1. **Call to Order:**
Reliability Standards and Compliance Subcommittee Secretary Thomas Moleski called the meeting to order at 10:00 a.m.

**a. Members Attending:**
Stephanie Monzon (Chair)  
PJM Interconnection
Thomas Moleski (Secretary)  
PJM Interconnection
Douglas Adams  
Baltimore Gas and Electric Company
Scott Berry  
Indiana Municipal Power Agency
Kenneth Brown  
PSEG
Vince Catania  
Exelon Business Services Company, LLC
Hugh Conley  
FirstEnergy Solutions Corporation
Elizabeth Davis  
PPL EnergyPlus, L.L.C.
Marlene George  
UGI Utilities, Inc.
Danielle Hayter  
Invenergy, LLC
Christopher Hoopes  
Baltimore Gas and Electric Company
Mike Hurd  
Dayton Power & Light Company (The)
Art Iler  
AMP Partners
Doug Jerzycke  
Exelon Generation Co., LLC
Christy Koncz  
Public Service Electric & Gas Company
Donna LeFevre  
(ES) Dominion Virginia Power
Joyce Leya  
Duquesne Light Company
John Loftis  
Virginia Electric & Power Company
Connie Lowe  
Dominion Virginia Power
Dan Maul  
Midwest Generation, LLC
Kevin McKinney  
Baltimore Gas and Electric Company (TO)
Scott Miller  
MEAG
Jeffrey Mueller  
Public Service Electric & Gas Company
David Rosenstein  
Essential Power LLC
Bruce Sanbfilet  
Appalachian Power Company
Chris Scanlon  
Commonwealth Edison Company
Ronald Schloendorn        PECO Energy Company
Bob Thomas    IMEA
Angela Thomas        Northern Virginia Electric Cooperative
David Thorne        Potomac Electric Power Company
Brenda Truhe        PPL Electric Utilities Corp. dba PPL Utilities

PJM Staff:
AI DiCaprio    PJM Interconnection, LLC
Eric Endres    PJM Interconnection, LLC
Brad Gordon    PJM Interconnection, LLC
Bill Harm    PJM Interconnection, LLC
Sushma Hegday   PJM Interconnection, LLC
Bradley Hofferkamp   PJM Interconnection, LLC
Srinivas, Kappagantula   PJM Interconnection, LLC
Frank Koza    PJM Interconnection, LLC
Mark Sims    PJM Interconnection, LLC


c. Administrative Documents
Mr. Moleski referred to the Antitrust Guidelines, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today's Agenda
Ms. Monzon was added to the agenda to highlight an upcoming Compliance Bulletin related to the new definition of the BES. The agenda was approved as amended

e. Minutes
The minutes from the January 17, 2014 meeting were approved as amended. The minutes from the February 20, 2014 meeting were approved as read.

2. PJM Compliance Activities: 
Mr. Moleski led a discussion on the following compliance activities

a. Standing Updates:
   i. TO/TOP Matrix Subcommittee Update (Mr. Kappagantula)
      1. The TTMS has not met since the last RSCS meeting.
      2. Next meeting is this afternoon
      3. Work is progressing on v8 of the matrix
   ii. PJM Manual Updates
      1. There were no compliance issues to the manual updates being made in March.
   iii. FERC Audit Update (Ms. Monzon)
      1. The response related to the model updates has been vetted at the SOS & OC.
2. The response related to PJM’s System Planning’s use of “Model-on-Demand” software should be completed in the second quarter of 2014.

3. This item will be removed from the list of standing updates.

b. Proposed Online Forum (Ms. Hegday)
   i. The Forum has been installed in the test environment. Primary concern is how it integrates with Active Directory.
   ii. PJM expects that a preliminary version of the product could be rolled out as early as the end of April.

c. PRC-023-2 (Mr. Sims)
   i. PJM annually develops transmission facility list to comply based on prescriptive NERC criteria.
   ii. Draft list is developed and being coordinated with all impacted entities.
   iii. Only PJM TOs are impacted in the 2014 PJM PRC-023-2 list (No GO’s were impacted)
      a. All of the impacted entities have already been contacted directly and asked to provide additional information to verify or disprove the PJM results.
   iv. Similar to previous years, PJM will provide compliance documentation for all entities, even those who are not impacted.

d. EOP-010 Geomagnetic Disturbances (Mr. Koza)
   i. GICs can cause increased reactive power consumption, transformer heating, and P&C misoperation.
   ii. Three requirements, all applicable to the RC & TOP.
   iii. Requirements are not prescriptive. This will allow the entity to tailor Operating Procedures based on entity-specific factors.
   iv. PJM Manual 13 (Emergency Procedures) already contains an Operation Procedure that covers GMD Events.
   v. Standard has been approved by NERC, waiting on FERC.

e. Upcoming Compliance Bulletin on PJM’s requirement of Transmission Owners under the BES Definition (Ms. Monzon)
   i. The purpose of the Compliance Bulletin (CB) is to describe the process PJM members will use to notify PJM of any inclusions or exclusions of facilities as a result of the application of the revised definition of the BES effective July 1, 2014. This CB provides guidance on how to make the notifications to PJM when
      a. A member facility is automatically included or excluded from the BES as a result of the application of the revised definition of the BES.
      b. When a PJM member files an exception request to appropriate regulatory entities.
      c. When a PJM member receives a decision on a filed exception request.
   ii. Initial version of this tool will be e-mail based. Future versions will likely be integrated into existing PJM tools (possibly eDART).
   iii. Likely the Compliance Bulletin will be released late next week.

3. FERC Activities:
   a. FERC Order on Physical Security.
      i. Aggressive 90 day schedule mandated by FERC.
ii. The Order asks for a plan to be developed and implemented to secure critical assets. It appears that this could include control centers.

iii. Order also calls for an evaluation of these assets. (some CIP crossover)

iv. Collectively, all of the ISOs and RTOs have done a review of the order and are examining a proposed standard assembled by EEI with the various ways of addressing this.

v. Drafting Team meets for the first time this afternoon

vi. April 1 Technical Conference proposed.

b. Doug Jerzycke noted that one NOPR and three Orders were issued by FERC following its Open Meeting this Yesterday.

i. Final Rule Approving Generator Verification Reliability Standards (Agenda Item E-4, in Docket No. RM13-16-000)

ii. Order on Rehearing of Final Rule on Version 5 Critical Infrastructure Protection Reliability Standards (Agenda Item E-5, in Docket No. RM13-5-001)

iii. NOPR on Generator Relay Loadability and Transmission Relay Loadability Reliability Standards (Agenda Item E-6, in Docket Nos. RM13-19-000 and RM14-3-000)

iv. Approval of Revised Definition of Bulk Electric System (Agenda Item E-7, in Docket No. RD14-2-000).

v. Mr Moleski will forward the material sent by Mr. Jerzycke

4. NERC Activities:

   Committee Updates:
   No significant committee updates.

   Standards under development:
   a. Project 2010-04 – Demand Data (MOD C) MOD-031-1
      i. Combination and redrafting of NERC Reliability Standards MOD-016, -017, -018, -019, and -021.
      ii. Creating a single standard provides a means of ensuring data will be collected and shared among the necessary parties (LSEs, BAs, TPs, etc.) in both the United States and Canada.
      iii. Some concerns with the DSM definition being too general. Current draft allows the PC to request the data only if it does not already have the data. Further rewording may make the standard clearer.
      iv. Ballot closes 4/10/14
   b. Project 2013-04 Voltage & Reactive Control VAR-002-3
      i. VAR-002 has been modified better coordinate with VAR-001, and to allow different control mode beside AVR controlling voltages, as instructed by the Transmission Operator.
      ii. Gives the GO 30 minutes restore the AVR or reactive capability before reporting is necessary.
      iii. Ballot closes April 10, 2014
   c. Project 2014-03 Revisions to TOP and IRO Standards
i. Will address the concerns identified in the NOPR proposing to remand IRO standards developed in Project 2006-06 Reliability Coordination and TOP standards developed in Project 2007-03 Real-time Operations.

ii. Formal comment period closes March 24, 2014.

d. Project 2010-14.2 – Periodic Review of BAL Standards BAL-005 & BAL-006
   i. Five year review of BAL-004, BAL-005, and BAL-006.
   ii. The issue is the re-defining of Area Control Area (ACE). Proposal is to remove generator owners and transmission owners as applicable entities.
   iii. Comments are due April 7.

e. Project 2010-05.2 – Special Protection Systems (Phase 2 of Protection Systems)
   i. Phase 2 of Protection Systems and will address all aspects of Special Protection Systems including misoperations of SPS.
   ii. The definition of SPS is the first deliverable of this project.
   iii. SPS.
   iv. Comments are due April 9, 2014

f. Project 2008-02 Undervoltage Load Shedding PRC-010-1
   i. Addresses FERC Order No. 693, Paragraph 1509
   ii. Combine four existing UVLS standards
   iii. Includes a requirement for assessment of coordination with other protection systems
   iv. Key takeaway is that UVLS programs are not mandated
   v. UVLS Programs that are installed need to be properly coordinated, and assessed due to the inherent reliability risks.
   vi. Draft standard limits applicability to only those undervoltage-based load shedding programs that are installed for system protection - as opposed to subarea-customer equipment protection
   vii. Informal 30 day comment period ends April 16, 2014.

5. Regional Entities Activities:
   There were no new Regional Entity activities to report.

6. Member Issues:
   a. Scott Miller, Manager Regulatory Policy, MEAG Power and Co-Chair of the NERC SC discussed the NERC Standards Development Plan.
      i. Project Management Oversight Subcommittee (PMOS) was formed last year to have SC members work directly with Drafting Teams.
      ii. Priorities will be established in collaboration with the RISC, OC, and the PC.
      iii. Drafting teams will be encouraged to be in touch with industry as their standard develops.
      iv. Standards Committee is working to re-write how they do consensus building. The outreach that typically came after a Standard was put to vote will now go on before the formal process has started.
      v. The PMOS schedule can be accessed through the hyperlink at the end of Mr. Miller’s presentation. His contact information is provided if anyone has any questions.
b. On Friday, March 14, PJM issued an e-mail detailing the support it would provide for some outdated browsers for use with PJM online tools and websites. A clarifying e-mail has since been drafted and re-issued. Mr. Moleski will forward this updated information to the Subcommittee.

c. Ms. Monzon will have an update on the PRC-006 study at the next Subcommittee meeting.

7. Future Meeting Dates:

2014 RSCS Meeting Dates:

- Friday April 18th, 2014 – WebEx  *(Confirmed change to 4/11 after the March meeting)*
- Thursday May 15th, 2014 – F2F
- Friday June 20th, 2014 – WebEx
- Friday July 18th, 2014 – WebEx
- Thursday August 14th, 2014 – F2F
- Friday September 19th, 2014 – WebEx
- Friday October 17th, 2014 – WebEx
- Thursday November 20th, 2014 – F2F
- Friday December 19th, 2014 – WebEx

RSCS Schedule:

Monthly WebEx: Third **Friday** of every month, except months where a quarterly Face-to-Face meeting is scheduled.

9. Adjourn:

Mr. Moleski adjourned the meeting at 11:31.