Power Meter / InSchedule Deadlines

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MIC
• Seven different packages developed by the MSS members
• Polling conducted in April; no majority consensus obtained
• Further discussion at May meeting led to identification of three main design components
• Polling conducted to identify support of each individual design component as well as proposed implementation dates
The design components matched Package I

1. Power Meter and InSchedule Deadlines:
   - Revised Power Meter submission deadlines:
     • Monday - Thursday Operating Days: Next business day @ 4pm EPT
     • Friday - Sunday Operating Days: Monday @ 4pm EPT
   - Revised InSchedule submission deadlines:
     • Monday - Thursday Operating Days: Two business days @ 4pm EPT
     • Friday - Sunday Operating Days: Tuesday @ 4pm EPT

2. Meter Correction data can be submitted through end of next month; billed in month following operating month

3. Load Reconciliation in Balancing Operating Reserves
   - Include load reconciliation data in rerun of Balancing Operating Reserve deviation charges
   - Handled as adjustments to original billing line item
   - All participants with BOR deviations will be impacted
Design Component #1 - Power Meter and InSchedule Deadline Results

Do you support the proposed timing changes?

30% Yes
70% No

Can you support a 10/1/2014 implementation date?

30% Yes
70% No
Design Component #2 - Extension of Monthly Meter Correction Submission

- Do you support the proposed extension of Monthly Meter Correction submissions?  
  - Yes: 31% 
  - No: 69%

- Can you support a 10/1/2014 implementation date?  
  - Yes: 30% 
  - No: 70%
Design Component #3 - Inclusion of BOR Deviation in Load Reconciliation

Do you support including BOR for Deviation in Reconciliation?

- Yes: 80%
- No: 20%

Can you support a 1/1/2015 implementation date?

- Yes: 67%
- No: 33%
Credit Impact

- Credit exposure is currently measured using information from Market Settlements.
- Delay of a few hours for PowerMeter data submission will not impact timing of Market Settlements information and related credit exposure.
- Delay in receipt of monthly meter corrections will have very minimal impact.
- One additional day for submission of InSchedule data will result in a tighter timeframe for Market Settlements to process the RT Energy Transactions for Friday through Sunday operating days, but with no credit impact.