NERC and Regional Coordination Update

June, 2013
<table>
<thead>
<tr>
<th>Standards</th>
<th>Project</th>
<th>Activity</th>
<th>Due Date</th>
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<tr>
<td>PRC-002</td>
<td><strong>Project 2007-11 - Disturbance Monitoring</strong> - The drafting team revised the SAR to focus the project on a results-based approach to capture the data, instead of prescriptive requirements on equipment necessary to capture the data. Focus is to improve analysis of system data. Workshops are tentatively scheduled for the last week of July and the first week of August. The locations for the workshops have not yet been determined. PJM is not supportive of the SAR. As proposed, there may be over 100 RCs and PCs included with gaps and overlaps as a result. PJM, along with the SRC, propose requiring DME data for event analysis and modeling within the Rules of Procedure, as opposed to a standard.</td>
<td>Informal comment period</td>
<td>05/03/2013 – 06/03/2013</td>
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<td>PRC-018</td>
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NERC & Regional Coordination Dept. Compliance Activities

- 2010 CIP Spot Check & 693 Audit
  - Currently in settlement discussions
- Kenzie Creek CVI
  - NOV – Issued
- 2010 Freq Excursion Spot Check
  - NOV – TOP-006 R5
- FERC Audit
  - PJM submitted its first quarterly report to FERC in response to the FERC performance audit of PJM
    - Reported ~75% complete
    - Tracking on schedule to complete remaining items
• Upcoming RFC TO Audits
  – BGE week of July 22
  – PECO week of September 23