



DRAFT Meeting Minutes
PJM Interconnection
Black Start Service Working Group Meeting
Meeting / Conference Call / WEBEX
September 21, 2010
1:00 PM EDT

Members Present:

David Pratzon	Exelon Generation Co., LLC
Jeffrey Mayes	Monitoring Analytics
Scott Benner	PJM Interconnection
Rob Eckenrod	PJM Interconnection
Liem Hoang	PJM Interconnection
Bill Patzin	PJM Interconnection
David Schweizer	PJM Interconnection

Members Present via Conference Call:

Julie Penwell	Appalachian Power Company
Bob Pleiss	Constellation Energy Commodities Group, Inc.
Guy Filomena	Customized Energy Solutions, Ltd.
Richard Plutschak	Easton Utilities Commission
Hal Seigrist	Mirant Potomac River, LLC
Mike Bryson	PJM Interconnection
Rod Miller	PPL Generation, LLC
Deepak Ramlatchan	Rockland Electric Company

1. ADMINISTRATION

- A. BSSWG approved agenda for this meeting.

2. JAN 2010 CHARTER ITEMS STATUS:

- A. CIP Costs Additive to Existing Rates (item 1c):

1. D. Schweizer provided update on status of BSSWG proposal and tariff revisions to make CIP compliance costs additive to existing rates.



- a) MIC 8/18/10: Endorsement of proposal and tariff revisions to make CIP costs additive to existing rates
- b) MRC 9/15/10 and MC 9/23/10: Introduce proposal and tariff revisions to make CIP costs additive to existing rates
- c) MRC: 10/20/10 endorsement vote on proposal and tariff revisions
- d) MC: 11/18/10 endorsement vote on proposal and tariff revisions
- e) FERC Filing: 12/1/10

3. AUG 2010 CHARTER ITEMS:

- A. Blackstart Refurbishment Process - Develop RFP process similar to Blackstart Replacement Process to accommodate unit refurbishments.
 - 1. Background: Current RFP process exists for PJM to give unit notice of termination of blackstart service; Current RFP process exists for replacement of blackstart service -- purpose of new process would be to provide gating process to evaluate options in order to ensure a transparent and competitive process.
 - 2. BSSWG discussed defining % thresholds for refurbishment costs or triggers (ie. blackstart unit requiring a significant capital cost for refurbishment vs. blackstart service replacement vs. unit retirement).
 - 3. Action Item: PJM to review Tariff / Manuals and draft an outline of what process would look like.
 - 4. Action Item: PJM to investigate costs for refurbishments as a % of new unit costs.
- B. Opportunity Cost for pumped storage units Refurbishment Process - Develop guidelines to address the opportunity cost incurred by pumped storage units that maintain water levels in order for units to be able to provide black start service.
 - 1. BSSWG needs to discuss further and define whether the issue is addressing fuel storage cost component for pumped storage units through Schedule 6A vs. lost opportunity cost for generation revenue.



4. FUTURE MEETINGS:

1. BSSWG will meet monthly to achieve completion of AUG 2010 charter items by December, 2010, and target Jan 2011 for review of results with MIC.
2. Next meeting – Tuesday 10/19/10 (1:00pm-4:00pm)
3. Subsequent meetings:
 - 11/16/10 (after OC Meeting)
 - 12/21/10 (after OC Meeting)

<http://www.pjm.com/committees/meeting-advisor.html>

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