1. Administration
   a. Call to Order:
   Reliability Standards and Compliance Subcommittee Secretary Tom Moleski called the meeting to
   order at 10:00 a.m.
   
b. Members Attending:
   Stephanie Monzon (Chair)  PJM Interconnection
   Thomas Moleski (Secretary)  PJM Interconnection
   Scott Berry  Indiana Municipal Power Agency
   Kathy Caignon  Vineland Municipal Electric Utility
   Hugh Conley  Duquesne Light
   Elizabeth Davis  PPL Energy Plus
   Dan Ewing  Other
   Kristy Gedman  Essential Power LLC
   Stacey Harman  Baltimore Gas and Electric Company
   Christopher Hoopes  Baltimore Gas and Electric Company
   Art Iler  American Municipal Power, Inc.
   Doug Jerzycke  Exelon Generation Co., LLC
   Christy Koncz  Public Service Electric & Gas Company
   Joyce Leya  Duquesne Light
   Connie Lowe  Dominion Virginia Power
   Kevin McKinney  Baltimore Gas and Electric Company (TO)
   Gregory Miller  Baltimore Gas and Electric Company
   Jeffrey Mueller  Public Service Electric & Gas Company
   John Reed  First Energy
   Joe Roettker  Duke Energy Ohio, Inc.
   Bruce Samblanet  Appalachian Power Company
   Angela Thomas  Northern Virginia Electric Cooperative
   Bob Thomas  Illinois Municipal Electric Agency
   David Thorne  Potomac Electric Power Company
   Brenda Truhe  PPL Utilities
c. Administrative Documents
Mr. Moleski referred to the Antitrust Guidelines, the Code of Conduct, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today’s Agenda
   i. The agenda was approved as presented.

e. Minutes
   The minutes from the May 16, 2014 meeting were approved as presented.

2. PJM Compliance Activities:
   Mr. Moleski led a discussion on the following compliance activities

1. PJM Manual Updates
   i. Mr. Moleski reported that there were no manual updates under development that had compliance implications.

2. Proposed Online Compliance Forum
   i. Mr. Moleski reviewed the draft business rules.
      a. Membership will be closed, with the RSCS as the most likely users.
      b. Any member can start a thread, provided it is on topic and relevant, and is approved by the moderator.
      c. Anonymous postings will be allowed.
      d. The Forum will be moderated, meaning all posts will need to be reviewed and approved by PJM before they can be seen. Review will be limited to a review of the post to insure that it complies with the established code of conduct.
      e. Moderators will not be allowed to alter any post in any way. The moderators will have two choices - approve or remand.
f. “Rules of Engagement” or “Code of Conduct” will be presented to the RSCS for their review and comment.

ii. PJM expects that a preliminary version of the product could be rolled out in early July.

3. MOD-025 – Mr. Schweizer
   i. FERC Approved 3/20/14
   ii. Applicable to Generation Owner (GO) or Transmission Owner (TO) that owns synchronous condenser(s)
   iii. NERC effective date 7/1/16 but per the implementation plan, GOs (or TOs) must have 40% of their applicable facilities tested by 7/1/16
   iv. GOs (or TOs) may elect to begin testing to meet this standard as soon as 7/1/14
   v. Requires “verification only” but in many cases a staged test will be required, including the first “verification” for GO’s (or TO’s) applicable facilities
   vi. Intent is to define the limits of the unit’s Reactive Power capabilities.
   vii. A Compliance Bulletin with additional information will be published and posted before the end of the month.

4. MOD-026 & MOD-027 Update – Mr. Habetemichael
   i. Each of these standards has an effective date of July 1, 2014.
   ii. Both standards require PJM to furnish modeling data to owners upon request. Further, both standards require the Generator Owners to verify this data.
   iii. PJM is writing a Compliance Bulletin with instructions and information on both of these standards. The Bulletin will be posted by the end of the month.

5. November RSCS Meeting – Mr. Moleski
   i. Mr. Moleski outlined several conflicts in November that made keeping the November meeting problematic. The Thanksgiving holiday made rescheduling difficult, and the recommendation was to cancel the November meeting. Mr. Moleski asked the Subcommittee members to identify adverse impacts of this action. A final decision will be made at the July RSCS meeting.

6. PJM LSE’s compliance to MOD-017 and MOD-019 data request.
   i. Mr. Moleski informed the Subcommittee that as in past years, PJM has supplied ReliabilityFirst with all the data required to be submitted by all the PJM LSEs.
   ii. Both RF and SERC have acknowledged their receipt of this data.

7. Project 2014-03 Update TOP/IRO Reliability Standards
   i. Major Inputs:
      a. Previous work by Projects 2006-06 and 2007-03
      b. FERC NOPR (November 21, 2013)
      c. Independent Experts Review Project
      d. Southwest Outage Recommendations
      e. Order 693 directives
      f. IRO Five-Year Review Team
      g. SAR Comments
      h. Technical Conferences
     i. NERC OC IERP Gap analysis
   ii. Issues/Goals:
a. Clarification of SOL exceedance (white paper)
b. Takes into account the time-based nature of Facility Ratings
c. Provides links to appropriate FAC standards as basis for discussion
d. Clarified and strengthened definitions of Operational Planning Analysis and Real-time Assessment
e. Real-time Assessment every 30 minutes
f. Question in Comment Form as to correct periodicity
g. Incorporated “Operating Instruction” consistent with proposed COM-002-4
h. Using newly defined term and not attempting to set up a special instruction (Reliability Directive)
i. Clean-up of applicability: Transmission Operator/Balancing Authority responsibilities in TOP standards, Reliability Coordinator responsibilities in IRO standards
j. Elimination of redundancy
k. Result - New Outage Coordination Standard - IRO-017-1

iii. Timeline
a. 5/19 – 1st 45 day posting – combined comment and ballot
b. 7/1 - Comment period ends
c. 8/6 - 2nd 45 day posting – combined comment and ballot
d. 9/19 - Comment period ends
e. 10/13 – Final 10 day ballot
f. 11/12 - Board approval
g. 12/1 - FERC filing
h. Dave Souder will be at the July RSCS meeting to present an update.

3. **FERC Activities:**
   1. Recent order approving PER-005
   2. NOPR issued yesterday proposing approval of MOD-001-2.

4. **NERC Activities:**
   Committee Updates:
   No significant committee updates.

Standards under development:
1. Project 2007-11 – Disturbance Monitoring
   i. This project was initiated to replace “fill-in-the-blank” requirements that are currently assigned to RRO.
   ii. Merging PRC-002-1 and PRC-018-1 into a single standard PRC-002-2
   iii. For PC, RC applicability depends on the region the entities are located. Eastern Interconnection – PC, ERCOT – PR or RC, Western Interconnection
   iv. Comment period 05/09/14 to 06/23/14
   v. PJM will be submitting comments through the SRC
   vi. Ballot period 06/13/14 to 06/23/14
2. Project 2010-05.1 – Protection System (Misoperations)
   i. Draft 5 posted for comment.
   ii. Addressed comments from posting of Draft 4 (Jan 17 – Mar 11, 2014)
   iii. Revised definition of “Composite Protection System”
   iv. Revised definition of “Misoperation” concerning the two categories of “Slow Trip – During Fault”
   v. Comment Period 05/16/14 – 06/30/14
   vi. Ballot Period 06/20/14 – 06/30/14
   vii. PJM will vote to support.

3. Project 2008-02 Undervoltage Load Shedding (UVLS) & Underfrequency Load Shedding (UFLS)
   i. Revised SAR for UFLS standard posted for comment.
   ii. SAR proposes to revise PRC-006-1 to address an outstanding FERC directive UVLS – SDT is considering comments received from previous posting that concluded on April 16, 2014.
   iii. Comment Period 05/16/14 – 06/23/14
   iv. Ballot Period 06/20/14 – 06/30/14

5. Regional Entities Activities:
   There were no new Regional Entity activities to report.

6. Member Issues:

7. Future Meeting Dates:

   2014 RSCS Meeting Dates:
   
   Friday June 20th, 2014 – WebEx
   Friday July 18th, 2014 – WebEx
   Thursday August 14th, 2014 – F2F
   Friday September 19th, 2014 – WebEx
   Friday October 17th, 2014 – WebEx
   Thursday November 20th, 2014 – F2F
   Friday December 19th, 2014 – WebEx

   RSCS Schedule:

   Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.
9. **Adjourn:**
   Mr. Moleski adjourned the meeting at 10:50.