**Mission**

The Markets and Reliability Committee (MRC) approved the creation of the Gas Electric Senior Task Force (GESTF) on March 28, 2013.

Initially the GESTF focused on the education, exploration and prioritization of gas-electric issues. Issues were identified and prioritized prompting the task force to develop a problem statement for identified and prioritized issues, which was approved by the MRC on October 24, 2013.

The GESTF will develop a consensus based solution(s) that will enhance generator availability and system reliability.

**Issue Charge**

**Group Objectives**

Specifically, the Gas Electric Senior Task Force stakeholder group will conduct the following key work activities and produce the stated deliverables as described in the Issue Charge:

1. Provide education as it relates to reflecting any avoidable cost as it relates to providing fuel to the resource in the **PJM capacity market**.

2. Discuss potential rule changes that would allow resources to reflect any avoidable cost as it relates to providing fuel to the resource in the **PJM capacity market**.

3. Provide education as relates to the fuel component of offers in the **PJM energy market**.

4. Discuss potential rule changes that would allow resources to reflect all fuel related costs in the **PJM energy market**.

5. Provide education on the current issues created by the timing of the gas day and the PJM Day-Ahead energy market.

6. Discuss the timing issues of the electric market versus the gas market.

7. Discuss options and potential rule and procedural changes to better align the Day-Ahead market schedule and the gas nomination schedule.

8. Provide an assessment of any additional cost/benefit for market participants for any actual rule or procedural changes.

9. Provide education regarding information sharing between gas pipelines and electric transmission operators.
10. Discuss potential rule changes that would allow non-public, operational information sharing between gas pipelines and PJM system operators.

11. As issues arise that are related to the Gas Electric Senior Task Force they will be addressed in a timely manner.

**Expected Deliverables**

Any required changes to the PJM capacity market and PJM energy market that will enhance generator availability and system reliability.

**Expected Duration of Work**

This work effort is going to continue to at least 2014 and into 2016.

**Administrative**

1. The Gas Electric Senior Task Force will report to the Markets and Reliability Committee.

2. The group will be facilitated by:

   Sean McNamara, Chairperson

   Rami Dirani, Secretary

3. All PJM Stakeholders may appoint representatives to the task force.

4. The group will conduct its activities in accordance with the protocols found in the PJM Stakeholder Process Manual (M-34).

5. The group will accomplish the scope of work identified above and only the work above. Approval from the parent Standing Committee will be sought before engaging in any activity outside this scope.

6. The group will periodically report progress on its chartered scope of work to its parent Standing Committee.

7. This group will be using Tier 1 decision making method as described in the PJM Stakeholder Process Manual (M-34).

8. Membership in the group is open and will be identified by volunteerism. Group members are not required to sign a confidentiality agreement or non-disclosure agreement.

9. Meeting minutes (notes) and all meeting materials will be published on the PJM web site.