



Load Response Activity Report Calendar Year 2008

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PJM Demand Side Response
January 30, 2009

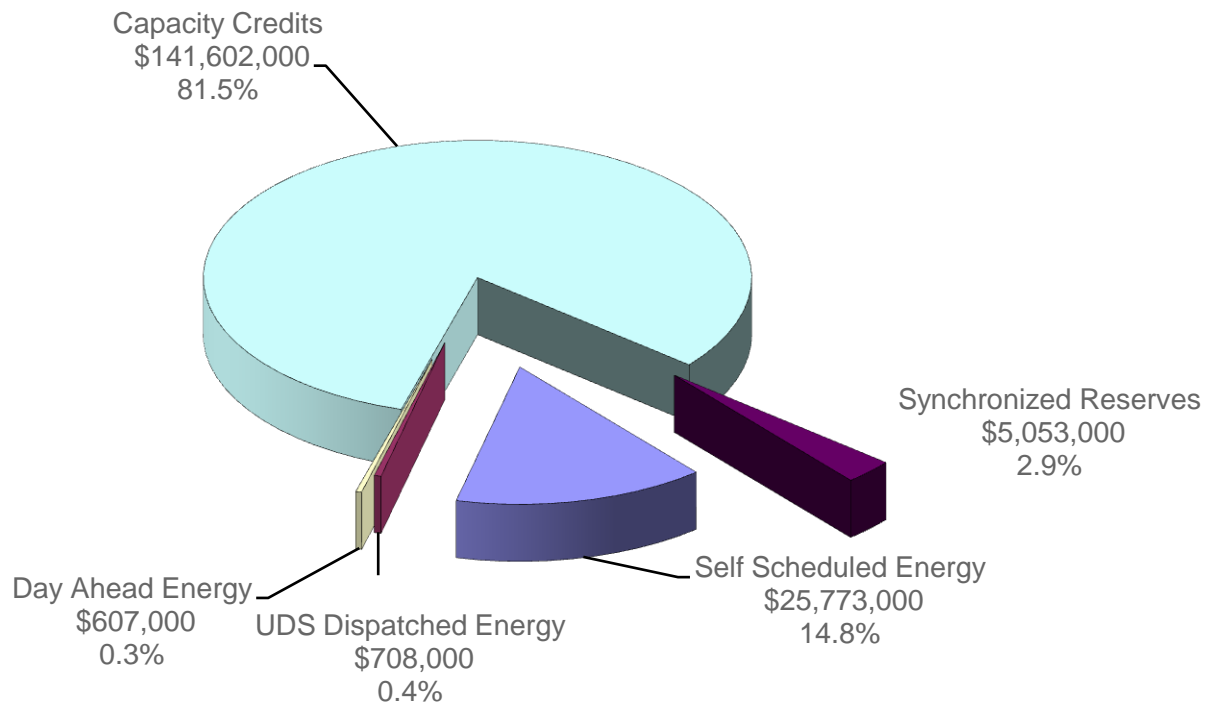


2008 Active Participants PJM Load Response Program 12/31/2008

State	Zone	Economic Program		Emergency Energy Only		Emergency ILR		Emergency DR		Unique Energy	ICAP	
		Sites	MW	Sites	MW	Sites	MW	Sites	MW			
DC	PEPCO	4	2.1	-	-	21	11.0	15	4.2	38	15.9	15.1
DE	DPL	103	120.1	-	-	31	74.3	19	24.2	137	164.6	98.5
IL	COMED	3,848	967.7	-	-	900	861.5	46	58.9	4,178	1,405.3	920.4
IN	AEP	1	80.0	-	-	10	68.6	20	251.6	31	400.1	320.1
MD	APS	6	29.2	-	-	15	29.1	4	0.3	23	43.6	29.5
MD	BGE	143	608.1	-	-	84	178.6	158	280.9	322	522.7	459.6
MD	DPL	11	7.7	-	-	24	19.4	15	7.6	40	27.3	27.0
MD	PEPCO	12	14.7	-	-	36	22.8	72	29.3	110	52.7	52.2
MI	AEP			-	-			3	0.2	3	0.2	0.2
NJ	AECO	32	11.2	-	-	51	20.1	26	7.8	90	31.7	28.0
NJ	JCPL	77	120.3	-	-	63	94.6	50	17.2	166	165.1	111.8
NJ	PSEG	148	93.2	-	-	198	147.7	101	47.4	399	253.8	195.0
NJ	RECO	3	0.9	-	-	24	2.2			25	2.5	2.2
OH	AEP	7	20.7	-	-	72	528.3	45	148.3	120	689.6	676.6
OH	DAY	9	10.0	-	-	15	56.8	16	1.3	38	63.1	58.1
PA	APS	19	131.6	-	-	31	150.7	22	1.6	55	156.1	152.2
PA	DUQ	27	95.6	-	-	30	72.4	4	0.3	46	128.9	72.7
PA	METED	41	99.3	-	-	78	189.9	16	1.7	113	218.8	191.6
PA	PECO	192	222.5	-	-	216	243.5	84	34.6	419	318.3	278.1
PA	PENELEC	12	23.3	-	-	49	78.8	24	1.6	80	96.4	80.4
PA	PPL	91	225.4	-	-	171	333.5	40	4.1	269	487.7	337.6
VA	AEP	1	52.0	-	-	8	67.5	11	0.9	19	68.4	68.4
VA	APS	2	3.7	-	-	5	9.6	2	0.1	8	12.7	9.7
VA	DOM	52	188.3	-	-	75	81.7	58	4.6	168	102.2	86.3
WV	AEP	4	98.4	-	-	8	66.9	14	77.8	25	178.1	144.7
WV	APS	6	63.8	-	-	43	79.0	17	1.3	62	88.3	80.4
Total		4,851	3,289.6	-	-	2,258	3,488.5	882	1,007.9	6,984	5,694.1	4,496.4

2008 YTD Demand Side Response Market Size Data

Total: \$173,743,000





2008 Economic Demand Side Response Monthly Site Participation

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO	1	1	2	1	1	1				1	1	
DE	DPL	1	1			1	2	3	2	2	4	1	4
IL	COMED	21	21	22	35	39	41	47	49	43	31	19	10
MD	APS		1									1	1
	BGE	3	3			3	41	45	37	36			2
	DPL	1					3	3					2
	PEPCO	2	2	2	1	3	3	2	2	2	2		2
NJ	AECO	18	18	5	2	5	5	6	5	5	1	2	3
	JCPL	9	6	3	2	4	4	4	5	5	3	3	2
	PSEG	37	37	24	4	6	9	3	6	4	1		
	RECO		2	2									
OH	AEP						1	1	1	2	1	1	2
	DAY						1	1	1	1	1		
PA	APS	13	13	11	11	5	12	15	12	12	5	4	3
	DUQ	2	1	3	4	2	3	3	2	2			
	METED	13	12	7			5	8	9	9	4	3	5
	PECO	51	58	54	59	60	71	68	66	67	62	48	49
	PENELEC	2	2	1	2	2	2	3	6	5	2	2	3
	PPL	27	38	21	22	19	26	24	26	30	28	28	12
VA	DOM	33	32	33	34	33	35	31	33	37	12	12	6
WV	AEP		2					1	1		1	1	
	APS	1		1		1	1						
Total		235	250	191	177	184	266	268	263	262	159	126	106

Average Number of Unique Participating Sites per Month: 207



2008 Economic Demand Side Response Monthly Site Participation Day-Ahead Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DE	DPL		1										
IL	COMED				1	1	2	1	2				
MD	APS		1										
	BGE		1										
	PEPCO		1										
NJ	AECO		4										
	JCPL		5										
	PSEG		11										
	RECO		2										
PA	APS									2	2		
	METED		9										
	PECO		4		1		1						
	PPL	1	16	1	2	1	3	2	1	2	2	2	
VA	DOM		2										
WV	AEP		2					1			1		
Total		1	59	1	4	2	6	4	3	4	5	2	0

Average Number of Unique Participating Day-Ahead Sites: 8



2008 Economic Demand Side Response Monthly Site Participation Real-Time Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO	1	1	2	1	1	1				1	1	
DE	DPL	1	1			1	2	3	2	2	4	1	4
IL	COMED	21	21	22	34	38	40	46	47	43	31	19	10
MD	APS											1	1
	BGE	3	3			3	41	45	37	36			2
	DPL	1					3	3					2
	PEPCO	2	2	2	1	3	3	2	2	2	2		2
NJ	AECO	18	17	5	2	5	5	6	5	5	1	2	3
	JCPL	9	2	3	2	4	4	4	5	5	3	3	2
	PSEG	37	34	24	4	6	9	3	6	4	1		
	RECO		2	2									
OH	AEP						1	1	1	2	1	1	2
	DAY						1	1	1	1	1		
PA	APS	13	13	11	11	5	12	15	12	10	3	4	3
	DUQ	2	1	3	4	2	3	3	2	2			
	METED	13	11	7			5	8	9	9	4	3	5
	PECO	51	56	54	58	60	70	68	66	67	62	48	49
	PENELEC	2	2	1	2	2	2	3	6	5	2	2	3
	PPL	26	25	20	20	18	24	23	25	28	26	26	12
VA	DOM	33	30	33	34	33	35	31	33	37	12	12	6
WV	AEP							1	1		1	1	
	APS	1		1		1	1						
Total		234	221	190	173	182	262	266	260	258	155	124	106

Average Number of Unique Participating Sites per Month: 203



2008 Economic Demand Side Response Monthly MWh Reductions

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO	8	5	0	1	1	7				0	5	
DE	DPL	5	8			3	47	7	13	4	1	6	10
IL	COMED	1,848	2,246	3,876	6,325	3,609	3,323	2,760	3,354	2,042	481	428	71
MD	APS		0									1	1
	BGE	2	1			121	2,629	1,106	653	399			2
	DPL	39					1	3					2
	PEPCO	132	82	45	1	413	1,466	1,714	395	395	184		2
NJ	AECO	642	468	422	215	83	67	39	14	58	0	55	20
	JCPL	33	4	57	49	34	361	236	38	39	2	12	6
	PSEG	373	102	22	2	4	36	19	130	240	9		
	RECO		3	2									
OH	AEP						374	184	733	85	1,038	29	415
	DAY						774	568	451	260	22		
PA	APS	1,089	2,080	1,647	2,058	1,534	1,816	1,492	433	480	1,146	1,694	370
	DUQ	49	132	854	2,289	765	87	110	7	14			
	METED	424	1,078	51			84	19	73	78	2	29	63
	PECO	28,055	27,195	27,110	28,164	22,166	19,682	17,932	23,005	10,622	14,732	2,549	1,721
	PENELEC	4	30	0	2	19	20	70	241	151	142	700	33
	PPL	16,731	8,077	11,551	9,196	5,870	6,602	20,931	12,940	5,736	7,070	3,644	2,085
VA	DOM	4,204	2,521	2,147	2,859	3,162	6,508	6,426	3,491	1,580	1,781	1,097	9
WV	AEP		0					1,092	587		4,506	1,638	
	APS	2,106		281		204	87						
Total		55,745	44,030	48,067	51,160	37,986	43,971	54,709	46,557	22,182	31,116	11,887	4,811

Total MWh Reductions: 452,222



2008 Economic Demand Side Response Monthly MWh Reductions Day-Ahead Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DE	DPL		0										
IL	COMED				2	2	27	3	82				
MD	APS		0										
	BGE		0										
	PEPCO		0										
NJ	AECO		0										
	JCPL		0										
	PSEG		0										
	RECO		0										
PA	APS									0	109		
	METED		28										
	PECO		0		0		4						
	PPL	0	199	1	258	585	800	851	215	767	898	316	
VA	DOM		0										
WV	AEP		0					580			3,672		
Total		0	228	1	260	587	832	1,434	297	767	4,679	316	0

Total Day-Ahead MWh Reductions: 9,399



2008 Economic Demand Side Response Monthly MWh Reductions Real-Time Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO	8	5	0	1	1	7				0	5	
DE	DPL	5	7			3	47	7	13	4	1	6	10
IL	COMED	1,848	2,246	3,876	6,324	3,607	3,296	2,757	3,272	2,042	481	428	71
MD	APS											1	1
	BGE	2	1			121	2,629	1,106	653	399			2
	DPL	39					1	3					2
	PEPCO	132	82	45	1	413	1,466	1,714	395	395	184		2
NJ	AECO	642	468	422	215	83	67	39	14	58	0	55	20
	JCPL	33	4	57	49	34	361	236	38	39	2	12	6
	PSEG	373	102	22	2	4	36	19	130	240	9		
	RECO		3	2									
OH	AEP						374	184	733	85	1,038	29	415
	DAY						774	568	451	260	22		
PA	APS	1,089	2,080	1,647	2,058	1,534	1,816	1,492	433	480	1,037	1,694	370
	DUQ	49	132	854	2,289	765	87	110	7	14			
	METED	424	1,050	51			84	19	73	78	2	29	63
	PECO	28,055	27,195	27,110	28,164	22,166	19,677	17,932	23,005	10,622	14,732	2,549	1,721
	PENELEC	4	30	0	2	19	20	70	241	151	142	700	33
	PPL	16,731	7,878	11,549	8,939	5,285	5,802	20,080	12,725	4,969	6,172	3,329	2,085
VA	DOM	4,204	2,521	2,147	2,859	3,162	6,508	6,426	3,491	1,580	1,781	1,097	9
WV	AEP							512	587		835	1,638	
	APS	2,106		281		204	87						
Total		55,745	43,803	48,065	50,900	37,400	43,139	53,276	46,260	21,416	26,437	11,571	4,811

Total Real-Time MWh Reductions: 442,823



2008 Economic Demand Side Response Monthly Net CSP Credits

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO	\$375	\$283	\$20	\$57	\$47	\$629				\$30	\$132	
DE	DPL	\$174	\$210			\$236	\$13,092	\$664	\$728	\$142	\$26	\$195	\$398
IL	COMED	\$41,252	\$65,308	\$108,234	\$188,835	\$103,812	\$185,108	\$129,303	\$89,712	\$60,115	\$7,680	\$8,268	\$1,521
MD	APS		\$1									\$168	\$310
	BGE	\$157	\$31			\$6,304	\$734,098	\$92,293	\$92,869	\$54,400			\$47
	DPL	\$1,915					\$307	\$208					\$82
	PEPCO	\$10,008	\$5,906	\$2,244	\$32	\$17,365	\$106,514	\$85,802	\$26,382	\$11,718	\$5,574		\$26
NJ	AECO	\$30,505	\$18,940	\$16,226	\$7,603	\$4,293	\$5,818	\$5,114	\$1,425	\$3,676	\$24	\$198	\$632
	JCPL	\$2,380	\$106	\$2,476	\$1,716	\$1,568	\$86,282	\$17,256	\$2,271	\$2,217	\$90	\$365	\$248
	PSEG	\$44,050	\$10,167	\$848	\$53	\$273	\$4,366	\$855	\$9,162	\$28,586	\$88		
	RECO		\$108	\$21									
OH	AEP						\$37,777	\$9,005	\$29,391	\$6,427	\$24,291	\$571	\$6,814
	DAY						\$66,266	\$34,556	\$16,817	\$11,229	\$378		
PA	APS	\$103,112	\$178,242	\$77,906	\$106,476	\$79,098	\$204,105	\$135,121	\$39,951	\$34,065	\$37,915	\$58,076	\$15,327
	DUQ	\$1,558	\$4,127	\$19,829	\$59,153	\$17,765	\$5,825	\$6,790	\$277	\$1,163			
	METED	\$36,640	\$51,472	\$1,398			\$4,711	\$1,434	\$2,092	\$7,466	\$41	\$1,101	\$1,124
	PECO	\$1,810,953	\$1,450,968	\$1,336,589	\$1,473,310	\$1,449,647	\$1,613,859	\$1,371,595	\$1,193,810	\$583,876	\$443,150	\$100,189	\$73,582
	PENELEC	\$293	\$1,958	\$13	\$88	\$927	\$1,317	\$3,632	\$13,222	\$9,819	\$2,317	\$15,952	\$277
	PPL	\$1,030,675	\$518,481	\$593,069	\$463,249	\$353,728	\$675,903	\$1,478,728	\$684,612	\$301,495	\$185,289	\$111,745	\$70,272
VA	DOM	\$411,936	\$211,319	\$109,719	\$137,444	\$201,604	\$925,032	\$588,420	\$350,800	\$128,331	\$51,286	\$873	\$169
WV	AEP		\$15					\$93,011	\$43,401		\$139,942	\$37,766	
	APS	\$105,023		\$16,156		\$3,783	\$4,641						
Total		\$3,631,005	\$2,517,641	\$2,284,748	\$2,438,018	\$2,240,448	\$4,675,651	\$4,053,786	\$2,596,921	\$1,244,724	\$898,123	\$335,600	\$170,830

Total CSP Credits: \$27,087,495



2008 Economic Demand Side Response Monthly Net CSP Credits Day-Ahead Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DE	DPL		\$11										
IL	COMED				\$96	\$53	\$372	\$204	\$3,473				
MD	APS		\$1										
	BGE		-\$12										
	PEPCO		-\$9										
NJ	AECO		-\$118										
	JCPL		-\$194										
	PSEG		-\$317										
	RECO		-\$34										
PA	APS									\$3,468	\$1,122		
	METED		\$2,922										
	PECO		-\$111		\$81		\$366						
	PPL	\$45,845	\$40,815	\$104	\$17,346	\$29,938	\$130,625	\$84,357	\$7,916	\$39,677	\$26,665	\$4,301	
VA	DOM		\$83										
WV	AEP		\$15					\$49,347			\$118,622		
Total		\$45,845	\$43,051	\$104	\$17,523	\$29,991	\$131,363	\$133,908	\$11,388	\$43,145	\$146,408	\$4,301	\$0

Total Day-Ahead CSP Credits: \$607,026



2008 Economic Demand Side Response Monthly Net CSP Credits Real-Time Activity

State	Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
DC	PEPCO	\$375	\$283	\$20	\$57	\$47	\$629				\$30	\$132	
DE	DPL	\$174	\$199			\$236	\$13,092	\$664	\$728	\$142	\$26	\$195	\$398
IL	COMED	\$41,252	\$65,308	\$108,234	\$188,739	\$103,759	\$184,735	\$129,099	\$86,239	\$60,115	\$7,680	\$8,268	\$1,521
MD	APS											\$168	\$310
	BGE	\$157	\$44			\$6,304	\$734,098	\$92,293	\$92,869	\$54,400			\$47
	DPL	\$1,915					\$307	\$208					\$82
	PEPCO	\$10,008	\$5,914	\$2,244	\$32	\$17,365	\$106,514	\$85,802	\$26,382	\$11,718	\$5,574		\$26
NJ	AECO	\$30,505	\$19,059	\$16,226	\$7,603	\$4,293	\$5,818	\$5,114	\$1,425	\$3,676	\$24	\$198	\$632
	JCPL	\$2,380	\$300	\$2,476	\$1,716	\$1,568	\$86,282	\$17,256	\$2,271	\$2,217	\$90	\$365	\$248
	PSEG	\$44,050	\$10,484	\$848	\$53	\$273	\$4,366	\$855	\$9,162	\$28,586	\$88		
	RECO		\$142	\$21									
OH	AEP						\$37,777	\$9,005	\$29,391	\$6,427	\$24,291	\$571	\$6,814
	DAY						\$66,266	\$34,556	\$16,817	\$11,229	\$378		
PA	APS	\$103,112	\$178,242	\$77,906	\$106,476	\$79,098	\$204,105	\$135,121	\$39,951	\$30,597	\$36,794	\$58,076	\$15,327
	DUQ	\$1,558	\$4,127	\$19,829	\$59,153	\$17,765	\$5,825	\$6,790	\$277	\$1,163			
	METED	\$36,640	\$48,549	\$1,398			\$4,711	\$1,434	\$2,092	\$7,466	\$41	\$1,101	\$1,124
	PECO	\$1,810,953	\$1,451,079	\$1,336,589	\$1,473,229	\$1,449,647	\$1,613,494	\$1,371,595	\$1,193,810	\$583,876	\$443,150	\$100,189	\$73,582
	PENELEC	\$293	\$1,958	\$13	\$88	\$927	\$1,317	\$3,632	\$13,222	\$9,819	\$2,317	\$15,952	\$277
	PPL	\$984,830	\$477,666	\$592,965	\$445,903	\$323,790	\$545,278	\$1,394,370	\$676,697	\$261,818	\$158,624	\$107,444	\$70,272
VA	DOM	\$411,936	\$211,236	\$109,719	\$137,444	\$201,604	\$925,032	\$588,420	\$350,800	\$128,331	\$51,286	\$873	\$169
WV	AEP							\$43,664	\$43,401		\$21,320	\$37,766	
	APS	\$105,023		\$16,156		\$3,783	\$4,641						
Total		\$3,585,160	\$2,474,591	\$2,284,645	\$2,420,495	\$2,210,457	\$4,544,288	\$3,919,878	\$2,585,533	\$1,201,579	\$751,714	\$331,299	\$170,830

Total Real-Time CSP Credits: \$26,480,469



2008 RPM (ILR & DR) Demand Side Response Monthly Capacity Credits

Zone	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
AECO	\$37,969	\$35,520	\$37,969	\$36,745	\$37,969	\$149,566	\$154,551	\$154,551	\$149,566	\$154,551	\$149,566	\$154,551
AEP	\$152,155	\$142,339	\$152,155	\$147,247	\$152,155	\$2,494,967	\$2,578,133	\$2,578,133	\$2,494,967	\$2,578,133	\$2,494,967	\$2,578,133
APS	\$142,290	\$133,110	\$142,290	\$137,700	\$142,290	\$935,647	\$966,835	\$966,835	\$935,647	\$966,835	\$935,647	\$966,835
BGE	\$1,169,116	\$1,093,689	\$1,169,116	\$1,131,403	\$1,169,116	\$2,789,189	\$2,882,161	\$2,882,161	\$2,789,189	\$2,882,161	\$2,789,189	\$2,882,161
COMED	\$618,740	\$578,821	\$618,740	\$598,781	\$618,740	\$3,188,324	\$3,294,602	\$3,294,602	\$3,188,324	\$3,294,602	\$3,188,324	\$3,294,602
DAY	\$2,530	\$2,366	\$2,530	\$2,448	\$2,530	\$250,552	\$258,904	\$258,904	\$250,552	\$258,904	\$250,552	\$258,904
DOM	\$14,292	\$13,370	\$14,292	\$13,831	\$14,292	\$286,760	\$296,319	\$296,319	\$286,760	\$296,319	\$286,760	\$296,319
DPL	\$349,317	\$326,780	\$349,317	\$338,049	\$349,317	\$644,091	\$665,561	\$665,561	\$644,091	\$665,561	\$644,091	\$665,561
DUQ	\$2,909	\$2,721	\$2,909	\$2,815	\$2,909	\$250,151	\$258,489	\$258,489	\$250,151	\$258,489	\$250,151	\$258,489
JCPL	\$319,163	\$298,572	\$319,163	\$308,867	\$319,163	\$537,656	\$555,578	\$555,578	\$537,656	\$554,279	\$536,399	\$554,279
METED	\$55,145	\$51,588	\$55,145	\$53,366	\$55,145	\$659,743	\$681,734	\$681,734	\$659,743	\$681,734	\$659,743	\$681,734
PECO	\$1,068,079	\$999,170	\$1,068,079	\$1,033,625	\$1,068,079	\$1,331,207	\$1,375,581	\$1,375,581	\$1,331,207	\$1,375,581	\$1,331,207	\$1,375,581
PENELEC	\$1,897	\$1,775	\$1,897	\$1,836	\$1,897	\$274,105	\$283,241	\$283,241	\$274,105	\$283,241	\$274,105	\$283,241
PEPCO	\$133,068	\$124,483	\$133,068	\$128,776	\$133,068	\$553,703	\$572,160	\$572,160	\$553,703	\$572,160	\$553,703	\$572,160
PPL	\$320,247	\$299,586	\$320,247	\$309,917	\$320,247	\$1,161,825	\$1,200,552	\$1,200,552	\$1,161,825	\$1,200,552	\$1,161,825	\$1,200,552
PSEG	\$620,717	\$580,671	\$620,717	\$600,694	\$620,717	\$891,281	\$920,990	\$920,990	\$891,281	\$922,290	\$892,538	\$922,290
RECO						\$9,890	\$10,219	\$10,219	\$9,890	\$10,219	\$9,890	\$10,219
Total	\$5,007,636	\$4,684,563	\$5,007,636	\$4,846,099	\$5,007,636	\$16,408,656	\$16,955,611	\$16,955,611	\$16,408,656	\$16,955,611	\$16,408,656	\$16,955,611

Total Capacity Credits: \$141,601,981



2008 Economic Demand Side Response Monthly UDS Activity

Year	Time Month	CSPs		Zone		Sites			MWh			Site Hours			Payments Settled
		Notified	Settled	Notified	Settled	Notified	Settled	%	Notified	Settled	%	Notified	Settled	%	
2008	1	7	5	14	12	168	92	55%	36,431	1,885	5%	15,913	2,309	15%	\$110,278
2008	2	6	4	14	12	161	104	65%	36,775	1,321	4%	13,542	1,985	15%	\$68,868
2008	3	4	2	13	9	135	67	50%	19,001	1,016	5%	6,192	1,087	18%	\$40,153
2008	4	8	4	14	11	193	85	44%	18,087	811	4%	8,366	1,029	12%	\$48,299
2008	5	5	2	12	8	128	57	45%	13,350	584	4%	6,524	775	12%	\$27,006
2008	6	8	4	16	14	227	130	57%	31,265	847	3%	20,043	2,781	14%	\$72,085
2008	7	11	4	16	15	242	165	68%	36,276	1,552	4%	40,190	7,640	19%	\$120,075
2008	8	7	3	16	13	245	162	66%	19,696	2,081	11%	23,460	6,574	28%	\$114,207
2008	9	9	4	16	12	251	173	69%	15,578	1,311	8%	18,068	3,649	20%	\$74,572
2008	10	4	1	11	7	130	69	53%	2,714	197	7%	4,287	384	9%	\$5,556
2008	11	5	2	15	6	206	66	32%	3,763	345	0%	5,686	834	15%	\$13,272
2008	12	5	2	15	8	192	48	25%	3,351	192	6%	4,966	475	10%	\$13,321
YTD Totals						2,278	1,218	53%	236,287	12,142	5%	167,237	29,522	18%	\$707,694
YTD Average		7	3	14	11										

Notified = PJM hours dispatched - Self schedule hours where self schedule hour is same as dispatch hour.
 Settled = All settlement hours during the PJM dispatch window where settlement hours that correlate to self schedule notification are omitted

Notes:

- 1) If a CSP self-schedules a customer during the same hour the customer is dispatched by PJM, the hour is NOT considered as PJM Dispatched. This method is consistent with the current PJM settlement rules.
- 2) "Settled" based on confirmed settlement information and "Notified" based on PJM dispatch and self-schedule notification information.
- 3) Settlement information is submitted up to 60 days after the event. Therefore, YTD performance reflected in this report for the current 2 months is artificially low due to incomplete information at the time of report preparation.**



2008 Economic Demand Side Response Monthly Self Scheduled Activity

Year	Time Month	CSPs		Zone		Sites			MWh			Site Hours			Payments
		Notified	Settled	Notified	Settled	Notified	Settled	%	Notified	Settled	%	Notified	Settled	%	Actual
2008	1	10	9	15	13	476	221	46%	200,624	53,860	27%	49,344	26,623	54%	\$3,474,882
2008	2	9	8	15	15	404	205	51%	186,783	42,481	23%	42,656	27,928	65%	\$2,405,723
2008	3	10	9	14	13	375	183	49%	182,069	47,050	26%	48,282	31,265	65%	\$2,244,491
2008	4	11	10	16	10	511	161	32%	199,280	50,090	25%	60,635	36,416	60%	\$2,372,196
2008	5	9	9	16	13	347	171	49%	182,997	36,816	20%	52,652	30,422	58%	\$2,183,452
2008	6	15	15	17	16	418	242	58%	208,717	42,277	20%	52,668	25,648	49%	\$4,472,181
2008	7	16	14	16	16	248	181	73%	216,838	51,702	24%	32,776	14,873	45%	\$3,799,800
2008	8	16	14	16	15	239	172	72%	135,816	44,178	33%	33,514	14,058	42%	\$2,471,325
2008	9	15	13	16	16	252	178	71%	58,081	20,105	35%	30,770	12,341	40%	\$1,127,007
2008	10	14	10	16	13	208	123	59%	47,769	26,240	55%	29,254	11,098	38%	\$746,158
2008	11	13	11	16	11	229	88	38%	37,142	11,155	30%	16,929	4,705	28%	\$318,027
2008	12	14	8	16	12	268	83	31%	29,334	4,595	16%	16,112	4,053	25%	\$157,509
YTD Totals						3,975	2,008	51%	1,685,450	430,550	26%	465,592	239,430	51%	\$25,772,752
YTD Average		13	11	16	14										

Notified = CSP self scheduled volume.

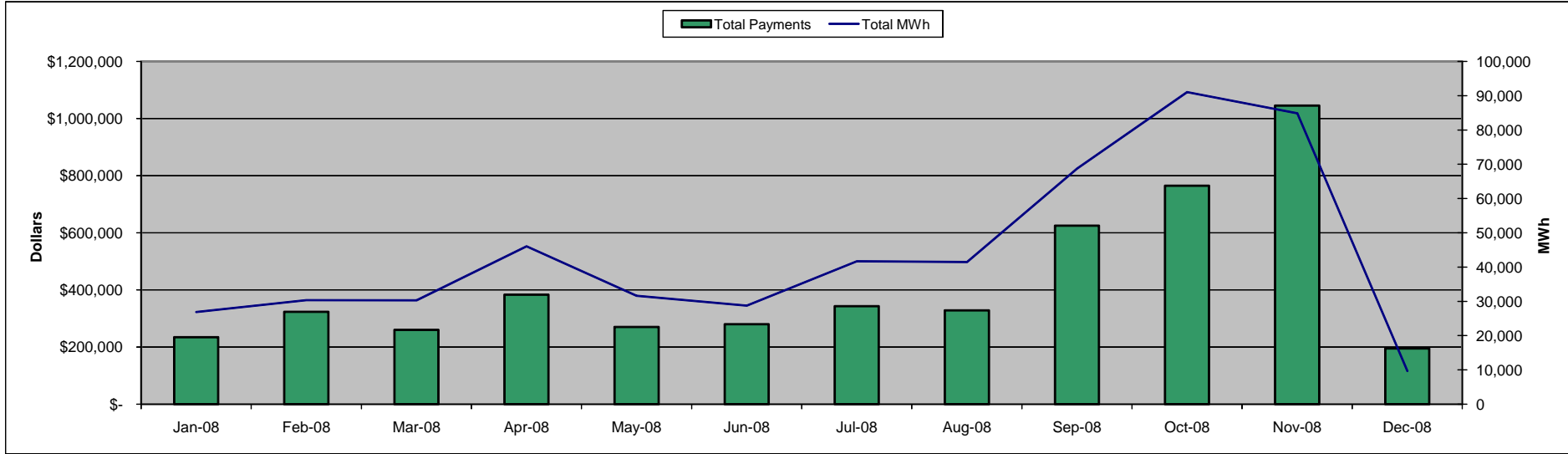
Settled = All settlement hours submitted for self scheduled notifications.

Notes:

1) "Settled" based on confirmed settlement information and "Notified" based on self-schedule notification information.

2) Settlement information is submitted up to 60 days after the event. Therefore, YTD performance reflected in this report for the current 2 months is artificially low due to incomplete information at the time of report preparation.

2008 Demand Side Response Synchronized Reserve Participation



	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
Total MWh	26,901.11	30,353.10	30,308.30	46,063.30	31,642.39	28,747.70	41,696.62	41,479.10	68,752.29	91,057.42	84,890.98	9,683.80	531,576.10
Total Payments	\$234,446.26	\$323,373.39	\$260,187.49	\$383,107.81	\$270,189.05	\$280,156.95	\$343,360.57	\$328,151.02	\$625,002.70	\$764,887.80	\$1,045,659.48	\$194,633.36	\$5,053,155.88
\$ / MWh	\$8.72	\$10.65	\$8.58	\$8.32	\$8.54	\$9.75	\$8.23	\$7.91	\$9.09	\$8.40	\$12.32	\$20.10	\$9.51

MWh = sum of the settled MW
(Example: 1 MW load available for 12 hours = 12 MWh)