M14D, Generator Operational Requirements
Revision 26 Changes
August/September/October 2013 Committee Meetings
• Section 7.1.2, Voltage and Reactive Control: Added applicability for individual generating units greater than 20 MVA.

• Section 7.3.5, Fuel Limitation Reporting: Replaced outdated reference to NERC Guidelines with reference to NERC Reliability Standards.

• Section 7.4 Synchronization and Disconnection Procedures: Added requirement for generators operating or scheduled to operate for PJM to notify PJM prior to attempting a restart following a trip or failure to start.
Revision highlights

- Attachment D: PJM Generating Unit Reactive Capability Curve Specification and Reporting Procedures: Changed language in Real-Time PJM Unit Reactive Capability Reporting Process for Temporary Changes section for consistency with Sections 7.1.2 and 7.1.3.

- Attachment E, PJM Generator Reactive Capability Testing: Updated Exception Criteria chart and Sentence 6 in the Testing Requirements for Non-Wind Units Greater than 70 MW and Black Start Units section due to changes in the definition of critical load in Manual M-36.

- Being presented at PJM Stakeholder committees in August, September & October. Proposed effective date 11/1/2013.