1. Review relevant current and developing NERC standards (EOP-005, EOP-006, NUC-001) as well as NRC requirements for off-site electric power for on-site electric distribution systems.

2. Review/Validate TO TP Restoration Plan requirements.

3. Identify and review any TO contractual or state regulatory requirements.


5. Review M-39 Nuclear Plant Interface Coordination.


7. Review assumptions and activities from other RTOs (targets/goals for restoration, time to be restored, requirements for evaluation of new generation for Black Start capability).

8. Identify any recommended changes to System Restoration strategy.

9. Identify area(s) impacted by any recommended change in strategy.

10. Revise, validate, test any recommended changes to System Restoration strategy.

11. Identify potential changes to Black Start responsibility and potential for a Black Start “reliability backstop” mechanism.