SYSTEM RESTORATION STRATEGY TASK FORCE
Stakeholder Interest Identification
Preliminary Interests – as of April 10th, 2012

This document includes a draft summarization of interests identified by task force participants at the 3/27/2012 meeting of the SRSTF with regard to the System Restoration Strategy.

Initial SRSTF Stakeholder Interests:

1) Concern that existing Black Start procurement and compensation methods are not attracting or maintaining Black Start units. Need an improved method of acquiring/incenting Black Start units. (13 mentions)
2) Restoration plan must include sufficient redundancy of Black Start resources to allow for flexibility and contingency planning. (6 mentions)
3) Interest in maintaining or improving overall restoration target time (currently 24 hours). (4 mentions)
4) Task force should develop a long term solution with the recognition that we may need a short term solution until we get there. (4 mentions)
5) Investigate alternative restoration approaches, i.e. top-down from restoration perspective of restoring high voltage system first, bottom-up approach where low voltage is restored first, RTO-wide approach where PJM identifies how to restore the system versus local restoration plans, interregional pooling of Black Start resources. (4 mentions)
6) Sense of urgency to complete task force recommendations. (3 mentions)
7) Continue to meet NERC and NRC standards. (3 mentions)
8) Clarity for rules of defining critical Black Start units with PJM in control of process. (4 mentions)
9) Keep restoration plans on a TO zonal level (i.e. status quo). (2 mentions)
10) Black Start procurement should NOT be market based solution. (2 mentions)
11) Interest in waivers for environmental restrictions during system restoration scenarios. (2 mentions)
12) Allocation of CIP related costs along cranking paths for interregional approach. (2 mentions)
13) Set and communicate, externally to States as well for example, a clear Restoration objective (load restoration priority, restoration time, communication requirements, zonal generation mix, regulatory or public expectations, etc). (3 mentions)

Additional Interests that only got one mention:

1) Black Start procurement should be market based solution.
2) Emphasis on generators to have their own Black Start.
3) Individual zones are brought back in a manner where all receive some amount of load/supply restoration during the ramp up such that no zone would be "the last zone" to be restored. (Comparability/relative equity of restoration times)
4) Solution should be cost effective.
5) PJM to assist in defining quantity of Black Start resources needed.
6) Leverage the success of the local approach in the restoration plan in whatever solution is identified going forward. New plan needs to be, at minimum, better than current approach.
7) Create an economic metric by which any new Black Start Strategy can be assessed, in combination with established NERC and NRC standards, so that the costs and benefits of a new strategy can be compared. (Cost justification)