul 2011	5,852	3,848
Aug 2011	5,795	3,854
Sep 2011	4,852	3,378
Oct 2011	4,914	3,470
Nov 2011	4,868	3,545
Dec 2011	5,470	4,097
	FE/GPU	PLGRP
Jan 2012	5,663	4,309
Feb 2012	5,189	3,930
Mar 2012	5,217	3,873
Apr 2012	4,772	3,422
May 2012	4,964	3,498
Jun 2012	5,352	3,601
Jul 2012	6,064	3,979
Aug 2012	5,999	3,977
Sep 2012	5,019	3,479
Oct 2012	5,109	3,598
Nov 2012	5,052	3,658
Dec 2012	5,614	4,187

Note: FE/GPU contains JCPL, METED, and PENLC zones; PLGRP contains PL and UGI zones.

TABLE F-1
PJM RTO HISTORICAL PEAKS
(MW)

SUMMER

YEAR	NORMALIZED BASE	NORMALIZED COOLING	NORMALIZED TOTAL	UNRESTRICTED PEAK	PEAK DATE/TIME
1998	72,950	38,170	111,120	114,996	Tuesday 07/21/1998 17:00
1999	73,990	42,980	116,970	121,655	Tuesday 07/06/1999 17:00
2000	76,300	40,080	116,380	114,178	Wednesday 08/09/2000 17:00
2001	75,990	45,080	121,070	131,116	Thursday 08/09/2001 16:00
2002	77,140	48,120	125,260	130,360	Thursday 08/01/2002 17:00
2003	77,650	46,700	124,350	126,332	Thursday 08/21/2003 17:00
2004			130,645	120,235	Wednesday 06/09/2004 17:00
2005			133,550	134,219	Tuesday 07/26/2005 16:00
2006			134,905	145,951	Wednesday 08/02/2006 17:00
2007			136,095	140,948	Wednesday 08/08/2007 16:00
2008			136,315	130,792	Monday 06/09/2008 17:00
2009			133,780	126,944	Monday 08/10/2009 17:00

WINTER

YEAR	NORMALIZED BASE	NORMALIZED HEATING	NORMALIZED TOTAL	UNRESTRICTED PEAK	PEAK DATE/TIME
97/98				88,970	Wednesday 01/14/1998 19:00
98/99				99,982	Tuesday 01/05/1999 19:00
99/00				102,359	Thursday 01/27/2000 20:00
00/01				101,717	Wednesday 12/20/2000 19:00
01/02				97,294	Thursday 01/03/2002 19:00
02/03				112,755	Thursday 01/23/2003 19:00
03/04			108,110	106,760	Monday 01/26/2004 19:00
04/05			110,250	114,061	Monday 12/20/2004 19:00
05/06			111,745	110,415	Wednesday 12/14/2005 19:00
06/07			112,455	118,800	Monday 02/05/2007 20:00
07/08			113,185	111,724	Thursday 01/03/2008 19:00
08/09			113,150	117,169	Friday 01/16/2009 19:00

Notes: Normalized values for 1998 - 2003 are calculated by PJM staff using the bottom-up coincident peak weather-normalization methodology. Normalized values for 2004 - 2009 are calculated by PJM staff using a methodology consistent with the PJM Load Forecast Model. All times are shown in hour ending Eastern Prevailing Time. All historic peak values reflect the membership of the PJM RTO as of December 31, 2009.

TABLE F-2

**PJM RTO HISTORICAL NET ENERGY
(GWH)**

YEAR	ENERGY	GROWTH RATE
1998	620,061	0.8%
1999	636,404	2.6%
2000	651,190	2.3%
2001	651,319	0.0%
2002	673,526	3.4%
2003	674,471	0.1%
2004	689,008	2.2%
2005	682,441	-1.0%
2006	694,989	1.8%
2007	724,541	4.3%
2008	713,910	-1.5%

Note: All historic net energy values reflect the membership of the PJM RTO as of December 31, 2009.

Table G-1

**ANNUALIZED AVERAGE GROWTH OF GROSS METROPOLITAN PRODUCT
FOR EACH PJM ZONE AND RTO**

	5-Year (2009-14)	10-Year (2009-19)	15-Year (2009-24)
AE	3.9%	2.5%	2.0%
BGE	3.3%	2.9%	2.6%
DPL	2.5%	2.2%	2.1%
JCPL	3.2%	2.3%	1.9%
METED	2.8%	1.9%	1.6%
PECO	2.6%	1.8%	1.4%
PENLC	2.5%	2.1%	1.8%
PEPCO	3.3%	2.7%	2.4%
PL	2.5%	1.7%	1.3%
PS	3.2%	2.3%	1.9%
RECO	3.3%	2.4%	2.0%
UGI	2.2%	1.4%	1.0%
AEP	3.9%	2.5%	2.0%
APS	2.9%	1.9%	1.5%
ATSI	2.7%	1.7%	1.3%
COMED	3.4%	2.4%	1.8%
DAY	2.5%	1.4%	1.0%
DLCO	2.8%	2.3%	1.9%
DOM	3.8%	3.2%	2.9%
PJM RTO (with ATSI)	3.2%	2.4%	2.0%
PJM RTO (without ATSI)	3.2%	2.4%	2.1%

Source: Moody's Economy.com, November, 2009

Note: Values presented are annualized compound average growth rates.