



AGENDA
PJM Interconnection
Joint System Operations Subcommittees
Generation and Transmission
Service Center, S-1
December 14, 2011
9:00 a.m. EDT

1. **ADMINISTRATION** (9:00 – 9:05)
 - A. Approve Agenda for this meeting.
 - B. Approve Draft Minutes of the November 14, 2011 SOS Joint Meeting.
2. **REVIEW OF OPERATIONS** (9:05 - 9:15)
 - A. Mr. Keech will provide an update of System Operations.
 - B. Member Operational issues.
3. **WORKING GROUP AND TASK FORCE UPDATES** (9:15 - 9:30)
 - A. eDART User Groups – Ms. Ike-Egbuonu will provide an update on eDart changes.
 - B. Black Start Service Task Force (BSSTF) - Mr. Schweizer will provide an update.
 - C. Dispatcher Training Subcommittee (DTS) – Mr. Hoke will provide an update.
4. **SYSTEM OPERATOR TRAINING AND CERTIFICATION** (9:30 – 09:35)
 - A. Mr. Hoke will provide an update.
5. **REGIONAL STANDARDS, NAESB, AND COMPLIANCE UPDATE** (09:35 – 09:45)
 - A. Mr. Kappagantula will provide an update on NERC, SERC, RFC, and NAESB Regional Standards.
 - B. The SOS will address any ongoing member issues regarding NERC/RFC Audits.
6. **DUKE INTEGRATION** (09:45 – 09:50)
 - A. Mr. David Souder will provide an update on the Duke Integration scheduled for 1/1/12.
7. **MANUAL 13 UPDATES** (09:50 – 09:55)
 - A. Mr. Keech will review the revisions to M-13 for DR sub-zonal dispatch and Day Ahead Scheduling Reserves (DASR) percentage.



B. Mr. Keech will review revisions to M-13 effective 01/01/2012 containing updates to the DASR requirement.

8. CT MARKET RULES CHANGES (09:55 – 10:00)

A. Mr. Keech will review changes to market rules for CTs committed in the Day Ahead Market.

9. DUAL FUEL GENERATOR CAPABILITY (10:00-10:10)

Mr. Hoey will discuss the dual-fuel generator questionnaire developed as a result of the FERC/NERC report on the Southwest Peak Winter event.

10. FUTURE AGENDA ITEMS (10:10 – 10:15)

A. Reactive Curve Verification - Reoccurring

- 1) Generator Semi-annual Review (October / April)
- 2) LCC Semi-annual Review (November / May)
- 3) Reactive Testing Update – Robert Dropkin

B. VAR-002 Compliance – Dave Souder

C. Capacity Max Notification and Start Up Times – Mike Bryson

D. Quarterly AC2 Project Update – Dave Vicini (March / June / September / December)

E. Annual Review of Manuals M-01 (March), M-03 (April), M-13 (May), M-36(June), and M-12 (July) as well as all Restoration Manuals (April or May)

F. PJM Congestion Management / Post Contingency Congestion Management Facility Submission Deadline – Reoccurring (September)

G. SOS Charter Annual Review – (July)

H. Manual M-03 Section 5 Procedure Review for CIP - (August)

I. Generator Performance Monitor Update - Robert Dropkin

11. FUTURE MEETING AND DRILL DATES

Drills

November 8, 2011	Fall Emergency Procedures Drill (back-up Nov 15)
October 4, 2011	APS Restoration Drill
October 5-6, 2011	AEP, Dayton and OVEC Restoration Drill
October 11, 2011	FE-PN and FE-ATSI Restoration Drill
October 12-13, 2011	Dominion, Duke Ohio and Kentucky Restoration Drill



October 19, 2011	PPL and UGI Restoration Drill
October 20, 2011	FE-JC and AE Restoration Drill
October 26-27, 2011	PEPCO and BGE Restoration Drill
November 2-3, 2011	PS, DPL and Rockland Restoration Drill
November 4, 2011	PECO and FE-ME Restoration Drill
November 9-10, 2011	ComEd and Duquesne Restoration Drill

Meetings

December 14, 2011	9:00 AM	Conference Call
January 11, 2012	9:00 AM	PJM Interconnection
February 8, 2012	9:00 AM	Conference Call
March 14, 2012	9:00 AM	PJM Interconnection
April 11, 2012	9:00 AM	Conference Call
May 9, 2012	9:00 AM	PJM Interconnection

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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