



**Meeting Minutes**  
**PJM Interconnection**  
**Joint System Operations Subcommittees –**  
**Generation and Transmission**  
**Conference Call**  
**January 12, 2011**  
**9:00 a.m. EDT**

Transmission Members Present:

Mike Bryson, Chair	PJM Interconnection
Rich Souder, Acting Secretary	PJM Interconnection

Transmission Members Present via conference call:

Chris Silinskie	PPL
Ron Schloendorn	PECO
Tom Buhler	Rockland Electric Co.
Ralph Cannon	Allegheny Power
Bob Fannin	Dayton Power & Light Company
Randy Hunt	Virginia Electric and Power Company
Bruce Samblanet	Appalachian Power Company
Jeff Boltz	First Energy Corp.
Ron Wharton	PSE&G
Robert Krug	PEPCO (PHI)
Dave Mahler	Duquesne Light Company
Dave Lloyd	UGI Utilities Inc
Ed Carmen	Baltimore Gas and Electric
John Garavaglia	Commonwealth Edison Company
J.B. Rogers	DPL/ACE
Ernie Griggs	Neptune Regional Transmission System
Gary Pleiss	Jersey Central Power and Light
Wayne Van Liere	LGE/KUC
Dan Walsh	Linden VFT

Generation Members Present via conference call

Mark Gear	Exelon Generation Co, LLC
Mark Heimbach	PPL Martins Creek, LLC
Vince Stefanowicz	PPL Martins Creek, LLC
Charles Bonner	Virginia Electric & Power Co
Tony Lindeman	FirstEnergy Solutions Corp
Steve Kimmish	PSEG Energy Resources and Trade, LLC
Martin Diamant	PSEG Energy Resources and Trade, LLC
Melanie Mancuso	Monongahela Power Company



Gary Pleiss  
Jim Donegan  
Brad Weghorst  
Bob Pleiss  
Hal Siegrist  
Ed Martinez  
Leonardo Martinez  
Doug Helmick  
Ken Keilholtz  
Richard Nuckols

Jersey Central Power & Light Co  
Exelon Generation Co, LLC  
PPL Energy Marketing, Inc  
Constellation Power  
Mirant  
Dominion Energy Marketing, Inc  
Edison Mission  
Allegheny Power  
RRI Energy  
Dominion Energy Marketing, Inc

Also present

Dave Souder  
Glen Boyle  
Cathy Wesley  
Ron Deloach  
Ray Gross  
Dave Schweizer  
Richard Plutschak

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Easton Utilities Commission

**1. ADMINISTRATION**

- A. The Agenda for this meeting was approved.
- B. The Draft Minutes of the December 8, 2010 SOS Joint Meeting were approved.

**2. REVIEW OF OPERATIONS**

- A. Mr. Bryson gave an update of System Operations for December
  - a. Mr. Bryson highlighted 6 spinning events, 2 shared reserve events, 1 cold weather event, 1 local min-gen event, and 81 PCLLRWs
- B. Member Operational Issues
  - a. Reasons behind the high real-time balancing operating reserves charges from Dec 13-22 were discussed.

**3. WORKING GROUP UPDATES**

- A. eDART User Groups – Ron Deloach provided an eDART update including information about Saturday's upcoming release. Ron also provided an update on AC2 activities.



B. Black Start Working Group (BSWG) - Mr. Schweizer gave an update on the group's activities including change of name from working group to task force.

C. Dispatcher Training Task Force (DTTF) – Mr. Gross gave an update on DTTF

#### **4. SYSTEM OPERATOR TRAINING AND CERTIFICATION**

Mr. Gross reviewed the results of System Operator Training and Certification reporting using LMS including discussion of member company compliance.

#### **5. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE**

A. Mr. Wesley gave an update on NERC, SERC, RFC and NAESB Regional Standards.

B. Members discussed issues related to NERC/RFC standards.

#### **6. VAR-002 COMPLIANCE**

Mr. Souder led the SOS in discussing VAR-002, focusing on requirements R1 and R3. Mr. Souder asked the SOS members to review and bring back for discussion in February their ability to meet a June 1, 2012 date for electronic submittal of AVR status via ICCP. Mr. Souder will also review the standards to determine if an 80 MW generator threshold is acceptable.

#### **7. CAPACITY MAX NOTIFICATION AND START UP TIMES**

Mr. Bryson led the SOS in discussions business rule changes for maximum startup and notification times for capacity units. A problem statement will be provided to MRC next week to establish ownership of this issue.

#### **8. SCRWG CHARTER REVIEW**

Mr. Bryson discussed SCRWG charter including rename from working group to task force. SOS members approved charter. Charter will be posted to website.

#### **9. TRAIL IMPACTS TO THE AP SOUTH INTERFACE**

Mr. Souder provided details related to new TRAIL line and impacts on AP South interface definition. Manual 31 and Manual 3 will be updated to reflect these changes.

#### **10. NERC RATINGS INITIATIVE**

Mr. Rich Souder provided an update on the NERC Ratings Alert. The deadline for generation owners and transmission owners to submit priority definitions, assessment plans, and requests for extension beyond the 3 year window is January 18, 2011. Both generation owners and transmission owners are responsible for review and assessment of field conditions and comparison



to established ratings. Mr. Souder also highlighted recent TOA-AC team activities and the formation of a task force under SOS-T.

## **11. MANUAL REVIEWS & UPDATES**

Mr. Bryson stated that several manuals have changes for committee review including Manual 3, 3A, 13, and 36.

## **12. FUTURE AGENDA ITEMS**

### A. Reactive Curve Verification - Reoccurring

- 1) Generator semi-annual review (October / April)
- 2) LCC semi-annual review (November / May)
- 3) Reactive Testing Update –Robert Dropkin

### B. Quarterly AC2 Project Update (March, June, September, December) – Dave Vicini

### C. Annual Review of Manuals M-01 (March), M-03 (April), M-13 (May), M-36(June), and M-12 (July) as well as all Restoration Manuals (April or May)

### D. PJM Congestion Management/Post Contingency Congestion Management Facility submission Deadline (September) – Reoccurring

### E. SOS Charter Review – Annual (July)

Manual M-03 section 5 procedure review for CIP - (August)

## **13. FUTURE MEETINGS AND DRILLS**

### 2011 Drills

May 24, 2011

November 8, 2011

Spring Emergency Procedures Drill (back-up June 1)

Fall Emergency Procedures Drill (back-up Nov 15)

March 8-9, 2011

October 4, 2011

October 5-6, 2011

October 11, 2011

October 12-13, 2011

October 19, 2011

October 20, 2011

System Restoration Drill (back-up Mar 15-16)

APS Restoration Drill

AEP, Dayton and OVEC Restoration Drill

FE-PN and FE-ATSI Restoration Drill

Dominion, Duke Ohio and Kentucky Restoration Drill

PPL and UGI Restoration Drill

FE-JC and AE Restoration Drill



October 26-27, 2011  
November 2-3, 2011  
November 4, 2011  
November 9-10, 2011

PEPCO and BGE Restoration Drill  
PS, DPL and Rockland Restoration Drill  
PECO and FE-ME Restoration Drill  
ComEd and Duquesne Restoration Drill

**2011 Meetings**

January 12, 2011	9:00 AM	PJM Interconnection
February 9, 2011	9:00 AM	Conference Call
March 9, 2011	9:00 AM	PJM Interconnection
April 13, 2011	9:00 AM	Conference Call
May 11, 2011	9:00 AM	PJM Interconnection
June 8, 2011	9:00 AM	Conference Call
July 13, 2011	9:00 AM	Conference Call
August 10, 2011	9:00 AM	Conference Call
September 14, 2011	9:00 AM	PJM Interconnection
October 12, 2011	9:00 AM	Conference Call
November 9, 2011	9:00 AM	PJM Interconnection
December 14, 2011	9:00 AM	Conference Call

Author:  
Typist:

Rich Souder  
Rich Souder