Reliability Standards and Compliance Subcommittee

February 19, 2015
1. Administration

a. Call to Order

b. Roll Call & Introductions

c. Administrative:
   1. Antitrust Guidelines
   2. Code of Conduct
   3. Compliance Disclaimer
   4. Media Statement

d. Additions to / approval of the Agenda

e. Review and approval of the Minutes from the January 16, 2015 WebEx.
2. PJM Compliance Activities

1. PJM Manual Updates.
   a) There are no compliance related changes to any PJM Manuals for review this month.

2. MOD-017 through MOD-021 – Mr. Moleski will discuss the data gathering process and the communications to date with ReliabilityFirst.

3. Mr. Moleski will discuss the possible rescheduling or cancellation of the June 19, 2015 RSCS WebEx.
2. PJM Compliance Activities

4. 2014 RTEP Baseline Assessment and Maximum Credible Disturbance Reports – Mr. Herman will provide an update.

5. BAL-002-2 – Mr. Gordon will discuss the progress on this draft standard, and highlight the discussions at the SRC.
3. FERC Activities

FERC Activities:

Mr. Holman will provide an update to the membership on the activities, issues, and items of interest regarding FERC activities
NERC Activities:

a. Committee Updates (Mr. Holman)
b. Standards Under Development (Ms. Wesley)
<table>
<thead>
<tr>
<th>Standards</th>
<th>Project</th>
<th>Activity</th>
<th>Due Date</th>
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</thead>
<tbody>
<tr>
<td>BAL-002-2 (BA, Reserve Sharing Group)</td>
<td>Project 2010-14.1 - Phase 1 of Balancing Authority Reliability-based Controls: Reserves - Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event – Purpose of the standard is to ensure the Balancing Authority or Reserve Sharing Group balances resources and demand and returns the Balancing Authority's or Reserve Sharing Group's Area Control Error to defined values (subject to applicable limits) following a Reportable Balancing Contingency Event. PJM is reviewing the latest version. Initial discussion is centered on use of term “sudden” in definition of Balancing Contingency Event specific to loss of generation and revisions to R2. PJM did not support the previous draft of the standard.</td>
<td>Additional Ballot</td>
<td>03/06/15 03/16/15</td>
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<td>Comment Period</td>
<td>01/29/15 03/16/15</td>
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Standards Subject to Future Enforcement

- April 1, 2015 –
  - BAL-003-1: Frequency Response and Frequency Bias
  - EOP-010-1: Geomagnetic Disturbance Operations
  - PRC-005-2: Protection System Maintenance

- July 1, 2015 –
  - MOD-032-1: Data for Power System Modeling and Analysis
  - PRC-006-NPCC-1: Automatic Underfrequency Load Shedding

- October 1, 2015 –
  - CIP-014-1: Physical Security
Standards Subject to Future Enforcement (Cont’d)

• July 1, 2016 –
  – MOD-025-2: Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power Capability
  – PER-005-2: Operations Personnel Training
  – PRC-019-1: Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection
  – PRC-024-1: Generator Frequency and Voltage Protective Relay Settings

• July 1, 2017 –
  – MOD-033-1: Steady-State and Dynamic System Model Validation
5. Member Issues
6. Future Agenda Items
THANK YOU