M14D, Revision 24 Changes

May/June 2013 Committee Meetings
• Introduction and multiple sections revised due to outdated references.
• Section 3.3, Voice Communication Requirements for Generating Entities: Updated with current information.
• Section 4, Data Exchange and Metering Requirements: Updated references, technology types, contacts and data requirements.
• Section 5.1, Market Options: Revised to include current reserve and capacity markets.
• Section 6, Pre-Operational Requirements: Updated references and technology.
• Section 7.1.1, Generator Real-Power Control: Revised for consistency with M-36.
Revision highlights

- Section 7.1.2 Voltage and Reactive Control: Relocated statement regarding telemetered status of AVR and PSS to this section from Section 7.1.3.
- Section 7.1.3, Notification to PJM for Reactive Power Resource Status during Unit Start-up: Revised to reflect the changes in NERC Standard VAR-002-2b, R1, effective 7/1/2013.
- Section 7.3, Critical Information and Reporting Requirements: Added references to PJM Peak Period Maintenance Season and changed notification time from 30 minutes to 20 minutes for consistency with 7.4.
- Section 7.4 Synchronization and Disconnection Procedures: Revised to include notification times for synchronizing and disconnecting generators from the system.
Revision highlights

• Section 8, Wind Farms Requirements: Revised to include references to Attachments L & M.
• Attachment A, New Generator Checklist: Updated requirements and references.
• Attachment M, Wind Unit Dispatchability Check List: New attachment.