SYSTEM RESTORATION STRATEGY TASK FORCE
Stakeholder Interest Identification
Preliminary Interests – as of March 27th, 2012

This document includes a draft summarization of interests identified by task force participants at the 3/27/2012 meeting of the SRSTF with regard to the System Restoration Strategy.

Initial SRSTF Stakeholder Interests:

1) Concern that existing Black Start procurement and compensation methods are not attracting or maintaining Black Start units. Need an improved method of acquiring/incenting Black Start units. (13 mentions)
2) Restoration plan must include sufficient redundancy of Black Start resources to allow for flexibility and contingency planning (6 mentions)
3) Interest in maintaining or improving overall restoration target time (currently 24 hours) (4 mentions)
4) Task force should develop a long term solution with the recognition that we may need a short term solution until we get there (4 mentions)
5) Investigate interregional pooling of Black Start resources (4 mentions)
6) Sense of urgency to complete task force recommendations (3 mentions)
7) Continue to meet NERC and NRC standards (3 mentions)
8) Generation operators need training for operating units in Restoration situations (out of scope for TF) (3 mentions)
9) Clarity for rules of defining critical Black Start units with PJM in control of process (3 mentions)
10) Keep restoration plans on a TO zonal level (i.e. status quo) (2 mentions)
11) Black Start procurement should NOT be market based solution (2 mentions)
12) Interest in waivers for environmental restrictions during system restoration scenarios (2 mentions)
13) Allocation of CIP related costs along cranking paths for interregional approach (2 mentions)
14) Set and communicate, externally to States as well for example, a clear Restoration objective (load restoration priority, restoration time, communication requirements, zonal generation mix, regulatory or public expectations, etc.) (2 mentions)

Additional Interests that only got one mention:

1) Black Start procurement should be market based solution
2) Emphasis on generators to have their own Black Start