1. Call to Order:
Reliability Standards and Compliance Subcommittee Secretary Thomas Moleski called the meeting to order at 10:00 a.m.

a. Members Attending:
Stephanie Monzon (Chair)  PJM Interconnection
Thomas Moleski (Secretary)  PJM Interconnection
Scott Berry  Indiana Municipal Power Agency
Kenneth Brown  PSEG Energy Resources and Trade LLC
Kathy Caignon  Vineland Municipal Electric Utility
Elizabeth Davis  PPL EnergyPlus, L.L.C.
Juan Diaz  Customized Energy Solutions, Ltd.*
Scott Etnoyer  Raven Power Marketing LLC
John Fernandes  Baltimore Gas and Electric Company
Mike Garton  Virginia Electric & Power Company
Kristy Gedman  Essential Power LLC
Mark Godfrey  PEPCO Holdings, Inc.
Stacey Harman  Baltimore Gas and Electric Company
Sandra Hopkins  (ES) Dominion Virginia Power
Mike Hurd  Dayton Power & Light Company (The)
Christy Koncz  Public Service Electric & Gas Company
Bruce Krawczyk  Commonwealth Edison Company
John Loftis  Virginia Electric & Power Company
Connie Lowe  Dominion Virginia Power
Jeffrey Mueller  Public Service Electric & Gas Company
Larry Raczkowski  FirstEnergy Solutions Corporation
John Reed  FirstEnergy Corporation
Joe Roettker  Duke Energy Ohio, Inc.
Bruce Sambanet  Appalachian Power Company
Thomas Smith  City of Cleveland, DPU, Div of Cleveland Public Pwr
b. PJM Staff:
- Albert DiCaprio   PJM Interconnection
- Mike Herman      PJM Interconnection
- Bradley Hofferkamp PJM Interconnection
- Megan McLaverty  PJM Interconnection
- Heather Reiter   PJM Interconnection
- David Schweizer  PJM Interconnection
- Mark Sims        PJM Interconnection
- Chris Smart      PJM Interconnection
- Cathy Wesley     PJM Interconnection

c. Administrative Documents
Mr. Moleski referred to the Antitrust Guidelines, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today's Agenda
1) The agenda was approved as presented

e. Minutes
The minutes from the August 15, 2013 meeting were approved as presented.

2. PJM Compliance Activities:
Mr. Moleski led a discussion on the following compliance activities

1) Standing Updates:
   i. TO/TOP Matrix Subcommittee Update (Mr. Kappagantula)
      1. Relay Subcommittee recommendations
         a. Outage of primary or backup protection does not reduce system reliability. It may reduce protection system reliability but not system reliability-no change
         b. Didn’t agree to requested changes to the PRC-001 Compliance Bulletin, RS seldom looks at the TO/TOP Matrix but do reference the PRC-001 Compliance Bulletin-no change
         c. No change to the 345kV dividing line for reporting protection system outages.
      2. Next meeting this afternoon
      3. Hope to finalize the Matrix for submittal for review by SOS-T, PC and OC
4. Final approval by TOA-AC anticipated in November

ii. PJM Manual Updates
1. General – Versioning for M-10, M-14d, and M13 will be slightly different from that presented at the SOS & OC. An interim version has been added to clarify language already approved in a previous version around unit start up and business rule changes. These changes were not scheduled to be effective until PJM worked through the necessary e-market software changes. These changes are being implemented on September 26th.

2. M-03, Transmission Operations (Ms. Reiter)
   a. Ms. Reiter outlined a substantial number of changes to Manual 03.
   b. A redline copy of the M-03 will be placed on the website with the rest of the meeting materials.
   c. These changes will be reviewed by the SOS, OC, MRC
   d. Approval expected in October, with an effective date of November 1st.

3. M-01, Control Center and Data Exchange Requirements (Mr. Smart)
   a. Mr. Smart outlined a substantial number of changes to Manual 01.
   b. A summary of these changes can be found with the RSCS meeting materials.
   c. These changes have been approved and are already in effect.

4. M-10 Prescheduling Operations (Mr. Schweizer)
   a. Mr. Schweizer presented the results of the 2013 annual review of M-10.
   b. Mr. Schweizer described the changes as largely administrative in nature.
   c. A redline version of the manual will be posted with the RSCS meeting materials.
   d. First read has been done for the SOS & OC. First read due to the MRC 9/26.
   e. Approval expected in October, with an effective date of November 1st.

5. M-14d Generator Operations Requirements (Mr. Schweizer)
   a. Mr. Schweizer outlined the changes to Manual 14d.
   b. A redline version of the manual will be posted with the RSCS meeting materials.
   c. First read has been done for the SOS & OC. First read due to the MRC 9/26.
   d. Approval expected in October, with an effective date of November 1st.

6. M-13 Emergency Operations (Mr. Bryson submitted a written report)
   a. A redline version of the manual will be posted with the RSCS meeting materials.
   b. First read has been done for the SOS & OC. First read due to the MRC 9/26.
   c. Approval expected in October, with an effective date of November 1st.

iii. FERC Audit Update (Ms. Monzon)
   1. No significant activity since our last update
   2. Next quarterly update scheduled for October 31.
   3. Only one (CIP) recommendation to be reported on.
   4. By the end of the year, we should be at approximately 96% completion with all the action items from the FERC Audit.

2) RSCS Charter and Workplan. (Mr. Moleski)
   i. Since there were many members that did not get the opportunity to review these documents, Mr. Moleski deferred the discussion until the next meeting.
   ii. A copy of both of these documents has been posted with the RSCS meeting materials.
3) Proposed Online Forum (Mr. Moleski)
   i. Development has not yet started. No details available at this time. Mr. Moleski will update
      the Subcommittee as this program develops.

4) Efforts to consolidate the RSCS material on pjm.com (Mr. Moleski)
   i. PJM web rules require some of the compliance specific information to be placed in areas
      other than on the RSCS page. Links are being added to make the RSCS web page as useful
      and comprehensive as possible.

5) Dominion Power's TO/LCC audit under SERC (Mr. Loftis)
   i. RFC worked hand in hand with SERC to insure a consistent auditing platform across the
      two regional entities. There was one RFC auditor on the audit team.
   ii. The bulk of the work was in the RSAW review which was done offsite.
   iii. Mr. Loftis described the experience as and very efficient and productive.

3. FERC Activities:
   Ms. Monzon led a discussion on recent FERC activities:

1) FERC issued Order 785 approving:
   i. FAC-001-1 (Facility Connection Requirements),
   ii. FAC-003-3 (Transmission Vegetation Management),
   iii. PRC-004-2.1a (Analysis and Mitigation of Transmission and Generation Protection System
        Misoperations),
   iv. PRC-005-1.1b (Transmission and Generation Protection System Maintenance and
       Testing).

2) FERC issued a NOPR on the Generator Verification Project

4. NERC Activities:
   Administrative:

   At the last NERC BoD Meeting, the Board asked three groups to examine COM-003 and COM-002
   and make recommendations to the BoD. The NERC OC recommended that COM-003 was NOT
   required, and COM-002 was sufficient as written.

   Standards under development:

1) Project 2010-17: Definition of Bulk Electric System (Phase 2) (Mr. Harm submitted a written
   report)
   i. Ballot failed by a very slim margin (66.1%)
   ii. Comments from the industry revealed the vast majority of the negative votes were due to the
       inclusion of individual wind machines as elements of the BES.
   iii. The collector system is included at the point where a total of 75MVA were accumulated to
       the interconnection at 100 kV or higher.
iv. The industry indicated that, for a variety of reasons, the individual turbines should not be included, but treated commensurate with the accumulation concept.

v. It’s unclear how the SDT will respond, given that the inclusion of the individual wind machines in the standard was the result of a FERC directive.

2) Project 2009-03: *Emergency Operations Five Year Review* EOP Five Year Review
   a. The Emergency Operations Five-Year Review Team has reviewed EOP-001-2.1b, EOP-002-3 and EOP-003-2
   b. Three draft recommendations have been posted for a 45-day industry comment period.

3) Project 2012-09: *IRO Five Year Review*
   i. The 2012-09 IRO Five-Year Review Team (FYRT) is reviewing the IRO family of standards to decide if revisions are needed in the scope of this project in relation to P81 and FERC directives.
   ii. The IRO FYRT has reviewed each of the standards and posted its initial recommendations for a 45-day Comment period. Once the comment period ends, the IRO FYRT will review the comments and prepare a final recommendation to be submitted to the Standards Committee for prioritization. Any revisions to the standards will be handled through the formal standard development process.

4) Project 2008-02: *Under Voltage Load Shedding*
   i. A revised Standard Authorization Request (SAR) is posted for a 30-day informal comment period through October 9, 2013.
   ii. Suggested draft requirements and additional supporting language for a proposed PRC-010-1 are also included to support the SAR.
   iii. A project webinar is scheduled for Tuesday, September 17, 2013.
   iv. The drafting team will consider the feedback from the webinar and informal comment period as the team proceeds with development.

5) Project 2013-03: *Geomagnetic Disturbance Mitigation*
   i. A 45-day formal comment period for EOP-010-1 - Geomagnetic Disturbance Operations is open through 8 p.m. Eastern on Friday, October 18, 2013.
   ii. An additional ballot and non-binding poll of the associated Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs) will be conducted October 9-18, 2013.

6) Project 2007-06 *System Protection Coordination*
   i. PRC-001 is a legacy standard that improperly assigned the responsibilities of system protection coordination to operating entities.
   ii. Project 2007-06 System Protection Coordination was formed to correct the flaws, vagueness, and ambiguities in PRC-001, address the pertinent FERC directives from Order 693, and consider the observations and recommendations developed by the NERC SPCTF regarding PRC-001.

7) 

5. **Regional Entities Activities:**

Ms. Monzon reported that there were no new Regional Entity activities to report.
6. Member Issues:

1) A member on the phone expressed their appreciation for the recent updates on PJM’s voting position, and inquired if there was a way to make these notices in a more timely manor. Mr. Moleski responded that it was his hope that the RSCS Forum could fill this need.

2) Mr. Godfrey asked if there was any information that could be shared on the future of the TO/LCC audits. Mr. Moleski responded that he was hopeful that he would have some information that he could share at the next RSCS meeting.

7. Future Meeting Dates:

2013 RSCS Meeting Dates:

Friday September 20th, 2013 – WebEx
Friday October 18th, 2013 – WebEx
Thursday November 21st, 2013 – Face to Face
Friday December 20th, 2013 – WebEx

2014 RSCS Meeting Dates:

Friday January 17th, 2014 – WebEx
Thursday February 20th, 2014 – F2F
Friday March 21st, 2014 – WebEx
Friday April 18th 2014 – WebEx
Thursday May 15th, 2014 – F2F
Friday June 20th, 2014 – WebEx
Friday July 18th, 2014 – WebEx
Thursday August 14th, 2014 – F2F
Friday September 19th, 2014 – WebEx
Friday October 17th, 2014 – WebEx
Thursday November 20th, 2014 – F2F
Friday December 19th, 2014 – WebEx

RSCS Schedule:

Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

9. Adjourn:

Mr. Moleski adjourned the meeting at 11:10.