1. Call to Order:
Reliability Standards and Compliance Subcommittee Secretary Thomas Moleski called the meeting to order at 10:00 a.m.

a. Members Attending:
Stephanie Monzon (Chair)   PJM Interconnection
Thomas Moleski (Secretary)  PJM Interconnection
Douglas Adams            Baltimore Gas and Electric Company
Kenneth Brown            PSEG
Kathy Caignon            Vineland Municipal Electric Utility
Vince Catania*           Exelon Business Services Company, LLC
Hugh Conley              Duquesne Light
James Cornelius*          North America Power Partners LLC
Elizabeth Davis          PPL EnergyPlus, L.L.C.
Kristy Gedman            Essential Power LLC
Marlene George            UGI Utilities, Inc.
Mike Grimes               EDP Renewables North America, LLC
Randi Heise              Dominion Virginia Power
Doug Hohibaugh           FirstEnergy Solutions Corporation
Chris Hoopes             Baltimore Gas and Electric
Art Iler                 AMP Partners
Doug Jerzycke*           Exelon Generation Co., LLC
John Loftis              Virginia Electric & Power Company
Jeffrey Mueller         Public Service Electric & Gas Company
John Reed*               FirstEnergy Solutions Corporation
Joe Roettker            Duke Energy Ohio, Inc.
Bruce Samblanet          Appalachian Power Company
Chris Scanlon            Commonwealth Edison Company
Eric Schmidt            PSEG Energy Resources and Trade LLC
Thomas Smith             City of Cleveland, DPU, Div of Cleveland Public Pwr
William Smith            First Energy Services Corp.
Mr. Moleski referred to the Antitrust Guidelines, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today's Agenda
The agenda was approved as presented

e. Minutes
The minutes from the January 17, 2014 meeting were unavailable. They will be distributed with the Minutes for this meeting.

2. PJM Compliance Activities:
Mr. Moleski led a discussion on the following compliance activities

1) Standing Updates:
   i. TO/TOP Matrix Subcommittee Update (Mr. Kappagantula)
      1. The TTMS has not met since the last RSCS meeting.
   ii. PJM Manual Updates
      1. No manual updates to be reviewed this month
   iii. FERC Audit Update (Ms. Monzon)
      2. All items continue to be on track to be closed out in the second quarter of 2014.

2) Proposed Online Forum (Mr. Moleski)
   i. Work on this project has started. This is the first forum for pjm.com, and the developers have hit some unanticipated snags.
ii. No details on testing or completion are available at this time. Mr. Moleski will update the Subcommittee as this program develops.

3) PRC-023-2 (Mr. Sims)
   i. PJM annually develops transmission facility list to comply based on prescriptive NERC criteria
   ii. Draft list is developed and being coordinated with all impacted entities
   iii. Only PJM TOs are impacted in the 2014 PJM PRC-023-2 list (No GO’s were impacted)
   iv. Similar to previous years, PJM will provide compliance documentation for all entities, even those who are not impacted

3. FERC Activities:
Mr. DiCaprio reported BAL-003 was approved by FERC on January 16th. Additionally, the FERC asked NERC to do an annual Study on response characteristics of the eastern interconnection. In two years, this study should include a report on the methodologies that were proposed in the standard.

4. NERC Activities:
   Standards under development:
1) Project 2010-05.1 Protection System Misoperations (PRC-004-3)
   i. A formal comment period Protection System Misoperation Identification and Correction due 8 PM EST Monday, March 3, 2014.
   ii. The draft standard achieved an approval of 50.66% and the non-binding poll garnered supportive opinions of 50.60%.
2) Project 2012-13 NUC - Nuclear Plant Interface Coordination - A SAR has been posted for informal comment. The SAR includes recommendations for revisions to the existing standard as a result of the Five year review that was conducted in the second/third quarter, 2013. The SAR recommends revisions to the following requirements:
   i. R5 – provide consistency with R4
   ii. R7 and R8 – remove reference to “Protection Systems”
   iii. R9 – include clarification regarding the sum total of the agreements addressing the elements.
   iv. PJM will be meeting March 3rd to discuss the SAR and determine if comments will be submitted.
3) Project 2007-17.3 (PRC-005-4) Protection System Maintenance and Testing - Phase 3 (Sudden Pressure Relays)
   i. Two pending revisions of this standard as follows:
      1. Revision 2 will become effective on 4/1/2015
      2. Revision 3 was filed with the FERC for regulatory approval on 2/14/2014
   ii. This SAR for Revision 4 includes:
      1. address maintenance and testing of the actuator device of a sudden pressure relay
      2. applicability to the BA
3. addressing possible inconsistency with PRC-025-1 specific to generator station service transformers.
   PJM will meet February 27th to discuss the SAR and determine if comments will be submitted.

5. Regional Entities Activities:
   There were no new Regional Entity activities to report.

6. Member Issues:
   Mr. Thorne discussed the differences between the directions provided on the OE-417 forms, and the stand-alone 417 instruction document. Members discussed their individual reporting policies.

7. Future Meeting Dates:
   Mr. Moleski discussed the potential for change in the 2015 RSCS meeting schedule. Citing the variability of the weather in the winter, and the typical low attendance at these meetings, semi-annual or possibly annual meetings will be discussed as a possibility when the 2015 schedule is discussed. The existing 2014 schedule will be unaffected.

   **2014 RSCS Meeting Dates:**
   
   Friday March 21st, 2014 – WebEx  
   Friday April 18th 2014 – WebEx  
   Thursday May 15th, 2014 – F2F  
   Friday June 20th, 2014 – WebEx  
   Friday July 18th, 2014 – WebEx  
   Thursday August 14th, 2014 – F2F  
   Friday September 19th, 2014 – WebEx  
   Friday October 17th, 2014 – WebEx  
   Thursday November 20th, 2014 – F2F  
   Friday December 19th, 2014 – WebEx

   **RSCS Schedule:**

   Monthly WebEx: Third **Friday** of every month, except months where a quarterly Face-to-Face meeting is scheduled.

9. Adjourn:
   Mr. Moleski adjourned the meeting at 10:44.