



## Draft Charter Load Management Task Force (LMTF)

### Mission

The LMTF was established by the Markets Implementation Committee (MIC) at the 2/14/2010 meeting. The focus of the LMTF is to review the recommendation and observations published in the Load Management Test Performance Report (<http://www.pjm.com/markets-and-operations/~media/markets-ops/dsr/load-management-performance-report-2009-2010.ashx>) and develop detailed proposal(s), as necessary, for consideration by the MIC. This effort may include manual and/or tariff changes which become effective as early as the summer of 2010 but no later than the summer of 2011 depending on level of consensus in the stakeholder process. It is expected that the LMTF will complete its assignment by September 2010 which will result in improved rules for Load Management (which include ILR and DR resources) resources in PJM.

### Primary Responsibilities~~Key item under consideration include:~~

- 1) Load Management Measurement and Verification – clarify applicable Guaranteed Load Drop method and associated calculation
- 2) Meter malfunction – determine how to handle meter malfunction during test or event which result in no available interval meter data
- 3) Retest provisions – consider allowing CSP to not Retest every resource that fails (resource will maintain test result) if PJM notified in advance
- 4) System changes – require 24 hour data submission to improve transparency, PJM perform certain calculations instead of CSP and provide improvement to current reporting
- 5) Consider whether or not to change event penalty bill timing to be consistent with Test Penalty bill timing
- 6) Consider the Eliminate application of daily deficiency and test/event penalty to same MW
- 7) Establish replacement capacity criteria to eliminate potential inappropriate activity.

### Additional Responsibilities:

- 1) Consider changing capacity compliance calculation from Zone by lead time to Locational Delivery Area to allow overcompliance in one zone to offset under compliance in another zone if in same LDA. (ECI – Bruce Campbell)
- 2) Consider allowing peak demand to be used instead of PLC for small locations when emergency registration is for GLD. This will streamline administration by reducing the number of locations required to acquire PLC information. Note - PLC is only used to cap the level of capacity that may be offered as part of ILR/DR. (CPower – Tom Rutigliano)

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- 3) Revisit implementation of current ILR & DR registration deadlines to reduce administrative burden on all market participants. Do not allow registrations to be submitted when less than 10 business days remain before deadline except to correct data error to an existing registration. (Duquense – Dale Flaherty)
- 4) Consider potential problems and concerns with use of Firm Service Level for purposes of determining nominated capacity and associated compliance (Enemroc – Aaron Breidenbaugh)

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Administrative

The LMTF reports to the MIC.