



NERC and Regional Coordination Update

May, 2011

| Standards | Project | Activity | Due Date |
|-------------|---|--|--|
| NERC | <p>Project 2007-03 — Real-time Operations – TOP-001 through TOP-008 and PER-001</p> <ol style="list-style-type: none"> Draft 5 of TOP-001-2, TOP-002-2, and TOP-003-2, the Implementation Plan, and associated VRFs and VSLs have been posted for comment. Initial ballot and concurrent non-binding poll to be conducted during final 10 days of the comment period. PJM agrees with Draft 5 of TOP-001-2, TOP-002-2, and TOP-003-2 and will vote in the affirmative. | <p>Initial Ballot and Non-Binding Poll</p> <p>Join Ballot Pool</p> <p>Comment</p> | <p>06/09/2011</p> <p>05/25/2011</p> <p>06/09/2011</p> |

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|-------------|--|---|--|
| NERC | <p>Project 2006-02 — Assess Transmission Future Needs and Develop Transmission Plans — TPL-001 through TPL-006</p> <ol style="list-style-type: none"> 1. TPL-001-1 is designed to be a single, comprehensive, and coordinated standard that merges the requirements of four existing standards: TPL-001-0, TPL-002-0, TPL-003-0, & TPL-004-0. The proposed standard includes several new definitions. 2. Draft 7 of the standard has been posted for a 30-day comment period through May 31, 2011, with a successive ballot and concurrent non-binding poll of VRFs and VSLs during last 10 days of the comment period. 3. PJM supports Draft 7 of the standard. | <p>Successive Ballot and Non-Binding Poll</p> <p>Join Ballot Pool</p> <p>Comment</p> | <p>05/31/2011</p> <p>05/18/2011</p> <p>05/31/2011</p> |

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| NERC | <p>Project 2007-17 — Protection System Maintenance & Testing — PRC-005</p> <ol style="list-style-type: none"> 1. The purpose of PRC-005-2 is to establish requirements for a time-based maintenance program, where all transmission and generation Protection Systems and relevant devices are maintained and tested according to prescribed maximum intervals. 2. PRC-005-2 aims at merging PRC-005-1, PRC-008-0, PRC-011-0, and PRC-017-0. 3. Draft 4 of the standard posted for 30-day comment due May 12, 2011 with a successive ballot and non-binding poll during final 10 days of the comment period. | <p>Successive Ballot and Non-Binding Poll</p> <p>Comment</p> | <p>05/12/2011</p> <p>05/12/2011</p> |

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| NERC | <p>Critical Infrastructure Protection Reliability Standards, Version 4 - Survey</p> <ol style="list-style-type: none"> NERC is required respond a data request issued by FERC on April 12, 2011 that requests for information on how the proposed bright-line criteria from CIP-002-4 – Cyber Security – Critical Cyber Asset Identification, when applied to NERC’s registered entities’ facilities, will affect the total number of Critical Assets under the proposed CIP-002-4 Reliability Standard. NERC expects registered entities to assist in meeting this obligation, by responding to the this survey, NERC created based on FERC’s data request. | Submit Data | 06/01/2011 |

| Standards | Project | Activity | Due Date |
|-------------|---|----------------|-------------------|
| NERC | <p>Project 2010-17 — Definition of Bulk Electric System</p> <ol style="list-style-type: none"> 1. Proposed revision to the definition of BES and associated implementation plan posted for comment. 2. The Consideration of Comment reports developed in response to comments on Draft 1 of the SAR, Draft 1 of the definition of BES, and BES Definition Exception Process Concepts Paper have also been posted for stakeholder review. | Comment | 05/27/2011 |

FERC Notice of Proposed Rulemaking (NOPR) on Availability of E-Tag Information to Commission Staff (RM11-12)

- In this NOPR, the FERC proposes to require NERC to make available to Commission staff, on an ongoing basis, access to complete electronic tagging data used to schedule the transmission of electric power in wholesale markets.
- Comments due June 27, 2011
- NOPR link <http://www.ferc.gov/whats-new/comm-meet/2011/021711/E-4.pdf>

- **CVIs, CIP Spot Check, Audit Results**
 - 1 remaining CVI contains 4 potential violations
 - PJM to go to hearing for this CVI. Hearing expected to occur towards the end of May, 2011.
 - Spot Check & Audit still pending RFC response
 - One new CVI notice received-no RFI as of yet

- **2011 FERC Audit**
 - PJM responded to FERC Data Request No. 1 on May 6, 2011. More Data Requests will follow
 - Onsite audit scheduled for week of May 16th
 - CIP Onsite audit scheduled for the week of June 20th

