1. Call to Order:
Reliability Standards and Compliance Subcommittee Secretary Thomas Moleski called the meeting to order at 10:00 a.m.

a. Members Attending in Person:
Albert DiCaprio (Acting Chair)  PJM Interconnection
Thomas Moleski (Secretary)  PJM Interconnection
Douglas Adams  Baltimore Gas and Electric Company
Scott Berry  Indiana Municipal Power Agency
Kathy Caignon  Vineland Municipal Electric Utility
Hugh Conley  First Energy Corporation
Elizabeth Davis  PPL EnergyPlus, L.L.C.
Dan Duff  Liberty Electric
Kristy Gedman  Essential Power LLC
Mark Godfrey  PEPCO Holdings, Inc.
Stacey Harman  Baltimore Gas and Electric Company
Randi Heise  Dominion Resources Services, Inc
Doug Hohlbaugh  FirstEnergy Corporation
Chris Hoopes  Baltimore Gas and Electric Company
Sandra Hopkins  (ES) Dominion Virginia Power
Mike Hurd  Dayton Power and Light Company (The)
Derek Kassimer  Duquesne Light Company
Christy Koncz  Public Service Electric & Gas Company
John Loftis  Virginia Electric & Power Company
Dan Maul  Midwest Generation, LLC
Jeff Mueller  Public Service Electric & Gas Company
Larry Raczkowski  FirstEnergy Corporation
John Reed  FirstEnergy Corporation
Joe Roettker  Duke Energy Ohio, Inc.
Chris Scanlon  Commonwealth Edison Company
Ronald Schloendorn  PECO Energy Company
b. PJM Staff:

Mike Bryson       PJM Interconnection
Brad Gordon       PJM Interconnection
William Harm      PJM Interconnection
Bradley Hofferkamp  PJM Interconnection
Nakul Jain        PJM Interconnection
Srinivas Kappagantula   PJM Interconnection
Mark Kuras        PJM Interconnection
Megan McLaverty   PJM Interconnection
Cathy Wesley      PJM Interconnection


c. Administrative Documents

Mr. Moleski referred to the Antitrust Guidelines, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today’s Agenda

Mr. Moleski explained that PJM is shifting the order of the agenda to try to better accommodate presenter availability

1) Mr. Godfrey asked PJM to comment on the news that PJM would be taking over the RFC TO/TOP Audits. PJM could not comment at that time.
2) No additions were suggested.
3) The proposed agenda was approved as presented.

e. Minutes

The minutes from the June 21, 2013 meeting were approved as amended.

2. PJM Compliance Activities:

Mr. Moleski led a discussion on the following compliance activities

1) Standing Updates:
   i. Matrix Task Force Update (Mr. Kuras)
1. The Task Force is currently working on a straw man version of EOP-004-2 (effective 1/1/14) and VAR-001-3 (Effective 1/1/14).

2. Doodle poll will be sent out shortly to schedule next month’s conference call.

   ii. PJM Manual Updates

   1. M-1 – Attachment B changes (Mr. Bryson)
      a. Attachment B covers the submittals that the Transmission Owners make through the year to comply with EOP-008, EOP-005, and others.
      b. Streamlined with outdated requirements removed and references updated.
      c. A red line document has just been completed, and will be forwarded to the RSCS shortly.
      d. Under the current M-1, there are two data submissions due in September. If the new version cannot be published by September, a separate announcement will be made clarifying the updated requirements.

   2. M-3 – Default Voltage Schedules (Mr. Bryson)
      a. Due to concerns expressed by RFC, the default voltage schedule language in Section 3.3.3 has been changed to include individual units greater than 20 MVA.
      b. Mr. Bryson will distribute the redline to the RSCS.
      c. Mr. Reed pointed out differences in the voltage schedule language in M-14d and M-3. Mr. Bryson will sync the language in future versions of both manuals.
      d. Mr. Berry asked if this was only for generators connected at 100 kV or greater. Mr. Bryson confirmed that this was true for NERC compliance purposes. However, operationally, PJM expects that any generator that meets this criteria will follow the manual.

   iii. FERC Audit Update (Mr. Moleski)
      1. No submittals since the last RSCS meeting.

2) Mr. Deloach will review the generator ticket auto-acknowledgement enhancements.
   i. The eDART system automatically notifies Transmission Owners when generator tickets are submitted, and again on any change. The addition of wind turbines to the system has a tendency to “clutter” the process with a very large number of very small changes. This enhanced functionality allows the Transmission Owner to auto acknowledge the smaller fluctuations and highlight the changes that are important to the operator.

3) Mr. Bryson will discuss the NERC EAS lessons learned
   i. Version 2 of the Events Analysis Process has been published. Categories and subcategories constitute the majority of changes.
   ii. Typically, NERC publishes “lessons learned” a few months after the completion of the reports. In the future, PJM will be making agenda items of appropriate lessons learned. Relay lessons will be taken up by the Relay Subcommittee. EMS related items will be reviewed by the SIS; operating items by the SOS and OC.

4) Mr. Bryson will discuss the OE-417 Annual Summaries.
i. Mr. Bryson wanted to make the Subcommittee aware that there is a summary level report that is posted on the DOE website (public access).

5) Mr. Moleski reported that PJM’s Kenzie Creek violation is in active settlement negotiations.

6) Upcoming RFC TO LCC Audits
   i. BGE – July 22
   ii. Dominion – August 12
   iii. PECO – September 23

3. FERC Activities:
   Mr. DiCaprio led a discussion on recent FERC activities:
   
   1) The June 20 NOPR on Paragraph 81
      i. FERC proposed to approve the retirement of 34 requirements as recommended by NERC,
         and in addition to remove 41 directives not identified by NERC.

   2) The July 19 (this morning) NOPR on BAL-003
      i. Approved, with some technical questions

4. NERC Activities:
   Administrative:
   
   1) Standards Committee Conference Call.
      i. Standards Committee agreed to post all four standards that are coming up from their informal committees in the new format of SAR, Standard, and Ballot simultaneously.

   Standards under development:
   
   1) NERC Project 2008-02, Under Voltage Load Shedding. (Ms. Chanzes, NERC)
      i. PRC-010-0, PRC-020-1, PRC-021-1, and PRC-022-1 will be combined into a new version of PRC-010-1. The old versions of all of these standards will be retired upon approval.
      ii. The standard will apply to the TP, PC, RC, TOP, TO, and DP.
      iii. PRC-010-1 will NOT require a UVLS program; it will only apply to entities that have or are planning to implement a UVLS program.
      iv. A webinar and technical conference are tentatively scheduled for November.
      v. First comment and ballot period in late December through early February.
      vi. Contact Ms. Chanzes at Erika.Chanzes@nerc.net with any questions and to be added to the project’s email distribution list.

   2) Project 2010-14.1 (Mr. Gordon)
      i. Phase 1 of Balancing Authority Reliability Based Controls:
ii. CPS2 measures 10 minute ACE average that can incent a Balancing Authority to move ACE in the same direction as frequency error
iii. Balancing Authority ACE Limits (BAAL) are dynamic limits designed to benefit Interconnection frequency
iv. Proposed changes to NERC Standard BAL-001 will replace CPS2 with BAAL for all BAs. (PJM has been using BAAL in a field test since August of 2005)
v. The final ballot for BAL-001-2- Real Power Balancing Control Performance is open through 8 p.m. Eastern on Thursday, July 25, 2013. PJM is encouraging its members to vote in the affirmative.

5. Regional Entities Activities:
Ms. Monzon reported that there were no new Regional Entity activities to report.

6. Member Issues:

1) Mr. Shamash inquired if there was a way for PJM to inform its members how PJM planned to vote on various ballots. Ms. Monzon acknowledged that PJM would benefit from its members support. PJM will discuss this internally and report back at the next meeting.

2) Mr. Godfrey asked for an update on the PERCS website. Mr. Kappagantula agreed to present an update at the next meeting

7. Future Meeting Dates:

Mr. Moleski reminded the Subcommittee members that the next meeting will be a face to face meeting (with WebEx) on August 15th, 2013. Details will be announced and posted to the PJM website.

2013 RSCS Meeting Dates:

Thursday August 15th, 2013 – Face to Face
Friday September 20th, 2013 – WebEx
Friday October 18th, 2013 – WebEx
Thursday November 21st, 2013 – Face to Face
Friday December 20th, 2013 – WebEx

RSCS Schedule:

Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

9. Adjourn:
Mr. Moleski adjourned the meeting at 11:09.