1. Administration
   a. Call to Order:
      Reliability Standards and Compliance Subcommittee Secretary Tom Moleski called the meeting to
      order at 10:00 a.m.

   b. Members Attending:
      Stephanie Monzon (Chair)   PJM Interconnection
      Thomas Moleski (Secretary)  PJM Interconnection
      Douglas Adams             Baltimore Gas and Electric Company
      Scott Berry               Indiana Municipal Power Agency
      Kathy Caignon             Vineland Municipal Electric Utility
      Vince Catania             Exelon Business Services Company, LLC
      Elizabeth Davis           PPL EnergyPlus, L.L.C.
      Kristy Gedman             Essential Power LLC
      Marlene George            UGI Utilities, Inc.
      Stacey Harman             Baltimore Gas and Electric Company
      Sandra Hopkins (ES)       Dominion Virginia Power
      Denise James              Dominion Energy Marketing, Inc.
      Joyce Leya                Duquesne Light Company
      John Loftis               Virginia Electric & Power Company
      Claudia Meluni            Pepco Holdings Inc.
      Gregory Miller            Baltimore Gas and Electric Company
      Jeffrey Mueller           Public Service Electric & Gas Company
      Ruth Price                Division of the Public Advocate of the State of Delaware
      John Reed                 FirstEnergy Solutions Corporation
      Joe Roettker              Duke Energy Ohio, Inc.
      Bruce Samblanet           Appalachian Power Company
      Chris Scanlon             Commonwealth Edison Company
      James Stover              Commonwealth Edison Company
      Bob Thomas                Illinois Municipal Electric Agency
      William Thompson          Appalachian Power Company
Mr. Moleski referred to the Antitrust Guidelines, the Code of Conduct, the Compliance Disclaimer, and the Media Guidelines that were included with the Agenda. There were no questions on the documents as presented.

d. Today’s Agenda
   i. The agenda was approved as presented.

e. Minutes
   i. The minutes from the August 14, 2014 meeting were approved as amended.

2. PJM Compliance Activities:
Mr. Moleski led a discussion on the following compliance activities

1. PJM Manual Updates (Mr. Schweizer)
   a. The bulk of the changes were related to revisions to the reactive testing process, to align more closely with MOD-025-02
   b. The latest set of revisions was endorsed by the MRC yesterday.
   c. Final versions will be posted shortly, with an effective date of October 1, 2014

   b. Mr. Moleski stated that there will be a few test questions posted to the forum for the RSCS members to post replies to.
   c. Topics will be able to be viewed by everyone (guest user). Only approved members (PJM Login required) will be able to post replies.
d. Ms. Hegde encouraged the Subcommittee to test the system and report issues. Ms. Hegde will be assembling all the information she presented here into a PowerPoint presentation that can be used as a user’s guide.

3. Load Dump Ratings Methodology (Mr. D’Antonio).
   b. Most Transmission owners have examples where the stated Normal rating is equal to the stated Load Dump rating. This creates indicated issues for operators when controlling to facility ratings (1 MW can be the difference between "system normal", and "Load Dump").
   c. PJM will require the TO to re-submit ratings so that the load dump rating is at least 3% higher than the LTE (long-term emergency) rating unless there is a physical equipment limitation.
   d. In cases where a LD rating cannot be calculated per published methodologies, TOs will be required to re-submit LTE ratings that are at least 3% lower than the current Load Dump rating.
   e. This will give operators better awareness of contingency trends and will allow more time for action/planning.
   f. Appropriate language will be added to M-03.

4. 2015 Meeting Dates (Mr. Moleski)
   a. Mr. Moleski referenced the list of proposed meeting dates that was presented at the August RSCS Meeting. There were no objections, and the 2015 RSCS meeting dates were confirmed as presented.

5. Project 2010-14.1 (BAL-002-2) (Mr. Gordon)
   a. Purpose is to ACE returns to defined values following a Reportable Balancing Contingency Event.
   b. Previous versions have failed three successive ballots.
   c. PJM concerns are based around language that suggests that load shed could be required to meet reserve requirements. R2, which states
   d. Possible compliance conflict between IRO-001 R8 and BAL-002 R2
   e. PJM has suggested alternative language to the SDT, and will cast a negative ballot again on this standard.

6. Manual 03 Posting change (Mr. Kuras)
   a. Section 5 (Listing of SPSs) of Manual 3 is now considered to be Critical Energy Infrastructure Information. The posted version will not contain section 5.
   b. Subcommittee members who need access to this information will have to fill out a PJM non-disclosure agreement.
   c. Processing the request forms is a manual process. A large number of requests could result in a time delay.
   d. Contact mark.kuras@pjm.com with questions.

7. VAR-001-4 and VAR-002-3 (Mr. Schweizer)
a. Effective October 1, 2014
b. Currently under review to determine if any Manual revisions are necessary for VAR-001 (not likely).
c. VAR-002-3 is not applicable to PJM, however, there are some sections of M14d that may need to be revised to be consistent with the language in the standard.
d. Likely that the Compliance Bulletin on reactive testing will be retired when the Manual revisions become effective.

3. FERC Activities:
   1. PJM has been invited to participate in a joint FERC/NERC/RF/PJM project on restoration, recovery, and resilience.
      a. Looking to confirm the adequacy of the requirements under NERC Standards EOP-005, CIP-008, and CIP-009.
      b. This is not an audit, or any type of compliance activity, however, there is very little information available right now on how this study will be conducted.
      c. Project will have to start shortly, as their timeline calls for results by EOY.
      d. It is expected that individual restoration plans will be scrutinized, which brings up confidentiality concerns.
      e. Not much else is known at this time, as this invitation was only recently extended to PJM.

   2. FERC issued an order yesterday approving WECC v3 Standards.

4. NERC Activities:

Ms. Monzon discussed the upcoming NERC Workshop on Risk Based Registration. The program will be given on October 2, 2014 in Folsom, CA, and again on October 15, 2014 in Atlanta, GA. Objective is to develop a risk based profile for entities. This would allow the TO/TOP to be held to a subset of the requirements that it has today. PJM will participate, but has not yet developed a position (in favor or opposed). Stephanie encouraged participation by the RSCS.

Committee Updates:
No pertinent committee activity

Standards under development:
1. Project 2014-03 – Revisions to TOP-001-3, TOP-002-4, TOP-003-3, IRO-001-4, IRO-002-4, IRO-008-2, IRO-010-2, IRO-014-3, and IRO-017-1
   a. Draft 2 posted
   b. Two definitions revised – Operational Planning Analysis & Real-time Assessment
   c. Revision to wording, applicability in a number of standards
   d. IRO-002-4 - Data link requirement has been removed. Present draft provides for data exchanges that are reflective of actual practices
e. IRO-008-2 - Potential non-compliance has been addressed by providing for flexibility for the RC to have another entity perform the Real-time Assessment during the two-hour window if evacuation to the back-up is required.

f. TOP-004, Requirement 4 – Unknown Operating State language is being retired. In its place, IRO-014 will now require the RC to conduct a real time assessment every 30 minutes. Specific IRO language needs work, but likely PJM can support.

g. IRO-017 requires the coordination of outage plans. As currently written, the BA has a role in this, and PJM is opposed to this language.

h. PJM is likely to support most of these Standards.

2. Project 2010-13.3 (PRC-026-1) – Phase 3 of Relay Loadability: Stable Power Swings
   a. Draft 2 of the standard posted
   b. Applicable to GO, PC, & some TOs
   c. TP removed from the list of applicable entities
   d. R6 and associated measure (M6) added to the standard
   e. PJM is likely to support this time around.

3. Project 2008-02 – Undervoltage Load Shedding (UVLS) & Underfrequency Load Shedding (UFLS)
   a. PRC-006-2 UFLS standard posted for comment.
   b. Applicable to PC, UFLS Entities (TO & DP)
   c. R15 added to address directive from FERC Order NO. 763 that raised concern that standard failed to specify how soon an entity needs to implement corrective action after a PC identifies a deficiency.
   d. PJM is likely to support this time around.

4. Project 2013-03 (TPL-007-1) - Geomagnetic Disturbance Mitigation
   a. Third draft of the standard is posted for a 45 day comment period. The SDT team revised the standard, implementation plan and reference material. Implementation plan was revised from four years to five years.
   b. Voltage criteria has been revised to provide more flexibility to the responsible entities to determine acceptable voltage performance criteria.
   c. The requirements were reordered to provide for a more logical sequence.
   d. PJM is likely to support this time around.

5. Project 2010-05.2 – (PRC-012-0, PRC-013-0, PRC-014-0) - Special Protection Systems
   a. A 45-day formal comment period for the second draft of the definition of a Remedial Action Scheme (RAS) is open. A number of revisions were made based on industry comment including:
   b. Changed the phrase “curtailing or tripping generation or other sources” to “adjusting or tripping generation (MW and MVAR)”
   c. Changed the phrase “curtailing or tripping load” to “tripping load”
   d. Inserted “Bulk Electric System” (BES) as a qualifier in the pertinent objectives
   e. PJM Likely to vote in the affirmative

6. Project 2014-01 Applicability for Dispersed Generation Resources Standards - A 45-day comment period for PRC-004-2.1a(X) and PRC-004-4 is now open.
a. The SDT team implemented a number of grammatical corrections identified by the industry.
b. The SDT included reference to the BES definition to specifically link the proposed changes to the BES definition
c. PJM abstained in the last round of balloting, as there were no issues raised for PJM

5. Regional Entities Activities:
Mr. Moleski reminded the Subcommittee about the upcoming Reliability First seminar in Independence, OH on September 30th.

Information on this event was included in the RSCS meeting materials.

6. Member Issues:
No members brought issues to the Subcommittee for discussion
i.

7. Future Meeting Dates:

2014 RSCS Meeting Dates:

Friday October 17th, 2014 – WebEx
Thursday November 20th, 2014 – Cancelled
Friday December 19th, 2014 – WebEx

RSCS Schedule:

Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

9. Adjourn:
Mr. Moleski adjourned the meeting at 11:14.