1. Administration
   a. Call to Order:
      Reliability Standards and Compliance Subcommittee Secretary Tom Moleski called the meeting to
      order at 10:00 a.m.

   b. Members Attending:
      Stephanie Monzon (Chair)   PJM Interconnection
      Thomas Moleski (Secretary)  PJM Interconnection
      Kathy Caignon  Vineland Municipal Electric Utility
      Vince Catania*  Exelon Business Services Company, LLC
      Elizabeth Davis  PPL EnergyPlus, L.L.C.
      Juan Diaz*  Customized Energy Solutions, Ltd.*
      Kristy Gedman  Essential Power LLC
      Marlene George  UGI Utilities, Inc.
      Robert German  DTE Energy Trading, Inc.
      Stacey Harman  Baltimore Gas and Electric Company
      Sandra Hopkins (ES)  Dominion Virginia Power
      Art Ilner  American Municipal Power, Inc.
      Joyce Leya  Duquesne Light Company
      Connie Lowe  Dominion Virginia Power
      Kevin McKinney  Baltimore Gas and Electric Company (TO)
      David McRee  Duke
      Jeffrey Mueller  Public Service Electric & Gas Company
      John Reed  FirstEnergy Solutions Corporation
      Jeff Baker  Duke Energy Ohio, Inc.
      Bruce Samblanet  Appalachian Power Company
      Angela Thomas  Northern Virginia Electric Cooperative
      Bob Thomas  Illinois Municipal Electric Agency
      Brenda Truhe  PPL Electric Utilities Corp. dba PPL Utilities
      Wayne Van Liere  Louisville Gas & Electric Co./Kentucky Utilities Co.
      * in person
c. Administrative Documents
Mr. Moleski referred to the Antitrust Guidelines, the Code of Conduct, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today’s Agenda
i. The agenda was approved as presented.

e. Minutes
i. The minutes from the July 18, 2014 meeting were approved as amended.

2. PJM Compliance Activities:
Mr. Moleski led a discussion on the following compliance activities

1. PJM Manual Updates
   i. Manual 14D - reactive testing process language to align w MOD-025-02 (Mr. Schweizer).
      a. Section 5.3.4 – Updated the description of the eDART tool to include additional functionality
      b. Section 8.2.3 – Updated for consistency with the revised PJM OATT, which requires additional meteorological data
      c. Attachment D – revised for consistency with reactive testing requirements
      d. Attachment F – Deleted and replaced with an internal PJM process where the PJM Reliability Engineers now follow an internal process to study the potential effects of generator and synchronous condenser reactive testing
      e. Potential effective date October 1, 2014
f. For a complete list of updates to M14D go to:
   http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20140814/20140814-m14d-rev-29-proposed-changes-presentation.ashx

ii. Manual 37 Update (Mr. D’Antonio). Significant changes are as follows:
   a. Removed Kammer 765/500Kv transformer and Belmont 765/500Kv transformer IROLs from the IROL table in Section 3.1.
   b. Updated SOL definition in Section 3.1 to align with the NERC Standard. Updated SOL violation to align with the NERC Standard.
   c. Changed Attachment D reference to Attachment C at the end of Section 3.2 on page 12.
   d. For an updated language, and a complete list of updates to M37, go to:

iii. Manual 01 update to accommodate COM-002 (Mr. Boyle).
   a. Redline of manual changes here:
      http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20140814/20140814-com-002-m-1-changes.ashx
   b. COM-002-4 requires PJM to develop a Communications Protocol
      a. Requires PJM to train all applicable operators on Communications Protocols prior to issuing and/or receiving Operating Instructions (Training must be completed before the enforcement date)
      b. Requires PJM to assess individual operator adherence to the Communication Protocols at least once every 12 months
      c. Requires PJM to assess the effectiveness of these Communication Protocols at least once every 12 months.
   c. Changes to the TO/TOP matrix will be required to reflect the changes to M01
   d. For a complete list of M-01 Changes Related to COM-002-4, go to:
      http://www.pjm.com/~media/committees-groups/subcommittees/rscs/20140814/20140814-m-01-changes-for-com-002-4-sos-oc.ashx

2. Proposed Online Compliance Forum (Ms. Hegday)
   i. The Forum is currently in one of PJM’s Test Environments. The intent is to have it work under every user’s existing login ID
   ii. Ms. Hegday stated that the Forum should be available for use in the Production system by everyone by September 18th. PJM will post several test “issues” and allow the forum users to comment on them to gain experience.
   iii. Ms. Burkett stated that the Corporate Applications Department would be putting together a User’s Guide on how the members would access the application, along with guidance on some basic steps on how to use the Forum effectively.

3. November RSCS Meeting, PRC-023-3 implementation (Mr. Habtemichael).
   i. Effective Date for PRC-023-3 is October 1, 2014
ii. PRC-023-3 introduces criteria changes for selected circuits.

iii. Protective relay settings shall not limit transmission loadability; not interfere with system operators’ ability to take remedial action to protect system reliability and; be set to reliably detect all fault conditions and protect the electrical network from these faults.

iv. The 2014 List published in May 2014 (PRC-023-2), currently under additional review for applicability to the new standard requirements.

v. Next Steps
   a. Update PJM Manual 14B per PRC-023-3
   b. Conduct PRC-023-3 annual assessment as part of the typical cycle in 2015
   c. Publish and distribute list of circuits per assessment results

4. PRC-010 update (Mr. Harm).
   i. PRC-010-1 consolidates and revises all UVLS-related standards (PRC-010-0, PRC-020-1, PRC-021-1, &PRC-022-1) into one
   ii. PRC-010-1 was posted for informal comment on March 17, 2014,
      a. Included a revised definition of UVLS
      b. The RRO is no longer an applicable entity
   iii. Successfully passed the 45 day comment period. Most of the comments received were specific to the definition of what a UVLS program is. The SDT hopes to be able to include their answers as part of the supporting documentation, and do as little modification to the Standard as practical.
   iv. Depending on the changes made by the SDT, the next step is likely a 10 day final ballot.

5. Compliance Bulletin 14 Update (Mr. Moleski).
   i. Compliance Bulletin 14 was written to close a possible gap between the intent of the members to exclude their facilities from the BES, and PJM’s need to know how each of these facilities are being classified. PJM continues to explore their ability to get the required information from the NERC BESNet system. However, at this time, PJM and NERC are struggling with the permission settings that would give PJM the global overview of all the requests submitted by the PJM TOs. PJM will continue to explore this option.

6. EOP-011 comments (Ms. Wesley, Ms. Lowe - SDT Member, Mr. McRee - SDT Chair)
   i. PJM will be submitting a negative Ballot, and will be signing on to the SRC’s Comments. PJM’s specific concerns are with Attachment 1, Section 3.2, which references Requirement 2.3. A “plain language” reading of this requirement would seem to require load shedding to preserve reserves. This is apparently an unintended consequence of the SDT trying to clarify language in EOP-002.
   ii. Mr. McRee stated that the SDT did not read the requirement in the same way. Further, Mr. McRee urged the Subcommittee Members who planned to submit a negative ballot to be as specific as possible when submitting their comments.

7. Future Meeting Dates (Ms. Nguyen).
   i. Ms. Nguyen reviewed a list of potential meeting dates for the Reliability Standards and Compliance Subcommittee for 2015. Subcommittee members were asked to review the list for conflicts. The list will be reviewed again at the September RSCS meeting.

3. FERC Activities:
1. FERC issued a settlement for the 2011 Southwest outage. Notable points:
   i. $3M penalty in the agreement
   ii. Mandate to install a 33MVA battery with a 95% uptime
   iii. First time FERC has mandated that an entity purchase and install equipment, and detailed
       the specific requirements of that equipment.
2. PJM is actively working on a response to the recent MOD A NOPR. PJM is in support of the
   replacement MOD A Standard. PJM is hopeful that the FERC will implement this Standard
   without delay, and not wait for input on related business practices by NAESB.

4. NERC Activities:
   Committee Updates:-
   No significant committee updates.

   From the NERC Board Meeting
   1. Risk Based Registration - PJM, in its role as the RC and the PC has been asked to provide
      input on the Risk Based Registration initiative, specifically the removal of the Load Serving
      Entity and the Purchasing Selling Entity, and the proposed 75 MW threshold for Distribution
      Providers.
   2. Reliability Assessment Inntiative (RAI) – Board has reviewed the methodology, and now
      pushing for more details on the templates that the registered entities will be using for their own
      risk based assessment.
   3. NERC will be hosting a Reliability Leadership Summit in Washington D.C. on September 11th.
      They will assemble a panel to discuss reliability trends, and risks.

   Standards under development:
   1. Project 2014-01 Standards Applicability for Dispersed Generation Resources
      i. Three Standards were identified for further evaluation as to whether changes in the
         applicability of the standard or individual requirements are needed to address the unique
         characteristics of dispersed power producing resources
      ii. Current open Ballot is specific to PRC-004. PRC-004 is not applicable to PJM, and PJM is
          likely to abstain. Ms. Monzon urged any Subcommittee members who have comments for
          PJM and/or the rest of the Subcommittee to contact her, or Cathy Wesley.

5. Regional Entities Activities:
   Mr. Moleski reminded the Subcommittee about the upcoming Reliability First seminar in
   Independence, OH on September 30th.

6. Member Issues:
   No members brought issues to the Subcommittee for discussion
   i.

7. Future Meeting Dates:
2014 RSCS Meeting Dates:

Friday September 19th, 2014 – WebEx
Friday October 17th, 2014 – WebEx
Thursday November 20th, 2014 – Cancelled
Friday December 19th, 2014 – WebEx

RSCS Schedule:

Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

9. Adjourn:
Mr. Moleski adjourned the meeting at 11:14.