



DRAFT Meeting Minutes
PJM Interconnection
Joint System Operations Subcommittees –
Generation and Transmission
PJM Business Center, Room S-1
March 9, 2011
9:00 a.m. EDT

Transmission Members Present:

Mike Bryson, Chair	PJM Interconnection
Chris Pulong, Secretary	PJM Interconnection
Steve Alexander	Potomac Electric Power Company
Ed Carmen	Baltimore Gas and Electric
Dave Lloyd	UGI Utilities Inc
J.B. Rogers	DPL/ACE
Bill Skumanich	PPL Electric Utilities

Generation Members Present

Mark Gear	Exelon Generation Co, LLC
Vince Stefanowicz	PPL Martins Creek, LLC

Transmission Members Present via conference call:

Jeff Boltz	First Energy Corp.
Tom Buhler	Rockland Electric Co.
Ralph Cannon	Allegheny Power
Bob Fannin	Dayton Power & Light Company
John Garavaglia	Commonwealth Edison Company
Ernie Griggs	Neptune Regional Transmission System
John Horstmann	Dayton Power & Light Company
Randy Hunt	Virginia Electric and Power Company
Dave Mahler	Duquesne Light Company
Bruce Samblanet	Appalachian Power Company
Ron Wharton	PSE&G

Generation Members Present via conference call

Charles Bonner	Dominion Energy Marketing, Inc
Eric Bryant	FirstEnergy Solutions Corp
Martin Diamant	PSEG Energy Resources and Trade, LLC
Frank Dinsmore	Appalachian Power Co
Doug Helmick	Allegheny Power
Mark Heimbach	PPL Martins Creek, LLC
Steve Kimmish	PSEG Energy Resources and Trade, LLC



Connie Lowe
Melanie Mancuso
Leonardo Martinez
Wayne Van Liere
Bob Pleiss
Gary Pleiss
Tim Talmadge
Larry Whanger

Dominion Energy Marketing, Inc
Monongahela Power Company
Edison Mission
Louisville Gas and Electric Co
Constellation Power
Jersey Central Power & Light Co
Dominion Energy Marketing, Inc
Virginia Electric & Power Co

Also present

Sri Kappagantula
Ron Deloach
Ray Gross
Mike Hoke
Dave Schweizer
Vaibhav Paritosh
Anthony Kiptoo

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1. ADMINISTRATION

- A. The Agenda for this meeting was approved.
- B. The Draft Minutes of the February 9, 2011 SOS Joint Meeting were approved.
- C. Mr. Bryson reviewed the change to the PJM organizational structure, noting that Adam Keech will be taking over as Manager of Dispatch.

2. REVIEW OF OPERATIONS

- A. Mr. Bryson to provide an update of System Operations
 - a. CPS1 135.2%; BAAL 99.5% (NERC 100%); (CPS2 90.1%); DCS 100%
- B. Member Operational Issues
 - a. No issues raised.

3. WORKING GROUP UPDATES

- A. eDART User Groups – Mr. Deloach gave an update on eDart changes for the 3/16 release, highlight new NERC Alert cause types that are being added to TERM and eDart. Additional changes for future releases were also reviewed.



- B. Black Start Service Task Force (BSSTF) - Mr. Schweizer gave an update on the groups' activities. The group continues to work on Charter related items.
- C. Dispatcher Training Subcommittee (DTS) – Mr. Gross noted that the Seminar begins next week and will provide for 24hrs of CEH credits if the entire course is completed.

4. SYSTEM OPERATOR TRAINING AND CERTIFICATION

Mr. Gross will review the results of System Operator Training and Certification reporting using LMS.

81 MOCs were evaluated:

With respect to Training, 12 companies were out of compliance, 3 have mitigation plans

With respect to Certification 12 companies were out of compliance, 5 have mitigation plans

17 LCCs were evaluated:

With respect to Training, 0 companies were out of compliance

With respect to Certification, 1 company was out of compliance

5. REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE

A. Mr. Kappagantula gave an update on NERC, SERC, RFC and NAESB Regional Standards. It was noted that members should review the monthly compliance posting for 2/1/11 on the RFC website. The posting provides some clarification pertaining to evidence requirements for RFC audits.

B. The SOS will address any ongoing member issues regarding NERC/RFC Audits. No issues were raised.

6. VAR-002 COMPLIANCE

Mr. Bryson led continuing discussions regarding VAR-002, focusing on requirements R1 and R3. A concern was raised to the SOS-G members regarding the MW threshold size of a unit that would require notifications for AVR status changes. PJM requested feedback prior to asking RFC for clarification. The SOS supported reporting based upon GO registration.

Mr. Canon also pointed out that any change in VAR control mode needs to be reported to the TOP, not just AVR status. This is detailed in R1.1.b.

The SOS questioned if the AVR telemetered status change could trigger an automatic eDart ticket ala the existing eDart trip ticket functionality for transmission tickets. PJM will follow up.

7. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. Bryson provided an update to the SOS on potential business rule changes for maximum startup and notification times for capacity units.



8. MANUAL REVIEWS & UPDATES

- A. Mr. Bryson reviewed pending Manual changes to M-01, M-03, M-36, M-37, M-38 and M-39.
- B. All members were requested to perform their internal annual review of Manual M-13 and provide changes to PJM.

9. FUTURE AGENDA ITEMS

- A. Reactive Curve Verification - Reoccurring
 - 1) Generator semi-annual review (October / April)
 - 2) LCC semi-annual review (November / May)
 - 3) Reactive Testing Update –Robert Dropkin
- B. Quarterly AC2 Project Update (March, June, September, December) – Dave Vicini
- C. Annual Review of Manuals M-01 (March), M-03 (April), M-13 (May), M-36(June), and M-12 (July) as well as all Restoration Manuals (April or May)
- D. PJM Congestion Management/Post Contingency Congestion Management Facility submission Deadline (September) – Reoccurring
- E. SOS Charter Review – Annual (July)
- F. Manual M-03 section 5 procedure review for CIP - (August)

10. FUTURE MEETINGS AND DRILLS

2011 Drills

May 24, 2011	Spring Emergency Procedures Drill (back-up June 1)
November 8, 2011	Fall Emergency Procedures Drill (back-up Nov 15)
March 8-9, 2011	System Restoration Drill (back-up Mar 15-16)
October 4, 2011	APS Restoration Drill
October 5-6, 2011	AEP, Dayton and OVEC Restoration Drill
October 11, 2011	FE-PN and FE-ATSI Restoration Drill
October 12-13, 2011	Dominion, Duke Ohio and Kentucky Restoration Drill
October 19, 2011	PPL and UGI Restoration Drill
October 20, 2011	FE-JC and AE Restoration Drill
October 26-27, 2011	PEPCO and BGE Restoration Drill



November 2-3, 2011
November 4, 2011
November 9-10, 2011

PS, DPL and Rockland Restoration Drill
PECO and FE-ME Restoration Drill
ComEd and Duquesne Restoration Drill

2011 Meetings

April 13, 2011	9:00 AM	Conference Call
May 11, 2011	9:00 AM	PJM Interconnection
June 8, 2011	9:00 AM	Conference Call
July 13, 2011	9:00 AM	Conference Call
August 10, 2011	9:00 AM	Conference Call
September 14, 2011	9:00 AM	PJM Interconnection
October 12, 2011	9:00 AM	Conference Call
November 9, 2011	9:00 AM	PJM Interconnection
December 14, 2011	9:00 AM	Conference Call

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